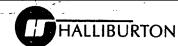
Operator: Licenses # 5316  Name: Falcon Exploration, Inc.  Address 125 N. Market, Suite 1075  City/State/Zip Wichita, KS 67202  Furchaser: Clear Creek  Operator: Clear Creek  Operator: Same:  License:  Wallaite Seelegist:  Ulcanse:  Wallaite Seelegist:  Jish 310 S100 Tasp. Abd.  Gas ENNR S160  Operator: Falcon Exploration, Inc.  Wallaite Seelegist:  Jish 310 S100 Tasp. Abd.  Gas ENNR S160  Operator: Falcon Exploration, Inc.  Wallaite Seelegist:  Jish 310 S100 Tasp. Abd.  Gas ENNR S160  Operator: Falcon Exploration, Inc.  Wallaite Seelegist:  Jish 25/87 old Total Depth 4646  Despaning X Re-perf.  Comp. Date 8/25/87 old Total Depth 4646  Despaning X Re-perf.  Comingied Decket No.  Bull Compition Seeles 4435  Not Com	FORM MUST BE TYPED	SIDE ONE
MELL COMPLETION FORM UNION ACCOUNTY ACCOUNTY ACCOUNTY DESCRIPTION OF MELL AND LEASE  Operator: License # 5316   330   feet from (FW) (circle one) Line of Sec 182   582   584   586		API NO. 15- 063-21128-00-01
### STATES OF MATERIAND LEARE    Same   Falcon Exploration, Inc.	WELL COMPLETION FORM UIVIOITY	1eounty Gove
Operator: License # 5316  Name: Falcon Exploration, Inc.  Address 125 N. Market, Suite 1075  City/State/Zip Wichita, KS 67202  City/State/Zip Wichita, KS 67202  Purchaser: Clear Creek  Operator Contact Person: Jim Thatcher.  Phone (316) 265-3351  Contractor: Hame:  License:  Malisite Geologist:  Willisite Geologist:  Now sit		- <u>S/2 - SW - SW</u> Sec. 30 Twp. 13 Rge. 29 X
Name: Falcon Exploration, Inc.  Address 125 N. Market, Suite 1075  City/State/Zip Wichita, KS 67202  City/State/Zip Wichita, KS 67202  Urchaser: Clear Creek  Person (316) 265-3351  Total bapth 4646 PBTO 4435  Asount of Surface Pips Set and Generated at 379  License: License: Asount of Surface Pips Set and Generated at 379  License: Asount of Surface Pips Set and Generated at 379  License: Asount of Surface Pips Set and Generated at 379  If yes, show depth set 2309  If Alternate II completion, coment circulated from a signature provided in the Russive Pits Surface Pips Set and Generated at 379  If Merkover/Re-Entry: cid well Info as follows: Operator: Falcon Exploration, Inc.  Well Name: Shivley  Departor: Falcon Exploration, Inc.  Well Name: Shivley  Departor: Falcon Exploration, Inc.  Well Name: Shivley  Departor: Falcon Exploration, Inc.  Departor: Falcon Exploration, Inc.  Departor: Falcon Exploration, Inc.  Departor: Well Name: Shivley  Departor: Falcon Exploration, Inc.  Departor: Well Surface Pips Set Add Contained in tail Hauled to Svd.  Location of fluid dispasal if hauled offsita:  Departor: Well Surface Pips Set Add Contained in tail Hauled to Svd.  Location of fluid dispasal if hauled offsita:  Departor: Well Surface Pips Set Add Contained in tail Hauled to Svd.  Location of fluid dispasal if hauled offsita:  Departor: Well Surface Pips Set Add Contained in tail Hauled to Svd.  Location of fluid dispasal if hauled offsita:  Departor: Well Surface Pips Set Add Contained in tail Hauled to Svd.  Location of fluid dispasal if hauled offsita:  Departor: Well Surface Pips Set Add Contained in tail Hauled to Svd.  Location of fluid dispasal if hauled offsita:  Departor: Well Surface Pips Set Add Contained William Set Add Conta	perator: License # 5316	
