

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE 06/30/83

OPERATOR Cinco Exploration Company API NO. 15-063-20,651-00-00

ADDRESS P.O. Box 3723 COUNTY Gove

Victoria, Texas 77903 FIELD Wildcat

** CONTACT PERSON Melvin Klotzman PROD. FORMATION None

PHONE 1-800-531-3640

PURCHASER LEASE Smith

ADDRESS WELL NO. 1

WELL LOCATION SW NE

DRILLING Slawson Drilling Company, Inc. 1980 Ft. from north Line and

CONTRACTOR 200 Douglas Building 1980 Ft. from east Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 25 TWP 13 RGE 28W.

PLUGGING Halliburton

CONTRACTOR ADDRESS P. O. Box 405

Ness City, Kansas 67560

TOTAL DEPTH 4650 PBD 4650

SPUD DATE 3/5/83 DATE COMPLETED 3/12/83

ELEV: GR 2651 DF 2654 KB 2657

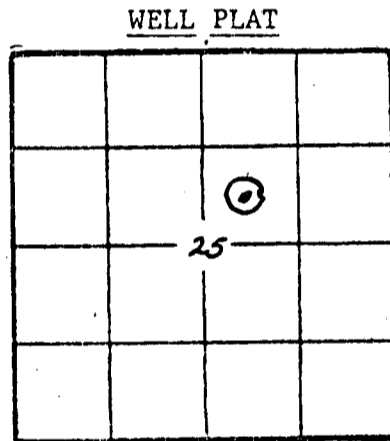
DRILLED WITH (CABLE) (ROTARY) (TOOLS).

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 303 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
 KCC
 KGS
 SWD/REP
 PLG.

AFFIDAVIT

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman (Name) Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of April, 1983.

Notary Public signature: Betty Jean Davis

MY COMMISSION EXPIRES: 2/06/85



The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 04 1983 04-04-83 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Cinco Exploration LEASE Smith #1 SEC. 25 TWP. 13 RGE. 28W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DRILLERS LOG				
0' to 306' Surf. Hole			Anhydrite	2151'
206' to 2153' Shale			Heebner	3856'
2153' to 2184' Anhydrite			Toronto	3881'
2184' to 3396' Shale			Lansing	3899'
3396' to 3588' Shale & Lime			Stark Shale	4122'
3588' to 3780' Lime			Base/Kansas City	4174'
3780' to 3895' Shale & Lime			Pawnee	4322'
3895' to 4650' Lime			Fort Scott	4376'
RTD 4650'			Cherokee	4402'
			Mississippi	4479'
Ran Petro-Log GR Guard Log from 4650' to surface				
No Drill-Stem Tests.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. Casing	12 1/4"	8-5/8"	24	303	Halliburton	225	60/40 Poz 2% gel 3% CC

LINER RECORD

PERFORATION RECORD

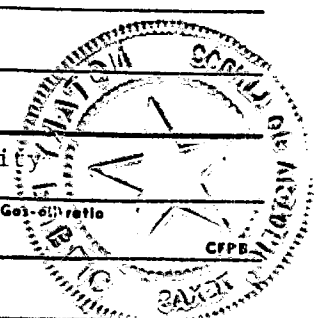
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water MCF	Gas-oil ratio
	Perforations	



APR 10 1994
 22-23-11
 OBSERVATION DIVISION
 NORMAN, OKLAHOMA