

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-051-01,095-00-01

County Ellis

NE - SW - NW Sec. 4 Twp. 13S Rge. 16 E
X W

3630 Feet from S/N (circle one) Line of Section

4290 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Beery OWO Well # 1

Field Name Emmeram

Producing Formation Lansing/Kansas City

Elevation: Ground _____ KB 1993

Total Depth 3520' (same as old RTD) PBTD No plug back TD

Amount of Surface Pipe Set and Cemented at 199' Feet
(previously set)

Multiple Stage Cementing Collar Used? _____ Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
(Stage II cementing not yet done.)

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REENTRY 9/2 4-10-95
(Data must be collected from the Reserve Pit)

Chloride content 38,000 ppm Fluid volume 150 bbls

Dewatering method used Allow solids to settle and remove water

Location of fluid disposal if hauled offsite:

Operator Name Fluid still on location.

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5252

Name: R.P. Nixon Operations, Inc.

Address 207 West 12th St.

City/State/Zip Hays, KS 67601

Purchaser: Farmland Industries, Inc.

Operator Contact Person: Dan Nixon

Phone (913) 628-3834

Contractor: Name: Jay-Lan Corporation, Rig #5

License: 5128

Wellsite Geologist: Dan Nixon

Designate Type of Completion
_____ New Well X Re-Entry _____ Workover

X Oil _____ SWD _____ SIOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Was: Tennessee Gas Transmission

Well Name: #1 Froelich (dry hole)

Comp. Date 11-7-56 Old Total Depth 3520'

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBTB

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

7-11-94 7-19-94 7-28-94
Spud Date of REENTRY Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 9/14/94

Subscribed and sworn to before me this 14th day of September,
19 94.

Notary Public Jolene H. Klaus

Date Commission Expires 2-5-98

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other
(specify)

NOTARY PUBLIC - State of Kansas
JOLENE H. KLAUS
My Appt. Exp. 2-5-98

Form ACO-1 RECEIVED
STATE CORPORATION COMMISSION
SEP 15 1994
WICHITA

SIDE TWO

Operator Name J.P. Nixon Oper., Inc. Lease Name Berry OWWO Well # 1
 Sec. 4 Twp. 13S Rge. 16W East West
 County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (only on original well) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: Gamma Ray Neutron cased hole by Mercury Wireline.	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datums Name Top Datum Heebner 3172' Toronto 3191' L/KC 3221' (-1228) Arb 3470' (-1477) Old RTD 3520' Washdown RTD 3520'
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	unknown-OWWO	8 1/2"		199'	unknown (OWWO)	--	--
Production	unknown-OWWO	4 1/2"		3419'	Surefill-Allied	125	--

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Arbuckle: 3476'-80'	500 gal - 15% INS	3487' LTD
2	L/KC: 3431'-33' 3400'-02' 3246'-48'	2000 gal 20% delmulsion, all 3 zones acidized together (limited entry), then later shot zones out	3450' bridge plug, now removed

TUBING RECORD		Size 2 3/4"	Set At 3460'	Packer At ---	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. First production 8-1-94			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 75 Bbls.	Gas -- Mcf	Water 25 Bbls.	Gas-Oil Ratio --	Gravity 38°

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled L/KC & Arbuckle
 (If vented, submit ACO-18.) Other (Specify) _____

