

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6724 EXPIRATION DATE

OPERATOR Cinco Exploration Company API NO. 15-063-20,636-00-00

ADDRESS Box 3723 COUNTY Gove

Victoria, Texas 77901 FIELD

\*\* CONTACT PERSON Melvin Klotzman PROD. FORMATION

PHONE 1-800-531-3640

PURCHASER LEASE Priefert #1

ADDRESS WELL NO. 1

WELL LOCATION C NE NE

DRILLING Slawson Drilling Company, Inc. 660 Ft. from north Line and

CONTRACTOR ADDRESS 200 Douglas Building 660 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 22 TWP 13 RGE 29W.

PLUGGING Sun Cementing

CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

TOTAL DEPTH 4638 PBD 4650

SPUD DATE 11/13/82 DATE COMPLETED

ELEV: GR 2804 DF 2807 KB 2810

DRILLED WITH (CABLE) (ROTARY) (WIRE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

|  |  |  |   |
|--|--|--|---|
|  |  |  | ⊙ |
|  |  |  |   |
|  |  |  |   |
|  |  |  |   |

SWD/REP PLG.

Amount of surface pipe set and cemented 313 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David LaRue, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

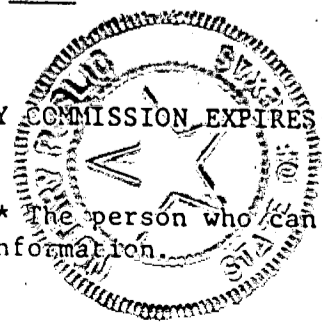
David LaRue (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of December, 1982.

MY COMMISSION EXPIRES: 12-07-84

Doris Davenport (NOTARY PUBLIC) DORIS DAVENPORT Notary Public, Victoria County, Texas

\*\* The person who can be reached by phone regarding any questions concerning this information.



DEC 15 1982 12-13-82 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.                        | TOP | BOTTOM | NAME           | DEPTH |
|--|-----|--------|----------------|-------|
| <b>DRILLERS LOG</b>  |     |        |                |       |
| 0' to 316' Surface Hole                                      |     |        | Heebner        | 3901' |
| 316' to 2271' Shale  |     |        | Toronto L.S.   | 3923' |
| 2271' to 2302' Anhydrite                                     |     |        | Lansing G.P.   | 3941' |
| 2302' to 3365' Shale   |     |        | Plattsburg     | 3976' |
| 3365' to 3575' Shale & Lime                                  |     |        | K.C.Group      |       |
| 3575' to 4638' Lime  |     |        | Wyandotte      | 4027' |
| RTD 4638'  |     |        | Viola L.S.     | 4094' |
|  |     |        | Drum L.S.      | 4130' |
| DST #1: Interval - 4174'-4210', Time - 30/60/45/90 min.      |     |        | Dennis L.S.    | 4160' |
| Initial Hyd - 2052 PSI, Final Hyd - 2042 PSI, IF - 11/21#    |     |        | Stark          | 4174' |
| ISIP - 1194 PSI, FF - 31/52 PSI, FSIP - 1162 PSI,            |     |        | Swope L.S.     | 4188' |
| Recovery: 1' clean oil, 40' slightly oil cut mud, 6%         |     |        | Herthe L.S.    | 4222' |
| oil, 60' watery mud, 44% water.                              |     |        | Base K.C.      | 4238' |
|  |     |        | Marmaton Group |       |
| DST #2: Interval - 4337'-4358', Time - 30/30/30/30 min.      |     |        | Lenadal        | 4266' |
| Initial Hyd - 2157 PSI, Final Hyd - 2157 PSI,                |     |        | Altamont L.S.  | 4312' |
| IF - 5/10 PSI, ISIP - 15 PSI, FF - 10/10 PSI, FSIP - 10 PSI. |     |        | Pawnee L.S.    | 4350' |
|  |     |        | Fort Scott     | 4395' |
|  |     |        | Cherokee G.P.  | 4421' |
| Ran Radiation Gamma Guard Log from 4637'-313'.               |     |        | Conglomauh     | 4521' |
|  |     |        | Miss. Spergen  | 4535' |
|  |     |        | Miss. Watson   | 4556' |

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXX~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface Casing    | 12 1/4"           | 8-5/8"                    | 24#            | 313           | Sun Cement  | 225   | 60/40 Poz 2% gel<br>3% CC  |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |

**TUBING RECORD**

| Size | Setting depth | Pecker set at |
|------|---------------|---------------|
|      |               |               |

**ACID, FRACTURE, SHOT, CEMENT-SQUEEZE RECORD**

| Amount and kind of material used                   |  | Depth interval treated |
|--|--|------------------------|
|  |  |                        |
|  |  |                        |
|  |  |                        |
| Date of first production                           | Production method (flowing, pumping, gas lift, etc.) |                        |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil bbls. Gas MCF Water %                            |                        |
| Disposition of gas (vented, used on lease or sold) |  | Perforations           |