

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5886
Name Chief Drilling Co., Inc.
Address 905 Century Plaza Wichita
Kansas 67202
City/State/Zip

Purchaser n/a

Operator Contact Person F. W. Shelton, Jr.
Phone 316-262-3791

Contractor: License # 5674
Name Warrior Co. Rig #1

Wellsite Geologist Ron Dulos
Phone 316-262-3791

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

9-5-84 9-15-85 9-15-84
Spud Date Date Reached TD Completion Date
4579
Total Depth PBD

7 joints
Amount of Surface Pipe Set and Cemented at 299 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set. feet
If alternate 2 completion, cement circulated
from. feet depth to. w/ SX cmt

API NO. 15- 063-20,809-00-00

County Gove

NE NE SW Sec 28 Twp 13S Rge 29 East West

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

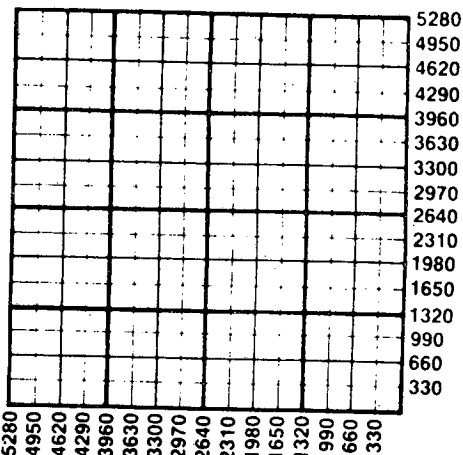
Lease Name Priefert Well # 1

Field Name

Producing Formation n/a

Elevation: Ground n/a KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: N/A
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from W.D. #)

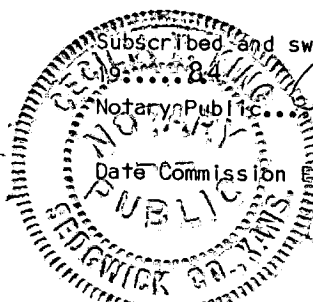
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recomple of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature F. W. Shelton, Jr. Vice President
Title Vice President Date 9-18-84

Subscribed and sworn to before me this 18 day of Sept 1984
Notary Public Cecilia Y. Long
Date Commission Expires 6-08-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Section 28 Twp 13S Rge 29W

Operator Name Chief Drilling Lease Name Priefert Well # 1

Sec. 28 Twp. 13S Rge. 29W East West County Gove

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

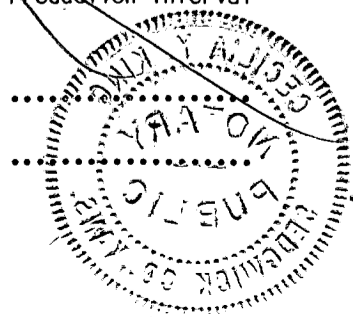
Formation Description [X] Log [X] Sample

Table with columns: Name, Top, Bottom. Rows include DST #1 4087-4117' Lansing 140 zone, DST #2 4105-4170 160-180 zone, DST #3 4156-4237' Lansing 200-220 zones, and DST #4 4330-4337' in Upper Pawnee.

Total depth 4579'

CASING RECORD, PERFORATION RECORD, TUBING RECORD, and production data table. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives, Shots Per Foot, etc.

METHOD OF COMPLETION
Disposition of gas: [] Vented [] Sold [] Used on Lease
[] Open Hole [] Perforation [] Other (Specify)
[] Dually Completed [] Commingled



PRIEFERT #1

ELECTRIC LOG TOPS

Anhydrite	2274 +	544
Base		
Anhydrite	2309 +	509
Heebner	3880 -	1062
Lansing	3921 -	1103
Muncie Cr	4074 -	1256
Stark	4158 -	1340
Huch Puckney	4188 -	1370
BKC	4219 -	1401
Marmaton	4242 -	1424
Pawnee	4336 -	1518
Ft. Scott	4414 -	1596
Cherokee	4441 -	1623
Mississippi		
Limestone	4532 -	1714
Mississippi		
Dolomite	4548 -	1730
RTD	4579 -	1761
LTD	4580 -	1762

WELL LOG

Lime/sand/clay	0	304
Lime/sand/clay	304	1330
Lime	1330	2070
Lime	2070	2735
Shale	2735	3006
Shale	3006	3258
Shale	3258	3395
Lime/shale	3395	3922
Lime/shale	3922	4250
Shale	4250	4400
Shale	4400	4579
TD	4579	