

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 31885
Name: M & M Exploration, Inc.
Address P. O. Box 1816
City/State/Zip Liberal, KS 67905

Purchaser: N/A
Operator Contact Person: Marshall Austin
Phone (405) 256-8844
Contractor: Name: Discovery Drilling
License: 31548
Wellsite Geologist: Mike Austin

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
7-17-96 7-24-96 7-25-96
Spud Date Date Reached TD Completion Date

API NO. 15- 063-214960000
County Gove plugged 7/25/96
NE-NW-NE Sec. 31 Twp. 13 Rge. 28 X^E
330 Feet from S/N (circle one) Line of Section
1650 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)
Lease Name Selensky Well # 1
Field Name Wildcat
Producing Formation None
Elevation: Ground 2676 KB 2684
Total Depth 4575 PBTB _____
Amount of Surface Pipe Set and Cemented at 247 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan D&A 978 10-3-96
(Data must be collected from the Reserve Pit)
Chloride content 7,000 ppm Fluid volume 3,000 bbls
Deaerating method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Twp. _____ S/Rng. _____ E/W _____
County _____ Docket No. _____

RELEASED
MAR 23 1998

FROM CONFIDENTIAL

KCC
AUG 6
CONFIDENTIAL

RECEIVED
KANSAS CORP COM
AUG 08 -07-96
RWD

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Agent Date 8-06-96
Subscribed and sworn to before me this 6th day of August, 19 96.
Notary Public [Signature]
Date Commission Expires _____

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
My Appl. Exp. 3-5-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

CONFIDENTIAL

Operator Name M & M Exploration, Inc.

Lease Name Selensky

Well # 1

Sec. 31 Twp. 13 Rge. 28
 East
 West

County JACKSON Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Base Stone Corral +484
Base Heebner Shale -1144
Base 2nd Cherokee Shale -1717
Top Mississippian -1792

List All E.Logs Run:
Dual Induction Laterolog
Compensated Density Dual Spaced
Neutron Log
Micro Log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	25#	247	60/40 poz	160	2% gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
Production Interval

CONFIDENTIAL ORIGINAL ALLIED CEMENTING CO., INC. 7065

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-063-21496-60-00

SERVICE POINT:

Russell



DATE <u>7-17-96</u>	SEC <u>13</u>	TWP. <u>28</u>	RANGE <u>28</u>	CALLED OUT	ON LOCATION <u>5:45 PM</u>	JOB START	JOB FINISH <u>7:30 PM</u>
LEASE <u>Selasky</u>	WELL # <u>1</u>	LOCATION <u>Gove 45 1/2 E 15 1/2 W</u>			COUNTY <u>Gove</u>	STATE <u>Kan</u>	

OLD OR NEW (Circle one)

CONTRACTOR Discovery Dig

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 252'

CASING SIZE 8 3/4 DEPTH 250'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10'

PERFS. _____

OWNER ALL

AUG 6

CEMENT

AMOUNT ORDERED 160 60 40 30 60 20 60

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

EQUIPMENT

PUMP TRUCK # 177 CEMENTER M. Adoo HELPER W. H

BULK TRUCK # _____ DRIVER W. H

BULK TRUCK # _____ DRIVER _____

RELEASED
MAR 23 1996
HANDLING MILEAGE

FROM CONFIDENTIAL

RECEIVED
KANSAS CORP COMM
AUG -7 P. 2. 16

REMARKS:

Cement Did 610.

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG _____ @ _____

TOTAL _____

CHARGE TO: M & M Exp.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

2 Can Baker Lock

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry G. Benedict