

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5252

Name: R.P. Nixon Operations, Inc.

Address 207 West 12th St.

City/State/Zip Hays, KS 67601

Purchaser: _____

Operator Contact Person: Dan Nixon

Phone (913) 628-3834

Contractor: Name: Shields Drilling

License: 5655

Wellsite Geologist: Dan Nixon

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

05-13-96 05-19-96 05-19-96
Spud Date Date Reached TD Completion Date

API NO. 15- 051-249260000

County Ellis

C - SE - NW - NW Sec. 4 Twp. 13S Rge. 16 E
X W

4290 Feet from S (circle one) Line of Section

4290 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, S, NW or SW (circle one)

Lease Name Beery Well # 4

Field Name Emmeram

Producing Formation D & A

Elevation: Ground 1993' KB 1998'

Total Depth 3510' PBTD _____

Amount of Surface Pipe Set and Cemented at 211' Feet

Multiple Stage Cementing Collar Used? _____ Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 27 1-23-97
(Data must be collected from the Reserve Pit) Alt 2.

Chloride content 38,000 ppm Fluid volume 150 bbls

Dewatering method used Allow solids to settle and remove water

Location of fluid disposal if hauled offsite: _____

Operator Name Fluid still on location.

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 7/18/96

Subscribed and sworn to before me this 18th day of July, 19 96.

Notary Public [Signature]

Date Commission Expires 2-5-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(specify)

RECEIVED
KANSAS CORPORATION COMMISSION

NOTARY PUBLIC - State of Kansas
JOLENE H. KLAUS
My Appt. Exp. 2-5-98

JUL 19 1996
07-19-96
CONSERVATION DIVISION
WICHITA, KS

Form ACO-1 (7-91)

SIDE TWO

Operator Name R.P. Nixon Oper., Inc. Lease Name Beery Well # 4
 Sec. 4 Twp. 13S Rge. 16W East West
 County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets) (only on original well)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
 No logs were ran.

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 Anhydrite 1143' to 1183'
 Topeka 2946'
 Heebner 3195'
 Toronto 3217'
 Lansing 3246' (-1248)
 Base of KC 3478'
 Conglomerate 3504'

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8"		211'	60/40Poz	140	3% gel, 3% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Well was dry and abandoned		

TUBING RECORD

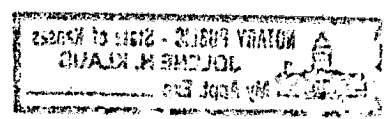
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. D&A
 First production D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



ORIGINAL

ALLIED CEMENTING CO., INC. 7018

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

15.051.24926.00.00

DATE <u>7-13-96</u>	SEC. <u>4</u>	TWP. <u>13</u>	RANGE <u>16</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>10:45 PM</u>
LEASE <u>Berry</u>		WELL # <u>4</u>	LOCATION <u>Walker 6N 1 3/4 W 4S</u>		COUNTY <u>Ellis</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one) NEW

CONTRACTOR Shields Dily

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 214

CASING SIZE 8 1/2 DEPTH 211

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10 1/2 20 1/2 13 BBL

PERFS. _____

OWNER _____

CEMENT

AMOUNT ORDERED 140⁶⁰ 3% cc 2% gel

COMMON	84 84	@	<u>6¹⁰</u>	<u>512⁴⁰</u>
POZMIX	56 56	@	<u>3¹⁵</u>	<u>176⁴⁰</u>
GEL	<u>3</u>	@	<u>9⁵⁰</u>	<u>28⁵⁰</u>
CHLORIDE	<u>4</u>	@	<u>28⁰⁰</u>	<u>112⁰⁰</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>140</u>	@	<u>1⁰⁰</u>	<u>147⁰⁰</u>
MILEAGE	<u>44 Per sk. per mile</u>			<u>112⁰⁰</u>
TOTAL				<u>1088³⁰</u> 1088.30

EQUIPMENT

153 Dave

PUMP TRUCK CEMENTER Mash

_____ HELPER _____

BULK TRUCK

_____ DRIVER _____

BULK TRUCK

292 DRIVER Paul

REMARKS:

Cement Cure

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 445⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE 20 @ 2⁸⁵ 57⁰⁰

PLUG 8 1/2 wooden @ 45⁰⁰

_____ @ _____

_____ @ _____

TOTAL ~~547.00~~
547.00

CHARGE TO: R.P. Nixon Oil Operations Inc.

STREET 207 W 12th

CITY Hays STATE Kan ZIP 67601

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 19 1996

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Burton Beery

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS