

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5316
name Falcon Exploration, Inc.
address 1531 Kansas State Bank Building
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Mike Mitchell
Phone 316-262-1378

Contractor: license # 5302
name Red Tiger Drilling Company

Wellsite Geologist Craig Snider
Phone 316-262-1378

PURCHASER Clear Creek
Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11/30/84 12/11/84 1/10/85
Spud Date Date Reached TD Completion Date

4,540'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 379.95 set @ 387.30 feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set 2,268 feet

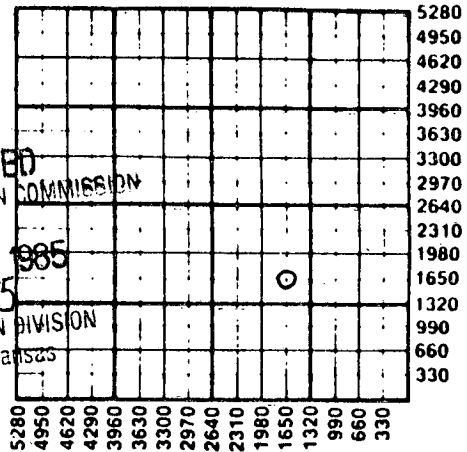
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 063-20,854 -00-00
County Gove
SE/4 NW/4 SE/4 Sec 3 Twp 13S Rge 30W
1650 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Kruger Well# 1
Field Name Beougher, NE
Producing Formation Myric Station
Elevation: Ground 2824 KB 2,829'

Section Plat

RECEIVED
STATE CORPORATION COMMISSION
APR 5 1985
04-05-1985
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Section Twp Rge East West
 Surface Water 600 Ft North From Southeast Corner and 700 Ft West From Southeast Corner of Section 30 Twp 12 Rge 29 East West
 Other (explain) Leroy Zerr, Grinnell, KS 67738 (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

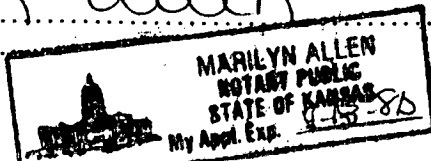
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 4/5/85

Subscribed and sworn to before me this 5th day of April 1985

Notary Public Marilyn Allen Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Falcon Exploration, Inc. Lease Name Kruger Well# 1 SEC 3 TWP 13S RGE 30W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3842-3865 (Straddle test) TD 3889. 30-45-45-90 Both blows strong off brm. of bkt., 5 min. & 2 min. respectfully. Rec. 1860' MSW, Chlorides 72,000, mud chlorides 2,000. IHP 2013, IFP 50-519, ISIP 1223, FFP 609-926, FSIP 1223, FHP 1974, BHT 125°. Misrun w/btm. pkr. leaking.
 DST #2 3925-3957 30-45-25-0 Blows: flushed 10 min. into 2nd opening - no help. Rec. 10' mud, spots of oil. IHP 2063, IFP 30-30, ISIP 1203, FFP 40-40, FSIP --, FHP 2053, BHT 112°.
 DST #3 4080-4105 45-60-45-60 Rec. 15' mud w/oil specks. IHP 2142, IFP 20-30, ISIP 926, FFP 40-40, FSIP 979, FHP 2093, BHT 118°.
 DST #4 4308-82 40-60-60-90 Rec. 120' GIP, 65' OCM, 10% oil on top, 15% oil on btm. IHP 2289, IFP 51-51, ISIP 1054, FFP 71-71, FSIP 1115, FHP 2178, BHT 125°.
 DST #5 4388-4442 30-45-25-0 Rec. 5' mud w/spots of oil. IHP 2280, IFP 20-20, ISIP 110, FFP 20-30, FSIP --, FHP 2260, BHT 126°.

Name	Top	Bottom
T/Anhy.	2261	(+ 568)
B/Anhy.	2290	(+ 539)
Tarkio	3469	(- 640)
Topeka	3607	(- 778)
Hb.	3824	(- 995)
Toronto	3848	(-1019)
Lans.	3868	(-1039)
Stark	4096	(-1267)
Pawnee	4283	(-1454)
Myrick	4325	(-1496)
Labette	4339	(-1510)
Ft. Scott	4350	(-1521)
Cherokee	4374	(-1545)
Johnson	4422	(-1593)
Miss.	4443	(-1614)
LTD	4540	(-1711)

RELEASED

JUN 05 1986

FROM CONFIDENTIAL

CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12. 1/4"	8. 5/8"	24#	387.30'	60/40 Poz.	265	2% Gel 3% CC
Production	7. 7/8"	4. 1/2"	10.5#	4.539'	60/40 Poz.	25	30. Bbl Salt
					Flush. 2% Gel		
					60/40 Poz.	200	2% Gel 18% Sal
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	4332-4336			150 Gal. Acidic Acid. 15 BBLS KCL.			
				500 Gal. MCA load hole w/KCL WTR			
				750 Gal. DSFE. 54 BBLS. 2% KCL			
				1750 Gal. 15% SGA Acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size 2 3/8 set at 4310.39		packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
1-10-85	SRKX						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravilty		
	10 Bbls	MCF	3 Bbls	-	CFPB		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

[Handwritten signature and notes]