Address 125 N. Market, Suite 1075  City/State/Zip Nichita, KS 67202  Flad Same Shivley  Phone (316) 265-3351  Flad Same Gove West  Producing Fernation Ft. Scott  Elevation: Ground 2845 K8 2851  Total Depth 4646 PSTD 4435  Assunt of Surface Pipe Set and Commended at 379  Militple Stage Committed at 2309  If yes, show depth set 2309  If yes, show depth set 2309  If yes, show depth set 2309  If set depth to Surface Vipe Set and Commended at 379  Militple Stage Committed from 1 feet depth to Surface v/ 270  Set gent Sign Tenn, Abd.  Compared Ft. Scott  Elevation: Ground 2845 K8 2851  Total Depth 4646 PSTD 4435  Assunt of Surface Pipe Set and Commended at 379  Militple Stage Committed at 2309  If yes, show depth set 2309  If Alternate II completion, comment circulated from 1 feet depth to Surface v/ 270  Compared Ft. Scott  Compared Ft. Scott  Elevation: Ground 2845 K8 2851  Total Depth 4646 PSTD 4435  Assunt of Surface Pipe Set and Comment at 2309  If yes, show depth set 2309  If yes,		1
City/State/Zip Wichita, RS 67202  Tchaser: Clear Creek  Producing Formation Ft. Scott  Field Name GOVE Mest  Producing Formation Ft. Scott  Elevation: Bround 2845 K8 2851.  Total Dapth 4666 PSTD 4435  Assumt of Surface Pipe Set and Committed TX Yes interactor: Name:  Licionses: Siny Ley Store Pipe Set and Committed TX Yes interactor: Name:  Well Referry X Workover  X oit SNO SIDU Temp. Abd.  Gas ENR SIGU Temp. Abd.  Goperator: Falcon Exploration, Inc.  Well Name: Shivley  Developerator: Falcon Exploration, Inc.  Well Name: Shivley  Developerator: Falcon Exploration, Inc.  Goperator: Falcon Exploration Developeration Develop		- <b> </b>
city/state/zip Wichita, KS 6/202  chaser: Clear Creek  producing Formation Ft. Scott  Elevation: Ground 2845 KS 2851  Total Depth 4646 PBTD 4435  Amount of Surface Pipe Set and Cemented at 379  License: Literate Geologist: Silve Completion  Now Well Re-Entry X Workover  X oil SUO SIOW Temp. Abd.  Bas ENHR SIEW  Dry Other (Gore, MSW. Expt., Cathodic, etc)  Dory Other (Gore, MSW. Expt., Cathodic, etc)  Workover/Re-Entry: old well info as follows:  Operator: Falcon Exploration, Inc.  Well Name: Shivley  Comp. Date 8/25/87 old Total Depth 4646  Daul Completion Docket No.  Dual Completion	Add to s	
Field Name : Clear Creek  reter Contact Person: Jim Thatcher.  Phone (316) 265-3351  Frector: Name: Jim Thatcher.  License: License: Jim Thatcher.  License: Jim Jim Thatcher.  License: Jim Jim Thatcher.  License: Jim Jim Thatcher.  License: Jim	City/State/Zip Wichita, KS 67202	Lease Name Shivley Well # 1
Producing Formation Ft. Scott  Phone (316) 265-3351   Flat	thaser: Clear Creek	Field Name <u>Gove West</u>
Phone (316) 265-3351    Commission Expires   Phone (316) 265-3351   Elevation: Ground 2845   KB 2851     Commission Expires   Commission Expires   Commission Expires	TA (1)	Producing Formation Ft. Scott
treactor: Name:  License:	Pater Contact Person: Sim Indicher.	Elevation: Ground <u>2845</u> KB <u>2851</u>
unitiple stage Leasenting Collar Usea? A Tesmuttiple Stage Leasenting Collar Competition Computer Stage Leasenting Collar Competition Computer Stage Leasenting Collar Colla	Phone (316) 265-3351 , 357	Total Depth 4646 PBTD 4435
It secologist:    Date   Date	actor: Name:	Amount of Surface Pipe Set and Cemented at 379 Fee
ite Geologist:    OB-GM-92   If yes, show depth set	License:	A STATE OF THE STA
Sympate   Completion   New Weil   Re-Entry   X   Workover	site Geologist:	
