

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5144 EXPIRATION DATE \_\_\_\_\_

OPERATOR Mull Drilling Company, Inc. API NO. #15-063-20,646-00-00

ADDRESS P.O. Box 2758 COUNTY Gove

Wichita, Kansas 67201 FIELD Wildcat

\*\* CONTACT PERSON Patricia L. Ungleich PROD. FORMATION P&A

PHONE 264-6366 or 264-5368

PURCHASER NA LEASE Priefert

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING CONTRACTOR Murfin Drilling Company

ADDRESS 617 Union Center Bldg. 990 Ft. from north Line and

Wichita, Kansas 67202 330 Ft. from west Line of (E)

PLUGGING CONTRACTOR Same

ADDRESS \_\_\_\_\_

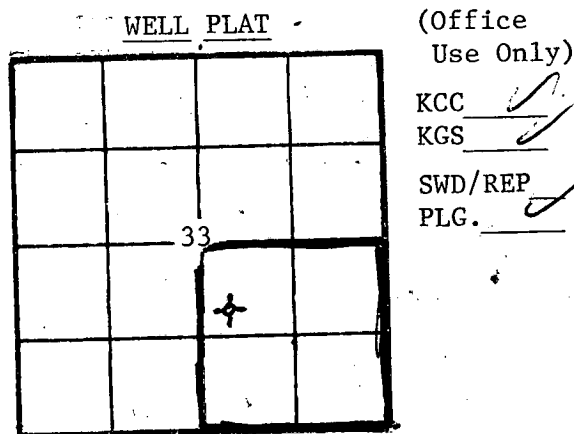
TOTAL DEPTH 4435 PBTD NA

SPUD DATE 1/5/83 DATE COMPLETED 1/15/83

ELEV: GR 2680 DF \_\_\_\_\_ KB 2685

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_



Amount of surface pipe set and cemented 8-5/8@329' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Michael R. Kidwell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael R. Kidwell (Signature)  
Michael (Name) R. Kidwell

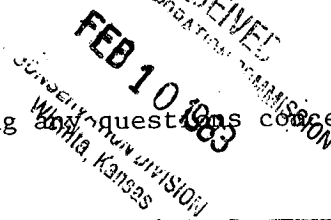
SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February

19 83.

Patricia L. Ungleich (Signature)  
Patricia (Name) L. Ungleich  
NOTARY PUBLIC

MY COMMISSION EXPIRES: March 27, 1983

\*\* The person who can be reached by phone regarding information.



FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.	Log Tops			
Sand & Soil 20'	2135	+ 550	Anhydrite	
Rock 45'	3741	-1056	Heebner	
Shale 1685'	3759	-1074	Toronto	
Shale & Sand 2025'	3778	-1093	LKc	
Shale 3515'	4016	-1331	Stark	
Lime & Shale 4435' RTD	4080	-1395	BKc	
	4277	-1592	Ft Scott	
	4299	-1614	Cherokee	
	4372	-1687	Miss	
DST #1 3854-3871/30-45-90-60 Weak blow throughout both opens 1 1/2" in bucket Recovered: 50' mud w/free oil on top of tool	4436	-1751	LTD	
	4435	-1750	RTD	
ISIP 1051 IFP 34-34 FFP 45-45 FSIP 972 IHP 1918 FHP 1018				
DST #2 3983-3992/30-30-30-30 Weak blow, died in 26 min. (1st Open) No blow (2nd Open) Recovered: 2' mud w/few spots of oil				
ISIP 68 IFP 22-22 FFP 22-22 FSIP 22 IHP 2042 FHP 2022				
DST #3 4178-4230/30-45-90-60 Weak blow 1" in bucket (1st Open) Fair blow 4" in bucket (2nd Open) Recovered: 3' clean oil 110' oilcut mud (8%O, 20%G, 72%M) .60' gas in pipe				
ISIP 136 IFP 79-79 FFP 90-90 FSIP 125 IHP 2164 FHP 2142				
P&A 1/15/83 4:15 PM w/180 sx Plugging Agent Ed Schumaker				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	20#	329'	Cmmn	225 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production P&A 1/15/83	Producing method (flowing, pumping, gas lift, etc.) NA	Gravity NA
Estimated Production -I.P. NA bbls.	Gas NA MCF	Water % NA %
Disposition of gas (vented, used on lease or sold) NA	Gas-oil ratio NA	CFPB NA
	Perforations NA	