

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8819 EXPIRATION DATE 07/84

OPERATOR CINCO ENERGY COMPANY API NO. 15-063-20,711-00-00

ADDRESS P. O. Box 3723 COUNTY Gove

Victoria, Texas 77903 FIELD Wildcat

** CONTACT PERSON Melvin Klotzman PROD. FORMATION NONE

PHONE 1-800-531-3640

PURCHASER LEASE Mendenhall

ADDRESS WELL NO. 1

WELL LOCATION SW NE NE

DRILLING D N B DRILLING, INC. 990 Ft. from North Line and

CONTRACTOR ADDRESS 535 North Oliver 990 Ft. from East Line of

Wichita, Kansas 67208 the (Qtr.) SEC 28 TWP 13 S RGE 28 W.

PLUGGING D N B DRILLING, INC.

CONTRACTOR ADDRESS 535 North Oliver

Wichita, Kansas 67208

TOTAL DEPTH 4725' PBD

SPUD DATE 12/17/83 DATE COMPLETED 01/01/84

ELEV: GR 2655' DF 2657' KB 2660'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 336.11' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman (Name) Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of JANUARY

1984.

Notary Signature
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/06/85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JAN 19 1984

CONSERVATION DIVISION
Wichita, Kansas

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand & Shale	0'	346'	Anhydrite	2128'
Shale & Sand	346'	885'	Topeka	3417'
Sand & Shale	885'	1722'	Lansing	3820'
Shale & Sand	1722'	2125'	Base Kansas City	4111'
Shale	2125'	2128'	Marmaton	4120'
Anhydrite	2128'	2167'	Pawnee	4260'
Shale	2167'	2750'	Fort Scott	4310'
Shale & Lime	2750'	3425'	Cherokee	4339'
Lime & Shale	3425'	3615'	Miss. Warsaw	4406'
Lime	3615'	4715'	Miss. Osage	4491'
Lime & Shale	4715'	4725'	Gilmore City	4532'
			Viola	4576'
			Arbuckle	4683'
			R. T. D.	4725'
Ran Schlumberger Dual Ind, Litho Density CNL EPT Log from 4724' (4725' DD) to 3500' and Dual Induction from 3500' to 347'				
DST #1: Interval - 3770'-3820', Time - 30/30/30/30 minutes. IH - 1862 PSI, IF - 42/40 PSI, ISIP - 1235 PSI, FF - 42/42 PSI, FSIP - 1235 PSI, FH - 1862 PSI. BHT - 111°. Recovered 45' drilling mud.				
DST #2: Interval - 3891'-3930', Time - 30/45/60/90 minutes. IH - 1905 PSI, IF - 21/84 PSI, ISI - 1110 PSI, FF - 84/211 PSI, FSI - 1214 PSI, FH - 1905 PSI, BHT - 114°. Recovered 390' muddy salt water.				
DST #3: Interval - 4048'-90', Time - 30/30/30/30 minutes. IH - 1789 PSI, IF - 15/21 PSI, ISI - 1131 PSI, FF - 21/23 PSI, ISI - 1069 PSI, FH - 1968 PSI. Recovered 40' drilling mud with few specks of oil.				
DST #4: Interval - 4410'-4465', Time - 30/30/30/30 minutes. IH - 2199 PSI, IF - 13/15 PSI, ISI - 127 PSI, FF - 13/15 PSI, FSI - 63 PSI, FF - 2199 PSI, BHT - 121°. Recovered 20' of drilling mud.				
If additional space is needed use Page 2, Side 2				

RELEASED
MAY 00 1965

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23	344	60/40 Poz	250	2% Gel + 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	OH	Gas
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	