

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5316  
Name Falcon Exploration Inc.  
Address 1531 KSB&I Bldg.  
City/State/Zip Wichita, Kansas 67202

Purchaser Clear Creek  
McPherson, Ks 67460

Operator Contact Person Kerry D. Parham  
Phone 316-262-1378

Contractor: License # 9087  
Name R & C Drilling Co., inc.

Wellsite Geologist Kerry D. Parham  
Phone 316-262-1378

Designate Type of Completion

New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

7/15/87 7/28/87 8-25-87  
Spud Date Date Reached TD Completion Date  
4646 4563  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 379 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....SX cmt  
Cement Company Name Halliburton & Allied  
Invoice # allied #49503

API NO. 15-063-21,128-00-00

County Gove

S/2 SW/4 SW/4 30 13S 29 East  
Sec. Twp. Rge.  West

330 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

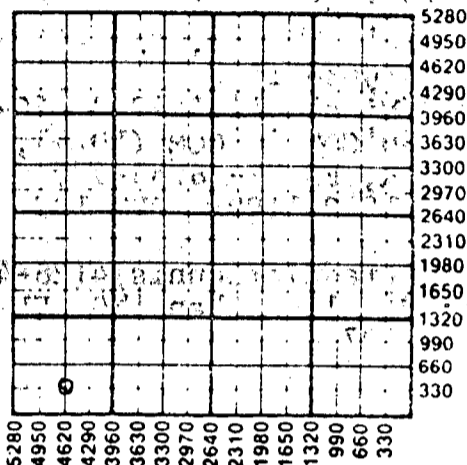
Lease Name Shively Well # 1

Field Name Gove West R+M North

Producing Formation Mississippi Osage

Elevation: Ground 2845 2851 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water: Pond  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec 12 Twp 13 Rge 30 East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

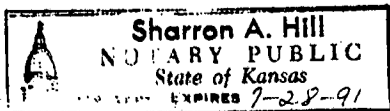
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kerry D. Parham  
Title Geologist Date 11-6-87

Subscribed and sworn to before me this 6th day of November 1987  
Notary Public Sharron A. Hill

Date Commission Expires July 28, 1991



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

NOV 13 1987  
11-13-87  
STATE CORPORATION COMMISSION

Sec. 30 Twp. 13 Rge. 30 W

Operator Name Falcon Exploration Inc. Lease Name Shively Well # 1

Sec. 30 Twp. 13S Rge. 29  East  West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Dst#1(Miss)4478-4511/30-45-30-90  
 Rec: 30'M 1% oil, Fp55-44/55-44#  
 Sip's 1068-1111#  
 Dst#2(Miss)4514-4549/30-60-60-90  
 Rec: 60'CO, 40'OCM (10%), 60'OCM (20%)  
 160'TFR, FP 77-88/88-99#  
 Sip's 1210-1199# BHT 132  
  
 Dst#3Straddle(Dennis)4128-4143/30-45-20-0  
 Rec:30'M less than 1%O, FP 33-33/44-55#  
 Sip's 1078-NR

Name	Top	Bottom
B/Anhyr.	2322	( +529)
Tarkio	3512	( -661)
Topeka	3656	( -805)
Lecompton	3783	( -932)
Heebner	3878	(-1027)
Lansing	3916	(-1065)
Kansas City	3991	(-1140)
Stark	4148	(-1297)
B/KC	4213	(-1362)
Myrick Sta.	4372	(-1521)
Cher. Shale	4425	(-1574)
Miss. Osage	4496	(-1645)
Gilmore City Ls.	4569	(-1718)

RELEASED

DEC 12 1988

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface pipe	12 1/4	8 5/8	20 lb.	379	60/40	210	3%cc, 2% ge
production	7 7/8	5 1/2	14#	4604	EA-2	135	1 1/4# Flocel
Port. collar				2309	light	270	ATL

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4519-26 Miss. Osage Chert	700 gal 15% MCA	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4551			

Date of First Production	Producing Method
8/26/87	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	22 bbls	0 MCF	15 bbls	CFPB	34

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

4519-26  
 .....  
 Mississippi  
 .....