

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5422
Name: Abercrombie Drilling, Inc.
Address: 801 Union Center
City/State/Zip: Wichita, KS 67202

Purchaser:

Operator Contact Person: Jack Partridge
Phone: (316) 262-1841

Contractor: License # 5422
Name: Abercrombie Drilling, Inc.

Wellsite Geologist: Arden Ratzlaff
Phone: (316) 262-8938

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-12-88 7-21-88 7-22-88
Spud Date Date Reached TD Completion Date
4740'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 228 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

AIT II DVA

API NO. 15-063-21,210-00-00
County: Gove
SW NE SW Sec. 20 Twp. 13 Rge. 28 East
West

1800 Ft North from Southeast Corner of Section
3880 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

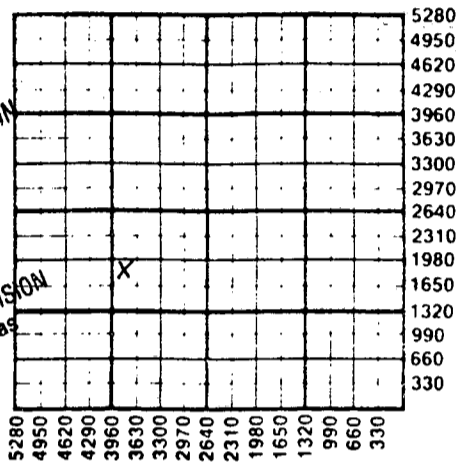
Lease Name: Mendenhall Well #: 1

Field Name:

Producing Formation:

Elevation: Ground 2678' KB 2683'

Section Plat



RECEIVED
JUL 29 1988
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 88-355

Groundwater 1980' Ft North from Southeast Corner
(Well) 2600' Ft West from Southeast Corner of
Sec 20 Twp 13 Rge 28 East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

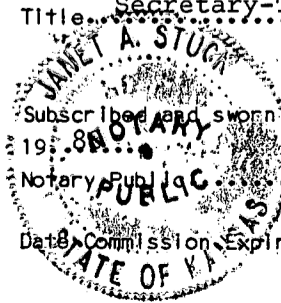
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jack K. Wharton
Title: Secretary-Treasurer Date: 7-27-88

Subscribed and sworn to before me this 27th day of July 1988
Notary Public: Janet A. Stuck
Date Commission Expires: 12-29-90



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
7-29-88
Form ACO-1 (5-86)

Sec 20 Twp 13 Rge 28 East

SIDE TWO

Operator Name Abercrombie Drilling, Inc. Lease Name Mendenhall Well # 1

Sec. 20 Twp. 13 Rge. 28 East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

DST#1 (4439' to 4447') (Mississippi)
 30-30-30-30
 Weak blow 10 minutes and died
 Recovered 10' mud
 IFP 21-21 ISIP 1130
 FFP 21-21 FSIP 1044

DST#2 (4448' to 4463') (Mississippi)
 30-45-45-45
 Weak blow throughout test
 Recovered 95' muddy water w/show oil
 IFP 21-21 ISIP 830
 FFP 32-32 FSIP 615

DST#3 (3822' to 3850') (A Zone Lansing)
 30-45-30-45
 Strong blow throughout
 Recovered 1500' mud cut salt water
 IFP 345-894 ISIP 1205
 FFP 969-1119 FSIP 1216

Name	Top	Bottom
Anh	2146' (+ 537')	
B/Anh	2182' (+ 501')	
Heeb	3794' (-1111')	
Lans	3833' (-1150')	
Stark	4066' (-1383')	
Ft Scott	4327' (-1644')	
Cher	4352' (-1669')	
Miss	4430' (-1767')	
Viola	4592' (-1909')	
Arb	4681' (-1998')	
LTD	4744' (-2071')	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	228	60/40 Posmix	165	2% gel, 3% cc.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

