

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company, Inc.
Address 110 N. Market
Suite 205
City/State/Zip Wichita, Kansas 67212

Purchaser none

Operator Contact Person Jay McNeil
Phone 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company, Inc.

Wellsite Geologist Billy Klaver
Phone 721-4051

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

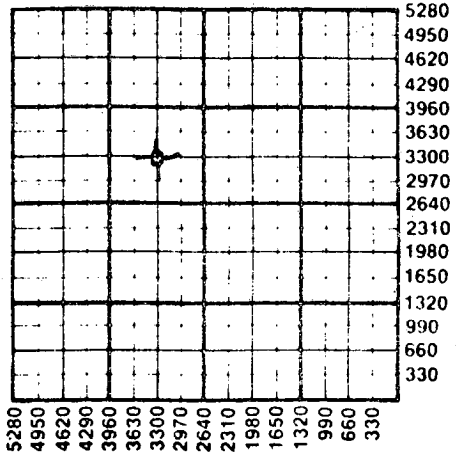
Drilling Method:
 Mud Rotary Air Rotary Cable
8-29-88 9-10-88 9-10-88
Spud Date Date Reached TD Completion Date
4570' none
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 233 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-063-21,222-00-00
County Gove
SE NW Sec 8 Twp 13S Rge 30 East
3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Schoendaler Well # 1-E
Field Name Wildcat
Producing Formation none
Elevation: Ground 2837 KB 2842

Section Plat



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09-20-1988
CONSERVATION DIVISION
STATE CORPORATION COMMISSION

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Decor #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec 8 Twp 13 Rge 30 East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title C.W. Sebitts, President Date 9-15-88

Subscribed and sworn to before me this 15th day of September 1988
Notary Public Katherine J. Rule
Date Commission Expires June 29, 1992



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
9-20-88
Form ACO-1 (5-86)

Sec 8 Twp 13 Rge 30 E

Operator Name Pickrell Drilling Company, Inc. Lease Name Schoendaler Well # 1-E

Sec 8 Twp 13S Rge 30 East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

SEE ATTACHED

Name	Top	Bottom
Anhydrite	2312(+530)	
Heebner	3864(-1022)	
Lansing	3900(-1058)	
Stark	4141(-1299)	
Fort Scott	4391(-1549)	
Cherokee	4419(-1577)	
Mississippi	4502(-1660)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	233'	60/40poz	150	2%gel 3%CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

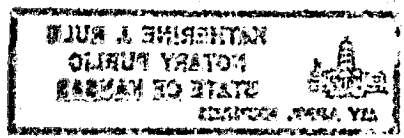
TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



15-063-21222-00-00

PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#1 Schoendaler 'E'
SE NW, Sec. 8-13S-30W
Gove County, Kansas

DRILL STEM TESTS (attach to ACO-1)

DST #1 3785'-3800', 30"-30"-30"-30", weak blow died 20", Rec. 5' oil spotted mud,
IFP 29#-29#, FFP 29#-29#, ISIP 994#, FSIP 964#.

DST #2 3807'-3818', 30"-45"-90"-90", Rec. 480' SW, IFP 30#-101#, FFP 121#-223#,
ISIP 1204#, FSIP 1174#.

DST #3 3860'-3894', 30"-30"-30"-30", Rec. 10' OSpkM, IFP 30#-30#, FFP 30#-40#, ISIP
946#, FSIP 846#.

DST #4 3970'-4002', 30"-30"-30"-30", Rec. 5' OSpkM, IFP 20#-20#, FFP 20#-20#,
ISIP 325#, FSIP 294#.

DST #5 4047'-4080', 30"-30"-30"-30", Rec. 10' OSpkM, IFP 30#-30#, FFP 30#-30#,
ISIP 111#, FSIP 101#.

DST #6 4077'-4137', 30"-30"-30"-30", Rec. 5' mud, IFP 30#-30#, FFP 30#-30#,
ISIP 60#, FSIP 50#.

DST #7 4311'-4342', 30"-30"-30"-30", Rec. 10' mud, IFP 20#-20#, FFP 30#-30#,
ISIP 1095#, FSIP 1065#.

DST #8 4378'-4430', 30"-30"-30"-30", Rec. 5' mud, IFP 30#-30#, FFP 30#-30#,
ISIP 30#, FSIP 30#.

DST#9 4468'-4510', 30"-45"-30"-30", Rec. 65' mud, IFP 30#-45#, FFP50#-60#,
ISIP 1105#, FSIP 976#.

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SEP 20 1988

CONSERVATION DIVISION
Wichita, Kansas