

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

ACC

JUN 2 1993

API NO. 15- 063-21433-00-00

County Gove

-W/2- NE-SE Sec. 2 Twp. 13S Rge. 30 X^E

Operator: License # 5316

1980 Feet from (S)N (circle one) Line of Section

Name: Falcon Exploration, Inc.

990 Feet from (E)W (circle one) Line of Section

Address 155 N. Market, Suite 1010

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202-1824

Lease Name Viola Well # 1

Purchaser:

Field Name wildcat

Operator Contact Person: Jim Thatcher

Producing Formation _____

Phone (316) 265-3351

Elevation: Ground 2782 KB 2789

Contractor: Name: Blue Goose Drilling Co.

Total Depth 4630 PBDT _____

License: 5104

Amount of Surface Pipe Set and Cemented at 339 Feet

Wellsite Geologist: Arden Ratzlaff

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover _____

If yes, show depth set _____ Feet

_____ Oil _____ SWD _____ S10W _____ Temp. Abd.

If Alternate II completion, cement circulated from _____

_____ Gas _____ ENHR _____ SIGW

X Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) A/T-II DYA

If Workover/Re-Entry: old well info as follows:

Operator: _____

Chloride content 1100 ppm Fluid volume 650 bbls

Well Name: _____

Dewatering method used evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

5/11/92 5/20/92 5/20.92

Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent Date 6/02/92

Subscribed and sworn to before me this 2nd day of June 19 92.

Notary Public [Signature]

Date Commission Expires _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-17-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received
DISTRIBUTION RECEIVED
STATE CORPORATION COMMISSION
KCC _____ NGPA _____
KGS _____ Plug _____ Other _____
JUN 3 1992
06-03
CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

Operator Name Falcon Exploration, Inc. Lease Name Viola Well # 1

Sec. 2 Twp. 13S Rge. 30 East West County gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Top Datum
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite 2208 +581
Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite 2239 +550
List All E.Logs Run:	Topeka 3576 -787
Compensated Density	Heebner 3792 -1003
Compensated Sonic	LKC 3828 -1039
Dual Induction Laterolog	Pawnee 4250 -1461
	Myrick St. 4294 -1505
	Ft. Scott 4320 -1531
	Cherokee 4348 -1559
	Mississippi 4424 -1635

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8-5/8	23	339	60/40 poz	190	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
---	--	---------------------------

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 063-21433-00-02 **CONFIDENTIAL**

County Gove

-W/2- NE - SE Sec. 2 Twp. 13S Rge. 30 E W

JUN 2 1993

Operator: License # 5316

1980 Feet from S/N (circle one) Line of Section

Name: Falcon Exploration, Inc.

990 Feet from E/W (circle one) Line of Section

Address 155 N. Market, Suite 1010

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202-1824

Lease Name Viola Well # 1

Purchaser: _____

Field Name wildcat

Operator Contact Person: Jim Thatcher

Producing Formation _____

Phone (316) 265-3351

Elevation: Ground 2782 KB 2789

Contractor: Name: Blue Goose Drilling Co.

Total Depth 4630 PBDT _____

License: 5104

Amount of Surface Pipe Set and Cemented at 339 Feet

Wellsite Geologist: Arden Ratzlaff

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion

New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SLOW Temp. Abd.

If Alternate II completion, cement circulated from _____

Gas ENHR SIGW

feet depth to _____ w/ _____ sx cnt.

Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan A/T-D D+A
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 1100 ppm Fluid volume 650 bbls

Operator: _____

Dewatering method used evaporation

Well Name: _____

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD

Operator Name _____

Plug Back PBDT

Lease Name _____ License No. _____

Commingled Docket No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

County _____ Docket No. _____

5/11/92 5/20/92 5/20.92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent Date 6/02/92

Subscribed and sworn to before me this 2nd day of June, 19 92.

Notary Public [Signature]

Date Commission Expires _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 10-17-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution KCC KGS
STATE CORPORATION COMMISSION
Plug NGPA
JUN 3 1992
Other (Specify) _____
KANSAS CORPORATION COMMISSION
Wichita, Kansas

15-063-21433-00-00

ORIGINAL CC

RELEASED

Phone 1-2627, Russell, Kansas

JUN 2 1993

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

CONFIDENTIAL

2682

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	5-11-92	Sec.	2	Twp.	13	Range	30W	Called Out	2:00 PM	On Location	4:00 PM	Job Start	5:15 PM	Finish	5:45 PM	
Lease	Viola	Well No.	1	Location				Gove TW 1/2 S W into	Gove	County	Ks.	State				

Contractor	Blue Goose		
Type Job	Surface		
Hole Size	12 1/4"	T.D.	341
Csg.	8 5/8"	Depth	341
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.	15	Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	21 bbl.
Perf.			