### Oil SWD SIOW Temp. Abd. Feet depth to Surface W/ 270  Gas ENHR SIGU Dry Other (Core, WSW, Expl., Cathodic, etc) Operator: Falcon Exploration, Inc.  Well Name: Shivley  Despening X Re-perf. Conv. to Inj/SWD Comp. Date 8/25/87 Old Total Depth 4646  Dual Completion Docket No. Departor Name Falcon Exploration, Inc.  Commingled Docket No. Lesse Name Wesley License No. 5: Other (SWD or Inj7) Docket No. Departor Name Falcon Exploration, Inc.  1/31/92 2/6/92 2/13/92 Date MMRXMMMONEYN Completion Date Tatt W/O Finish W/O FRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 and the substitute of the form (see rule 82-3-107 for confidentiality in excess of the Substit CP-4 form with all pusped wells. Substit CP-4 form with all pusped wells.  PARTHALED. Substit CP-4 form with all pusped wells.  PAGENTY WARD Substit CP-4 form with all pusped wells.  PAGENTY WARD Substit CP-4 form with all pusped wells.  PAGENTY WARD Substit CP-4 form with all pusped wells.  PAGENTY WARD Substit CP-4 form with all pusped wells.  PAGENTY WARD Substit CP-4 form with all pusped wells.  PAGENTY WARD Substit CP-4 form with all pusped wells.  PAGENTY WARD Substit CP-4 form with all pusped wells.  PAGENTY WARD Substit CP-4 form with all pusped wells.  PAGENTY WARD Substit CP-4 form with all pusped wells.  PAGENTY WARD Substit CP-4 form with all pusped wells.  PAGENTY WARD Substit CP-4 form with all pusped wells.  PAGENTY WARD Substit CP-4 form with all pusped wells.  PAGENTY WARD Substit CP-4 form with all pusped wells.  PAGENTY WARD Substit CP-4 form with all pusped wells.  PAGENTY WARD Substit CP-4 form with all pusped wells.  PAGENTY WARD Substit CP-4 form with all pusped wells.  PAGENTY WARD Substit CP-4 form with all pusped wells.  PAGENTY WARD Substit CP-4 form with all pusped wells.  PAGENTY WARD SUBSTITE OF KANESS  PAGE	gnate Type of Completion	<b>Y</b>
Gas ENHR SIGN OFF (Core, WSW, Expl., Cathodic, etc.)  Dry Other (Core, WSW, Expl., Cathodic, etc.)  Darkover/Re-Entry: old well info as follows:  Operator: Falcon Exploration, Inc.  Well Name: Shivley  Despening X Re-porf. Conv. to Inj/SWD Comp. Date 8/25/87 Old Total Depth 4646  Date Commission Expires Service Advisor of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully and the statusent herein are complete and sworn to before me this 23rdday of March  Date MACH MACH Commission Expires State of March  Date Mach Mach Mach Mach Mach Mach March  Date Mach Mach Mach Mach Mach Mach Mach Mach		If Alternate II completion, cement circulated from2309
Ory Other (Core, WSW, Expl., Cathodic, etc)  Prover/Re-Entry: old well info as follows:  Operator: Falcon Exploration, Inc.  Well Name: Shivley  Despening X Re-perf. Conv. to Inj/SWD  Plug Back 4435  PBTD  Commingled Decket No.  Other (SWD or Inj?) Docket No.  Other (SWD or Inj?) Docke		feet depth to surface w/ 270 sx cmt
Operator: Falcon Exploration, Inc.  Well Name: Shivley  Despating with Manue: Shivley  Despating X Re-perf. Conv. to Inj/SWD PPTD  Plug Back 4435  Dual Completion Docket No.  Dual Completion Docket No.  Other (SWD or Inj?) Docket No.  Other (SWD or Inj?) Docket No.  Tit W/O Finish W/O  RUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 of B2-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a promise in the form (see rule 82-3-107 for confidentiality in exempt). In the form (see rule 82-3-107 for confidentiality in exempt). Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily shandoned requirements of the statutes, rules and regulations promulgated to regulate the cill and gas industry have been fully and the statements herein are complete and correct to the best of my knowledge.  Public August PRESSOR STATE OF KANSAS	<del></del>	
