

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....15-063-20,953-00-00.....  
County.....Gowa.....  
NW.NW.....SE. Sec. 10. Twp 13...Rge...30... East  
X West

Operator: License # .....5316.....  
Name ..Falcon Exploration Inc.....  
Address ..1531 KSB Bldg.....  
.....125 N. Market.....  
City/State/Zip ..Wichita, KS 67202.....

.....2310..... Ft North from Southeast Corner of Section  
.....2310..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser.....NA.....

Lease Name.....Forest.....Well #.....1.....  
Field Name.....Wildcat.....

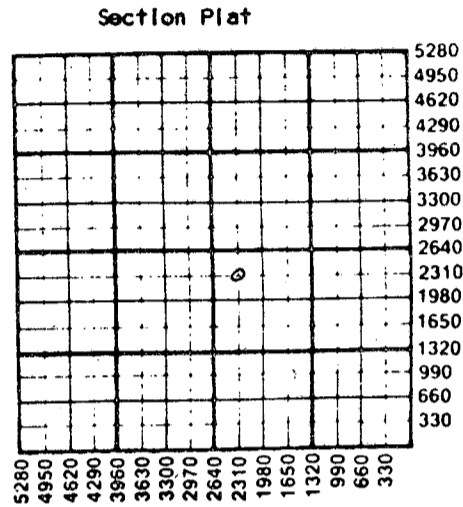
Operator Contact Person ..Mike Mitchell.....  
Phone .....316-262-1378.....

Producing Formation.....NA.....  
Elevation: Ground.....2803.....KB.....2811.....

Contractor: License # .....5104.....  
Name ..Blue Goose Drilling Co., Inc.....

Wellsite Geologist ..Craig Snider.....  
Phone.....316-262-1378.....

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)



If OW/O: old well info as follows:  
Operator ..  
Well Name ..  
Comp. Date .....Old Total Depth.....

WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
.....7-26-85.....8-3-85.....8-4-85.....  
Spud Date Date Reached TD Completion Date  
.....4600.....  
Total Depth PBDT

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Amount of Surface Pipe Set and Cemented at <sup>356</sup>feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name ..Halliburton.....  
Invoice # ..

Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

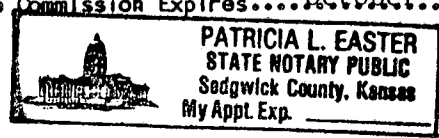
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..  
Title.....President..... Date 10/31/85..

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rap  NGPA  
 KGS  Plug  Other  
(Specify)

Subscribed and sworn to before me this 31st day of Oct.....  
19..85...  
Notary Public ..Patricia L. Easter.....

Date Commission Expires.....October 5, 1987.....



Form ACO-1 (7-84)  
11-04-1985  
NOV 4

15-063-20953-00-00  
SIDE TWO

CONFIDENTIAL

Operator Name ..... Falcon Exploration Inc. .... Lease Name ..... Forest ..... Well # ..... 1 ..... Date of Log ..... 11/1/87

Sec. 10 ..... Twp. 13S. Rge. 30 .....  East  West County ..... GOVE. ....

FROM CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 30-45-45-60 (29' anchor)  
 Blows: Both blows strong off btm. of bkt.  
 Rec. 180' MW, 890' cln. wtr, 10' mud.  
 IHP 2042, IFP 85-257, ISIP 1170, FFP 332-482, FSIP 1160, FHP 1968, BHT 112°.  
 DST #2: 4300-4380 30-40-20---  
 Blows: wk blow on initial op, no blow, flush tool, good surge, no blow on final.  
 Rec. 10; mud, few oil sepcks.  
 IHP 2170, IFP 44-44, ISIP 780, FFP 56-56, FSIP --, FHP 2136, BHT 128°.

CONFIDENTIAL

Name	Top	Bottom
Anhy.	2243	(+ 568)
B/Anhy.	2278	(+ 533)
Tarkio	3461	(- 650)
Topeka	3604	(- 793)
Hb.	3820	(-1009)
Toronto	3841	(-1030)
Lans.	3862	(-1051)
Stark	4087	(-1276)
Pawnee	4284	(-1473)
Myrick St.	4328	(-1517)
Ft. Scott	4353	(-1542)
Cherokee	4384	(-1573)
Miss.	4476	(-1665)
LTD	4597	(-1786)

RELEASED

DEC 23 1987

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
surface	12 1/2"	8 5/8"	24#	356	.60-40	235	3% CC, 2% gel
					POZ.		

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

FROM CONFIDENTIAL

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

CONFIDENTIAL