Owner	Falcon Exploration
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Blue Goose Falcon Exploration
Street	155 N. Market Suite 1010
City	Wichita State Ks. 67202
The above was done to satisfaction and supervision of owner agent or contractor.	

EQUIPMENT

No.	Cementor	Gary
Pumptrk 158	Helper	Keith
No.	Cementor	
Pumptrk	Helper	
	Driver	B.11
Bulktrk 199	Driver	

Purchase Order No.	
X	Signature
CEMENT	
Amount Ordered	190 60% 2% Gel 3% CC
Consisting of	
Common	114 6.10 695.40
Poz. Mix	76 2.40 182.40
Gel.	4 6.75 NIC
Chloride	6 21.00 126.00
Quickset	
Handling	190 1.00 190.00
Mileage	24 182.40
OAKley	
Sub-Total	
Total	\$ 1376.20

DEPTH of Job

Reference:	Pump Truck	380.00
24	Mileage	48.00
	8 5/8" TWP	42.00
	41' at .39	15.99
	Sub-Total	
	Total	485.99

Floating Equipment	
TOTAL	\$ 1862.19
Disc.	372.44
	\$ 1489.75

Remarks: Cement did circulate.
Approx 10 bbl.

Thank you
Gary L. Heron

RECEIVED
STATE CORPORATION COMMISSION

JUN 3 1992

CONSERVATION DIVISION
Wichita, Kansas

15-063-21433-00-00

RELEASED ORIGINAL
JUL 15 1993

F 13-483- Russell, Kansas
F 16-793-5861, Great Bend, Kansas

ACC

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

JUN 2 1993

ALLIED CEMENTING CO., INC.

2690

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
5-20-92	2	13	30W	10:PM	00:15	02:30	06:00
Lease Viola	Well No. 1	Location Gave 7W 1/2 S W into			Gave	County	State
						Gave	Ks.

Contractor Blue Goose	Owner Falcon Exploration
Type Job Rotary Plug	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size 7 7/8	T.D. 41630
Csg. 8 5/8	Depth 341
Tbg. Size	Depth
Drill Pipe 4 1/2	Depth 2230
Tool	Depth
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

Charge To Falcon Exploration Inc.
Street 125 N. Market Suite 1075
City Wichita State Ko. 67202
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
X Meyer Stanley

CEMENT

Amount Ordered	190	60/40	6% Gel	1/4 # Flo Seal
Consisting of				
Common	114	6.10		695.40
Poz. Mix	76	2.40		182.40
Gel.	11	6.75		74.25
Chloride				
Quickset				
Flo Seal - 48		1.00		48.00
Handling	190	1.00		190.00
Mileage	24			182.40
Oakley				
Sub-Total				
Total				\$ 1372.45

EQUIPMENT

No.	Cementor	Gary
Pumptrk 158	Helper	Bill
No.	Cementor	
Pumptrk	Helper	
	Driver	Keith
Bulktrk 116	Driver	

DEPTH of Job

Reference:	Pump Truck	475.00
24	Mileage	48.00
	8 5/8" OHP	20.00
	Sub-Total	
	Tax	
	Total	\$ 543.00

Remarks: 25 sx @ 2230'
 100 sx @ 1320'
 40 sx @ 390'
 10 sx @ 40'
 15 sx RH

Thank you
 Jay L. Henry

Floating Equipment

Total \$ 1915.45

Disc - 383.09

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 3 1992

\$ 1532.36

CONSERVATION DIVISION
 Wichita, Kansas

ORIGINAL

15-063-21433-00-00

VIOLA #1 - W/2 NE SE Sec. 2-13S-30W, Gove County, Kansas

DST #1 4034-4129, 30/45/15/0, rec. 10' mud. Flow P 102/102-102/102, SIP 1026/0,
BHT 118°F.

DST #2 4240-4335, 30/45/15/0, rec. 10' mud. Flow P 66/66-66/66, SIP 111/0,
BHT 120°F.

DST #3 4475-4628, 30/45/45/60, rec. 470' mud. Flow P 66/177-211/244, BHP 1096/1052,
BHT 130°F.

ACC
JUN 2 1993
CONFIDENTIAL

RELEASED
JUL 15 1993
FROM CONFIDENTIAL