Desepaning X Re-perf. Conv. to Inj/SWD  Desepaning X Re-perf. Conv. to Inj/SWD  X Plug Back 4435  Docket No.  Dual Completion Docket No.  Other (SWD or Injr) Docket No.  1/31/92 2/6/92 2/13/92  M Date DATE/MANNONE/NR Completion Date  Completion, Wichita, Kanasa 67202, within 120 days of the spud date, recompletion, workover or conversion of this form side two of this form with all plugged wells.  SITEUTIONES: An original and two copies of this form shall be filed with the Kanasa Corporation Commission, 200 or by Building, Wichita, Kanasa 67202, within 120 days of the spud date, recompletion, workover or conversion of the 82-3-130, 82-3-107 apply. Information on side two of this form will be held confidential for a pulse shall be attached with this form. All CENERTING:  SITE BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully h and the statements herein are complete and correct to the best of my knowledge.    Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned controlled and sworn to before me this 23rday of march    Submit CP-111 form with all temporarily abandoned controlled and sworn to before me this 23rday of march   Submit CP-111 form with all temporarily abandoned controlled and sworn to before me this 23rday of march   Submit CP-111 form with all temporarily abandoned controlled and sworn to before me this 23rday of march   Submit CP-111 form with all temporarily abandoned controlled and sworn to before me this 23rday of march   Submit CP-12 form with all temporarily abandoned controlled and sworn to before me this 23rday of march   Submit CP-111 form with all temporarily abandoned controlled and sworn to before me this 23rday of march   Submit CP-12 form with all temporarily abandoned contro	Workover/Re-Entry: old well info as follows:	(Data must be collected from the Reserve Pit)
Developing March Shivley  Location of fluid disposal if hauled to swd.  Location of fluid disposal if hauled offsite:    Despening March Structions   Developing March	Operator:Falcon Exploration, Inc.	 _  Chloride contentppm Fluid volumebbl
Hauled to swd.	Well Mame. Shivley	
Despening X Re-perf. Conv. to Inj/SWD PBTD Operator Name Falcon Exploration, Inc.  Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. Other (SWD or Inj?) Docket No. D		Hauled to swd.
Commingled   Docket No.   Lease Name   Falcon Exploration, Inc.		_   Location of fluid disposal if hauled offsite:
Dual Completion Docket No.  Other (SWD or Inj?) Docket No.  1/31/92 2/6/92 2/13/92  M Date DATE MANAGONIATE Completion Date  County Gove Docket No. D25101  Tart W/O Finish W/O  STRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 or rby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of ite 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a primorth of the requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excenths). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CENENTINE IST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned  requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully hand the statements herein are complete and correct to the best of my knowledge.    K.C.C. OFFICE USE ONLY   Letter of Confidentiality Attacted   Letter of Con	X Plug Back 4435 PBTD	Operator NameFalcon Exploration, Inc.
