

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 063-215190000 **ORIGINAL**
County GOVE
- SW - SW - SE Sec. 27 Twp. 13 Rge. 29 X ^E _W

Operator: License # 06113 **CONFIDENTIAL**

Name: LANDMARK ENERGY EXPLORATION

Address 1861 W. ROCK ROAD, STE 205

City/State/Zip WICHITA, KANSAS 67206

Purchaser: na **KCC**

Operator Contact Person: JEFF WOOD **JUL 13 1998**

Phone (316) 683-8080 **CONFIDENTIAL**

Contractor: Name: L. D. DRILLING, INC.

License: 6039

Wellsite Geologist: CRAIG CAULK

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows
RECEIVED
STATE CORPORATION COMMISSION

Operator: 01-15-98 **JUL 15 1998**

Well Name: _____

Comp. Date 5-01-98 5-08-98 5-01-98
Old Total Depth 309'
Wichita, Kansas

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Spud Date 5-01-98 Date Reached TD 5-08-98 Completion Date 5-01-98

330 Feet from (S) (circle one) Line of Section
2970 Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name PRIEFERT Well # 1-27

Field Name WILDCAT

Producing Formation na

Elevation: Ground 2796 KB 2801'

Total Depth 4587' PBTD _____

Amount of Surface Pipe Set and Cemented at 309' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DFA, 8-13-98 UC
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title President Date 6-3-98

Subscribed and sworn to before me this 3rd day of June, 19 98.

Notary Public Sharon R. Allen
Sharon R. Allen

Date Commission Expires Dec. 15, 2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
____ KCC _____ SWD/Rep _____ NGPA
____ KGS _____ Plug _____ Other
(Specify)



Operator Name **LANDMARK ENERGY EXPLORATION**

Lease Name **PRIEFERT**

Well # **1-27**

Sec. **27** Twp. **13** Rge. **29**

County **GOVE**

East

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Radiation Guard Log

Log Formation (Top), Depth and Datums Sample

Name _____ Top _____ Datum _____

SEE ATTACHED SCHEDULE

JUL 1 1988

CONFIDENTIAL

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	25#	309'	50/50 poz.	200	2% Gel, 3% cc
					EM 7-10		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or-Inj. *D+A* Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<i>N-A</i>				

Disposition of Gas: METHOD OF COMPLETION Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

THE GOVERNMENT OF TEXAS
COMMISSIONER OF OIL AND NATURAL RESOURCES
DALLAS, TEXAS

15-063-21519-00-00

ORIGINAL

CONFIDENTIAL

Attachment to ACO-01
Page 2

Operator: LANDMARK ENERGY EXPLORATION INC.
Lease Name: Priefert
Well Number: #1-27
Location: SWSWSE Section 27-13S-29W
Gove Co., Kansas
API No.: 15-063-215190000

RECEIVED
STATE OF KANSAS
JUL 15 1998
DIVISION
Wichita, Kansas

No DST

Log Tops

Anhydrite Top	2268	+533	-10
Anhydrite Base	2305	+496	-10
Heebner Shale	3888	-1087	-5
Lansing	3922	-1121	-7
35' Zone	3955	-1154	-4
Muncie Creek	4075	-1274	-8
140' Zone	4089	-1288	-11
160' Zone	4121	-1320	-7
180' Zone	4146	-1345	-10
Stark Shale	4161	-1360	-7
200' Zone	4173	-1372	-5
220' Zone	4205	-1404	-6
Base KC	4226	-1425	-3
Pawnee	4333	-1532	-2
Fort Scott	4422	-1621	-3
Cherokee Shale	4447	-1646	-3
Mississippi	4524	-1723	-4
RTD		4587	
LTD		4589	

KCC
JUL 13 1998
CONFIDENTIAL

ALLIED CEMENTING CO., INC.

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT **ORIGINAL**
Oakley

DATE <u>5-8-98</u>	SEC <u>27</u>	TWP. <u>13s</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>5:00 AM</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>9:15 AM</u>
LEASE <u>Phien Pen</u>	WELL # <u>1-27</u>	LOCATION <u>Gove 45 2W 1 SW</u>		COUNTY <u>Gove</u>	STATE <u>KS</u>		

CONTRACTOR <u>L D D/Hg</u>	OWNER <u>Same</u>
TYPE OF JOB	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4587'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH <u>2300'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT	AMOUNT ORDERED <u>190 SKS 60/40 POZ</u>
	<u>62# Gcl 40# F70 Seal</u>
COMMON	<u>114 SKS @ 7.55 = 860.70</u>
POZMIX	<u>76 SKS @ 3.25 = 247.00</u>
GEL	<u>10 SKS @ 9.50 = 95.00</u>
CHLORIDE	
<u>Flo-Seal 48#</u>	<u>@ 1.15 = 55.20</u>
	@
	@
	@
	@
	@
HANDLING	<u>190 SKS @ 1.05 = 199.50</u>
MILEAGE	<u>4¢ per SK/mile = 281.20</u>
TOTAL <u>1,738.40</u>	

REMARKS:

1st Plug at 2300' w/ 25 SKS
2nd Plug at 1275' w/ 100 SKS
3rd Plug at 360' w/ 40 SKS
4th Plug at 40' w/ 10 SKS
15 SKS in Rat Hole

Thank you

SERVICE	
DEPTH OF JOB	<u>2300'</u>
PUMP TRUCK CHARGE	<u>580.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>32 mile @ 2.75 = 105.50</u>
PLUG <u>PHY Hole</u>	@ <u>23.00</u>
	@
	@
TOTAL <u>708.50</u>	

CHARGE TO: Landmark Energy Corp ^{Exp.}
 STREET 1861 N Rock Rd., #205
 CITY Wichita STATE Kan ZIP 67206-1264

FLOAT EQUIPMENT	
	@
	@
	@
	@
	@

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	<u>2447.05</u>
DISCOUNT	<u>367.05</u> IF PAID IN 30 DAYS

SIGNATURE Doran J. Margheim

DORAN J. MARGHEIM
 PRINTED NAME