

**TYPE**

**AFFIDAVIT OF COMPLETION FORM**

**ACO-1 WELL HISTORY**

Compt. \_\_\_\_\_

**SIDE ONE**

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F  Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6415 EXPIRATION DATE 6/30/84  
 OPERATOR Petro-Lewis Corporation API NO. 15-085-2029-20029-0000  
 ADDRESS 5400 N. Independence COUNTY Jackson  
Oklahoma City, Oklahoma 73112 FIELD Wildcat SOLDIER, W.  
 \*\* CONTACT PERSON Matt Eagleston PROD. FORMATION Viola  
 PHONE (405) 948-3817  
 PURCHASER Citgo LEASE Dugan  
 ADDRESS P. O. Box 300 WELL NO. 1-34  
Tulsa, Oklahoma 74102 WELL LOCATION C NW NE NE  
 DRILLING CONTRACTOR McAllister Drilling Company 330 Ft. from N Line and  
 ADDRESS 251 N. Water, Suite 10 990 Ft. from E Line of (E)  
Wichita, Kansas 67202 the NE (Qtr.) SEC 34 TWP 6 RGE 13 (E).

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 3737' PBTD 3704'  
 SPUD DATE 10-6-83 DATE COMPLETED 10-16-83  
 ELEV: GR 1220' DF 1223' KB 1225'  
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 309' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**A F F I D A V I T**

Matt Eagleston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

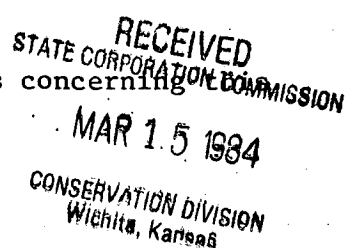
Matt Eagleston  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of March, 19 84.

Sue Shrew  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 3, 1988

\*\* The person who can be reached by phone regarding any questions concerning information.



SIDE TWO  
OPERATOR

Petro-Lewis Corp.

LEASE

Dugan

ACO-1 WELL HISTORY  
SEC. 34 TWP 6 RGE. 13E

WELL NO. 1-34

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale & Sand	0	810	Heebner	1115 (+110)
Shale & Shells	810	920		
Lime & Shale	920	1,150	Lansing	1351 (-126)
Shale & Lime	1,150	1,350		
Lime & Shale	1,350	1,660	Kinderhook	2844 (-1417)
Shale & Lime	1,660	2,540		
Mississippi	2,540	2,620	Viola	3412 (-2187)
Shale	2,620	2,840	Simpson	3558 (-2333)
Hunton	2,840	3,340		
Shale & Lime	3,340	3,410	Arbuckle	3649 (-2424)
Viola	3,410	3,550		
Simpson	3,550	3,650		
Arbuckle	3,650	3,690		
Granite	3,690	3,737		
R.T.D.	3,737			
DST #1 3,370-3,416' 50-90-100-none Recovered 570' sli mud and gas cut oil, 120' of mud cut gassy oil, & 480' of clean gassy oil, IFP 193-364#; FFP 364-536# ISIP 1241# FSIP tool failed				
DST #2 3568-3585' 45-60-90-120 recovered 120 of very sli oil cut muddy water, and 190' of water. IFP 42-75# FFP 96-160# ISIP 1326# FFSIP 1326#				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	309'	Common	210	3% CaCl
Production	7 7/8"	5 1/2"	14	3735'	RFC 10-2	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4 SPF		3412'-3416'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3372'				

ACID-FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Jan. 26, 1984	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 28° API
Estimated Production -I.P.	Oil Est. 8 BO bbls.	Gas 0 bbls.
Disposition of gas (vented, used on lease or sold)	Water % 92 MCF	Gas-oil ratio 95 bbls. CFPB
	Perforations	3412-3416'