

SIDE ONE

ORIGINAL

JAN 16 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-063-21,288-00-00
County...Gove
NW.. SW.. NE.. Sec. 18 Twp. 13s Rge. 29 East
X West

Operator: License # 9011
Name Joseph H. Strabala
Address 312 E. Uintah St.
Colorado Springs, Colo.
City/State/Zip 80903

3770 Ft North from Southeast Corner of Section
2450 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser None

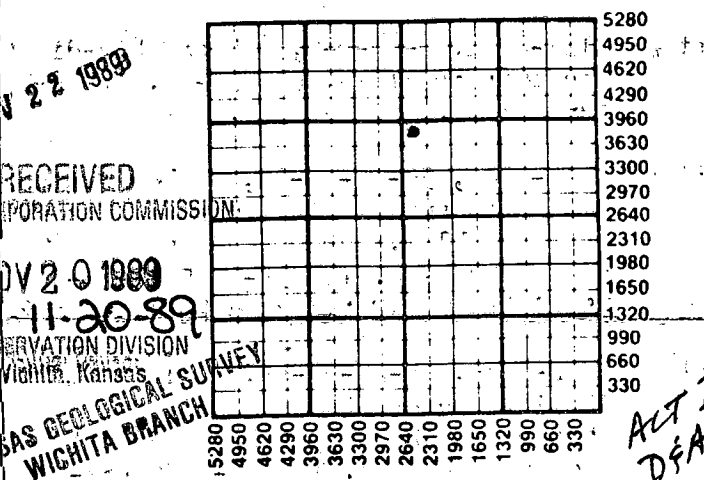
Lease Name Lewis Well # 1
Field Name None

Operator Contact Person Joseph H. Strabala
Phone 719-635-7807

Producing Formation None
Elevation: Ground 2807 KB. 2812

Contractor: License # 4083
Name Western Kansas Drilling

Wellsite Geologist Jerry Green
Phone 913-625-5155



Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp
X Dry Other (Core, Water Supply etc.)
If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

NOV 22 1989
RECEIVED
NOV 20 1989
11-20-89
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

ACT II
DFA

WELL HISTORY

Drilling Method:
Mud Rotary Air Rotary Cable
10-23-89 10-31-89 10-31-89
Spud Date Date Reached TD Completion Date
4565
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 317 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T89-483
Groundwater 4900 Ft North from Southeast Corner
(Well) 2450 Ft West from Southeast Corner of
Sec 18 Twp 13s Rge 29 East X West
Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph H. Strabala
Title Operator Date 11-17-89

Subscribed and sworn to before me this 17 day of November 1989
Notary Public
Date Commission Expires August 19, 1990

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Sec. Twp. Rge.

Operator Name Joseph H. Strabala Lease Name Lewis Well # 1

Sec. 18 Twp. 13s Rge. 29 East West County Gove

RELEASED

MAY 16 1991

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Dst #1 4115-4151, 30-15-0-0, V wk srf blw-die 6 min
Rec 10ft drill md. IFP&FFP-47.8 IBHP-215.6
IHmud 2048.7 FHmud 1996.8

Dst #2 4195-4210, 30-30-30-30, No blw flushed no
blow just surge, Final no blow flushed got
surge no blow. Rec 65 ft Gassy Sli OCM
8% oil 92% Mud. IFP 35-47 SIFP 47-47
ISP 1131 FSP 1098. IHmud 2081 FHmud 2006.

Dst #3 4274-4365, 45-45-45-45, 1/2" blw to 1" in
15 min. decrease to 1/4" Final Flushed tool
wk sur blw 12 min no blw. Rec 15ft Drill
mud trace of oil. IFP 57-57 SFP 82-82.
ISP 106 FSP 94. IHmud 2205 FHmud 2115.

Name	Top	Bottom
Heebner	3868	-1056
Toronto	3894	-1082
Lansing KC	3914	-1102
Stark Shale	4138	-1326
Base KC	4212	-1390
Ft Scott	4396	-1584
Wthd Miss	4497	-1685
Miss Lim	4508	-1696
Miss Dol	4554	-1742
RTD	4563	-1751

<p>CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used</p> <p>Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	317	60/40	220	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	None						
TUBING RECORD							
Size		Set At		Packer at		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		None					
		Bbls	McF	Bbls			

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled

