

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5238  
Name PETROLEUM, INC.  
Address Suite 800  
300 W. Douglas  
City/State/Zip Wichita, Kansas 67202

Purchaser NA

Operator Contact Person Terry Naylor  
Phone 316-793-8471

Contractor: License # 5104  
Name Blue Goose Drilling Co., Inc.

Wellsite Geologist Kenneth Johnson  
Phone 316/682-7586

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

.12-12-86.. .1-2-87..... .1-3-87....  
Spud Date Date Reached TD Completion Date  
.....4569'.....  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 221 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-063-21-086-00-00

County Gove

..C.. SE.. SW. Sec.. 9. Twp. 13S Rge. 30.  East  West

..660'.... Ft North from Southeast Corner of Section  
..3300'.... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

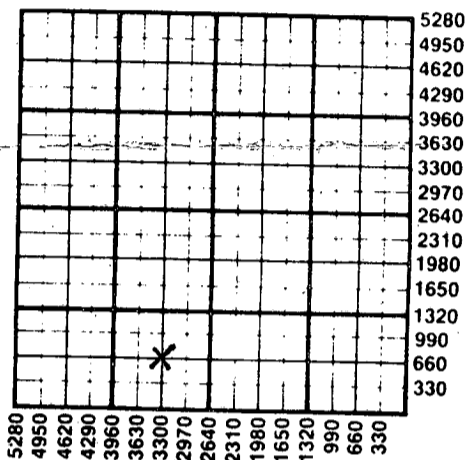
Lease Name Zimmerman 'R' Well # 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2815 KB 2826

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # NA

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled by Cheyenne Well Service  
Division of Water Resources Permit # Purchased from  
Bernard Ottley, R.R., Grinnell, KS 67738

- Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of NE-SW-SW Sec 8 Twp 13 Rge 30  East  West
- Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West
- Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

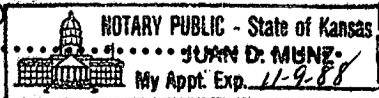
Signature Terry Naylor

Title Kansas District Superintendent Date 1-20-87

Subscribed and sworn to before me this 20th day of January 1987

Notary Public Juan D. Munz

Date Commission Expires 11-9-88  
STATE CORPORATION COMMISSION



JAN 21 1987  
01-21-1987  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 9, Twp. 13, Rge. 30W

SIDE TWO

Operator Name PETROLEUM, INC. Lease Name Zimmerman 'R' Well # 1

Sec. 9 Twp. 13S Rge. 30  East  West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
DST #1	3853-3885', 15-30-15-30 Rec 5' mud. IFP 15-21#, ISIP 421#, FFP 15-21#, FSIP 313#.		Name Anhy. 2275 (+ 551) B/Anhy. 2301 (+ 525) Tarkio 3491 (- 665)
DST #2	4095-4135', 15-30-60-120 Rec 90' oil cut mud. IFP 32-32#, ISIP 722#, FFP 43-43#, FSIP 1023#.		Topeka 3629 (- 803) Heebner 3844 (-1018) Toronto 3871 (-1045) Lansing 3885 (-1059)
DST #3	4357-4410', 15-30-15-30 Rec 3' oil specked mud. IFP 21-21#, ISIP 21#, FFP 21-21#, FSIP 21#.		Stark 4120 (-1294) B/KC 4179 (-1353) Marmaton 4213 (-1387) Pawnee 4300 (-1474)
DST #4	4500-4510', 15-30-60-120 Rec 60' muddy water with scum oil on top. IFP 10-10#, ISIP 1141#, FFP 21-32#, FSIP 1141#.		Myrick Station 4344 (-1518) Ft. Scott 4368 (-1542) Cherokee 4395 (-1569) Johnson Zone 4442 (-1616) Mississippian 4468 (-1642)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	211'	60/40 Poz.	150	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
D&A							
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  Sold  Other (Specify) ..... D&A  Used on Lease  Dually Completed  Commingled

Production Interval