

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR MULL DRILLING COMPANY, INC. API NO. 15-063-20,558-00-00

ADDRESS P.O. Box 2758 COUNTY Gove

Wichita, Kansas 67201 FIELD Wildcat

** CONTACT PERSON Patricia Ungleich PROD. FORMATION P&A

PHONE 264-6366 or 264-5368 LEASE RICHMEIER

PURCHASER NA WELL NO. #1

ADDRESS _____ WELL LOCATION SW NW NE

DRILLING Blue Goose Drilling Co. - Rig #1 990 Ft. from North Line and

CONTRACTOR P.O. Box 1413 2310 Ft. from East Line of

ADDRESS Great Bend, Kansas 67530 the NE/4(Qtr.) SEC 2 TWP 13S RGE 30W.

PLUGGING Blue Goose Drilling Co. WELL PLAT (Office Use Only)

CONTRACTOR As above

ADDRESS _____

TOTAL DEPTH 4502 PBTD NA

SPUD DATE 2/1/82 DATE COMPLETED 2/14/82

ELEV: GR 2812 DF _____ KB 2819

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 295.94' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other P&A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

	*		
	2		

KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

Robert O. Wall, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert O. Wall (Signature)
Robert (Name) O. Wall, President

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of June, 1982.

Patricia L. Ungleich (Signature)
(NOTARY PUBLIC)
Patricia L. Ungleich

MY COMMISSION EXPIRES: March 27, 1983

** The person who can be reached by phone regarding any questions concerning this information.

JUN 21 1982
06-21-1982



FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
			SAMPLE	FOPS
Sand & Shale	0	100		
Shale	100	830	Anhydrite	2247 + 572
Sand & Shale	830	1390	B/Anhy	2285 + 534
Shale	1390	2340	Heebner	3826 -1007
Sand & Shale	2340	3324	Toronto	3855 -1036
Shale	3324	3480	Lansing	3870 -1051
Shale	3480	3660	B/KC	4170 -1351
Lime & Shale	3660	4065	Marmaton	4181 -1362
Lime	4065	4095	Pawnee	4280 -1461
Lime & Shale	4095	4159	Ft Scott	4348 -1529
Lime	4159	4250	Cherokee	4377 -1558
Lime & Shale	4250	4446	Miss/Sperg	4444 -1625
Lime	4446	4505	Miss/War	4481 -1662
TD	4505		RTD	4502 -1683
No E-Logs were run				
P&A 2/14/82 9:00 AM (Gilbert Balthazor, plugging agent)				
Plugged with 130 sacks				
DST #1 3917-3935/30-30-30-30 (Lan 'D')				
Weak blow/died in 20 min. Recovered 30' mud ISIP 991 IFP 34-34 FFP 34-34				
FSIP 957 IHP 1961 FHP 1928				
DST #2 3950-3966/30-45-60-60 (Lan 'E')				
Fair, increasing to good blow				
Recovered: 250' muddy water (chl 32,000 ppm) 400' saltwater (chl 38,000 ppm)				
ISIP 1243 IFP 34-159 FFP 204-306 FSIP 1210 IHP 1971 FHP 1885				
DST #3 3937-3950 (STRADDLE) / 30-30-30-30 (Lan /KC)				
Weak blow for 15 min & died (Note: one extra packer; turning tool slipped)				
Recovered: 4' mud ISIP 69 IFP 31-23 FFP 31-23 FSIP 54 IHP 1848 FHP 1832				
DST #4 4016-4065/30-45-60-60 (Lan 'H' & 'I' zones)				
See Attachment				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	303'	Class 'A'	200 sx	3% cc, 2% gel
Note: Cement did not circulate - Cemented appx 30' down and then recemented							
Cement circulated							

LINER RECORD

PERFORATION RECORD

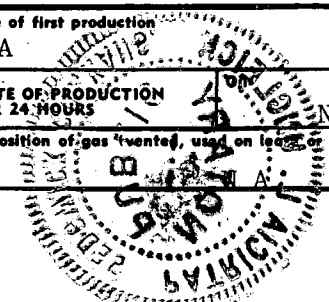
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production NA	Producing method (flowing, pumping, gas lift, etc.) NA	Gravity NA
RATE OF PRODUCTION PER 24 HOURS NA	Gas NA bbls.	Water % NA MCF
Disposition of gas (vented, used on lease, or sold)	Gas-oil ratio NA bbls.	CFPB NA
Perforations NA		



15-063-20558-00-00

MULL DRILLING COMPANY, INC.

#1 RICHMEIER

SW/4 NW/4 NE/4

2-13S-30W

Gove County, KS

DST #4 4016-4065/30-45-60-60 (Lan 'H' & 'I' zones)

Weak, increasing to good blow

Recovered: 191' muddy water (55% M, 45% W, Wtr chl 20,000 ppm)

ISIP 1014 IFP 31-62 FFP 77-116 FSIP 912 IHP 1888 FHP 1848

DST #5 4071-4095/30-45-60-60 (Lan 'J' zone)

Strong blow off bottom bucket in 24 min.

Recovered: 372' muddy water (50% M, 50% W) Wtr chl 35,000 ppm

ISIP 1227 IFP 38-93 FFP 116-168 FSIP 1188 IHP 1960 FHP 1888

118° F.

No E-Logs
were RUN.

Plug Papers &
Drillers Log are
already in your
files.

6/15/82