

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_
OPERATOR TXO PRODUCTION CORP. API NO. 15-063-20610-00-00
ADDRESS 200 W. Douglas, Suite 300 COUNTY Gove
Wichita, KS 67202 FIELD Beougher SE
\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION N/A
PHONE 265-9441 Ext. 261
PURCHASER \_\_\_\_\_ LEASE OTTLEY
ADDRESS \_\_\_\_\_ WELL NO. #1
WELL LOCATION S/2 SE SE
DRILLING Kandrilco, Rig #2 330 Ft. from FSL Line and
CONTRACTOR ADDRESS 555 N. Woodlawn, Bldg. 1 Suite 207 660 Ft. from FEL Line of
Wichita, KS 67208 the SE (Qtr.) SEC 9 TWP 13S RGE 30W.
PLUGGING Same WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS \_\_\_\_\_ KCC [checked]
KGS [checked]
SWD/REP \_\_\_\_\_
PLG. \_\_\_\_\_

TOTAL DEPTH 4575' PBD N/A
SPUD DATE 8-24-82 DATE COMPLETED 9-4-82
ELEV: GR 2866' DF N/A KB 2874'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented N/A DV Tool Used? N/A
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

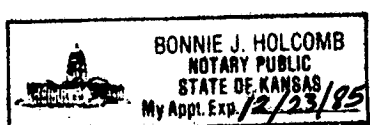
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of September, 1982.



Handwritten signature of Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/23/85

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

SFP 09 1982 CONSERVATION DIVISION Wichita, Kansas 09-09-1982

OPERATOR TXO

LEASE OTTLEY #1

SEC. 9 TWP. 13S RGE. 30W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Stone Corral	2351 +553
			Topeka	3665 -791
			Heebner	3883 -1009
			Tornato	3906 -1032
			Lansing	3928 -1054
			Plattsburg	3956 -1082
			Wyandotte	4002 -1128
			Iola	4083 -1209
			Drum	4114 -1240
			Dennis	4135 -1261
			Swope	4156 -1283
			Hertha	4203 -1329
			BKC	4220 -1346
			Marmaton	4252 -1376
			Pawnee	4344 -1474
			Ft. Scott	4412 -1538
			Cherokee	4440 -1566
			Miss	4490 -1616
			RTD	4575
			LTD	4570
Ran O.H. Logs				
DST #1, 3945-98' (Lansing) w/results as follows:				
IFP/30"=60-60 psig, weak blow				
ISIP/60"=1057 psig.				
FFP/30"=81-71 psig., no blow				
FSIP/90"=1057 psig				
Rec. 75' wtry DM w/few oil specks				
DST #2, 4398-4436' (Ft. Scott). Set down on bridge @ 4550'. Slid tool to 4565'. Tool opened. POOH. Rec: 190' DM.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8	20#	306'		w/235 sxs cement	
				1275'		100 sxs cement	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production (1-1-57)	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
D & A	Dry	N/A			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
DISPOSITION OF GAS (vented, used on lease or sold)					
D & A					Perforations N/A