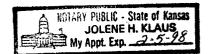
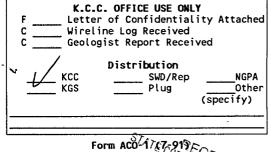
- STATE CORPORATION COMMISSION OF KANSAS	API NO. 15-051-01,095 - 00-0/				
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County Ellis				
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	E <u>NE - SW - NW</u> Sec. <u>4</u> Twp. <u>13S</u> Rge. <u>16 X W</u>				
Operator: License #5252					
Name: R.P. Nixon Operations, Inc.	Feet from <u>E</u> /W (circle one) Line of Section				
Address 207 West 12th St.	Footages Calculated from Nearest Outside Section Corner:  NE, (SE) NW or SW (circle one)				
City/State/Zip <u>Hays, KS 67601</u>	Lease Name         Beery OWWO         Well # 1           Field Name         Emmeram				
Purchaser: Farmland Industries, Inc.					
Operator Contact Person: Dan Nixon	Producing Formation <u>Lansing/Kansas City</u>				
Phone ( <u>913</u> ) <u>628-3834</u>	Elevation: Ground KB 1993				
Contractor: Name: Jay-Lan Corporation, Rig #5	Total Depth 3520' (same as old RTD) PBTD No plug back TD				
License: 5128	Amount of Surface Pipe Set and Cemented at 199' Feet (previously set)  Multiple Stage Cementing Collar Used? Yes XX No				
Wellsite Geologist:Dan_Nixon	•				
Designate Type of Completion	If yes, show depth set Feet				
New Well X Re-Entry Workover	If Alternate II completion, cement circulated from(Stage II cementing not yet done.)				
X Oil SWD SIOW Temp. Abd.	feet depth tow/sx cmt.				
Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan REENTRY 924 4-10-95 (Data must be collected from the Reserve Pit)				
If Workover:	Court mast be corrected from the Reserve 1117				
Operator: Was: Tennessee Gas Transmission	Chloride content <u>38,000</u> ppm Fluid volume <u>150</u> bbls				
Well Name: #1 Froelich (dry hole)	Dewatering method used <u>Allow solids to settle and remove water</u>				
Comp. Date <u>11-7-56</u> Old Total Depth <u>3520'</u>	Location of fluid disposal if hauled offsite:				
Deepening Re-perf Conv. to Inj/SWD					
Plug Back PBTD PBTD Commingled Docket No Dual Completion Docket No	Operator Name Fluid still on location.				
Dual Completion Docket No. Other (SWD or Inj?) Docket No.	Lease NameLicense No				
	Quarter Sec TwpS RngE/W				
7-11-94 7-19-94 7-28-94 Spend Date of REENTRATE Reached TD Completion Date	County Docket No				
Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well	l be filed with the Kansas Corporation Commission, 200 Colorado f the spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.				
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied ne best of my knowledge.				
Signature Shalling	K.C.C. OFFICE USE ONLY  F Letter of Confidentiality Attached				
Title President Date 9					
Subscribed and sworn to before me this $\underline{14th}$ day of $\underline{\underline{Septer}}$ 19 $\underline{94}$ .					
Notary Public Obline H. Klaus	KCC SWD/Rep NGPA Cother				
Date Commission Expires 2.5-98	(specify)				





SEP 7 5 1994 VI

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c	ŧ	n	TI	r

perator/Name R.P.	Nixón Oper., I	nc.	Lease Name	Berry OWW	0	Well # _	1
JAVIIO	1/10	·East	County E	llis			
ec. <u>4</u> Twp. <u>13S</u>	Rge. <u>16₩</u>	West					
nterval tested, tim	ne tool open ar s, bottom hole 1	and base of formation od closed, flowing a temperature, fluid re opy of log.	and shut-in pres	sures, wheth	ner shut-in pres	ssure reac	hed static level
rill Stem Tests Tak (Attach Additiona	en l Sheets) (	Yes No Conly on original wel		Formatio	n (Top), Depth a	and Datums	Sample
Samples Sent to Geol	ogical Survey	☐ Yes ☑ No	Name		Top		Datum
Cores Taken		☐ Yes ☑ No	Heebner				
lectric Log Run (Submit Copy)		☑ Yes ☐ No	Toronto L/KC Arb Old RTD	3221' (-1 3470' (-1	228) 477)		
ist All E. Logs Run	:			n RTD 3520'			
Gamma Ray Neutron by Mercury Wirelin							
		CASING RECORD	□ New □ U:		· · · · · · · · · · · · · · · · · · ·		
	Report al	l strings set-conduc			production, etc	:-	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	unknown-0WW0	8%11		1991	unknown (OWWO)		
Production	unknown-0WW0	4½" .		34191	Surefill-Allied	1 125	
	ADDITIONAL C	EMENTING/SQUEEZE REC	ORD	r			
Purpose: Perforate	*Depth Top Bottom	ottom Type of Cement #Sack		Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone							
Shots Per Foot		N RECORD - Bridge Plu ge of Each Interval F			Fracture, Shot, d Kind of Materi		ueeze Record Depth
4	Arbuckle: 3476'-80'			500 gal - 15% INS 3487' LTD			
2	L/KC: 3431'-33' 3400'-02' 3246'-48'			2000 gal 20% delmulsion, all 3 zones acidized together (limited entry), then later shot zones out 3450' bridge plug, now removed			
TUBING RECORD	Size 2%"	Set At 3460'	Packer At	Liner Run	☐ Yes 단	No	
Date of First, Resu First production		, SWD or Inj. Produ	ucing Method F	lowing 🗗 Pu	mping Gas Li	ift Ooti	ner (Explain)
Estimated Production Per 24 Hours	on Oil	Bbls. Gas	Mcf Wate	r Bbls. 25	Gas-Oil	Ratio	Gravity 38°
Disposition of Gas:	METHOD OF	F COMPLETION	·	Pr	oduction Interva	al	
Vented Sold (If vented, su			Hole Perf.		,	ingled _	L/KC & Arbuckle
		o the t	**F****/		v	_	

JOLENE H. KLAUS

M. WELLER H. KLAUS

M. WELLER LINE