Other (SWD or Inj?) Docket No.  1/31/92 2/6/92 2/13/92  OM Date CAMENIAM NATE Completion Date County Gove Docket No. D25101  STATEUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 merby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of 2 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excessions). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING: UST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned and the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully the and the statutes, rules and correct to the best of my knowledge.  The product of Confidentiality Attaction of the statutes of the statutes of the statutes of the statutes. The submit CP-111 form with all temporarily abandoned and the statements herein are complete and correct to the best of my knowledge.  The product of Confidentiality Attaction of Confide		Lease Name Wesley 150000 No. 5316
# Date	· · · · · · · · · · · · · · · · · · ·	
STRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 or rby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of le 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a present of the second of the second of this form will be held confidential for a present of the second of the seco		
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e 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a promoths if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in exception of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TO BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully and the statements herein are complete and correct to the best of my knowledge.    Agent	TRUCTIONS: An original and two copies of this form sha	iall be filed with the Kansas Corporation Commission, 200 Colorado of the spud date, recompletion, workover or conversion of a wall
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned lit requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully ith and the statements herein are complete and correct to the best of my knowledge.	Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information o	on side two of this form will be held confidential for a period of
I requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully the and the statements herein are complete and correct to the best of my knowledge.    C	onths). One copy of <u>all</u> wireline logs and geologist well	report shall be attached with this form. ALL CEMENTING TICKETS
gnature    Commission Expires   STATE 9F KANSAS   STATE 9F KANSAS		
Special Commission Expires   SUSAN M. WAY   STATE 9F KANSAS   ST	l requirements of the statutes, rules and regulations promits and the statements herein are complete and correct to	uigated to regulate the oil and gas industry have been fully complie the best of my knowledge
Date 3/23/92  F Letter of Confidentiality Attack  Wireline Log Received  C Geologist Report Received  C Geologist Report Received  C SWD/Rep Notary Public  STATE OF KANSAS		
Date 3/23/92   C Wireline Log Received   C Geologist Report Receiv	nature Jan Katelin	
c Geologist Report Received  Distribution  KCC SWD/Rep No  KGS Plug Or  SPECIAL STATE OF KANSAS	ele Agent Date	3/23/92   F Letter of Confidentiality Attached   3/23/92   C Wireline Log Received
Plug Or Special State of Kansas		C Geologist Report Received
e Commission Expires SUSAN M. WAY  NOTARY PUBLIC STATE OF KANSAS	92.	Distribution
SUSAN M. WAY  NOTARY PUBLIC  STATE OF KANSAS	ary Public Xusan M. Way	
NOTARY PUBLIC STATE OF KANSAS	:e Commission ExpiresCLICAN AS AMAY	(Specify)
	NOTARY PUBLIC	
,,,	STATE OF KANSAS  My Appt. Exp. /0-17-	7.2 Form ACO-1 (7-91)

Operator Name	Falcon Expl	oration, In	C·   ALēgēo  Nām	Shiv1	2 у	Well #	1 * 5	
		□ <sub>East</sub>	コイババロ	Gove				
Sec. <u>30</u> Twp. <u>13</u>	S Rge. <u>29</u>	X West	e <del></del>					
INSTRUCTIONS: Show interval tested, time hydrostatic pressure if more space is nee	me tool open a s, bottom hole	nd closed, flow temperature, flu	ing and shut-in pro	ssures, whet	her shut-in pr	essure rea	ched static level	
Drill Stom Tests Tak		☑ Yes □	o Z Log	Formatio	on (Top), Depth	and Datum	Sample	
(Attach Additiona On original . Samples Sent to Geol	ACO-1	₩ Yes □	Name B/Anhyd	rite	. <b>Top</b> 2322		Datum +529	
Cores Taken		☐ Yes 区(N	Tarkio		3512		-661	
Electric Log Run (Submit Copy.)		₩ Yes □ N	LKC		3656 3878 3916		-805 -1027 -1065	
List All E.Logs Run:			Myrick Ft. Sco		4372 4394		-1521 ÷1543	
Logs-submitt	ed-with-ori	ginal=AGO				-		
			Miss (		ity) 4569		<b>-</b> 1718	
	Report al	CASING RE	New North		production, et	c.		
Purpose of String	Size Hole	Size Casing Set (In O.D	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
surface	121/2	8-5/8	20	379	379 60/40		3%CC, 2%gel	
production	7-7/8	5 ½	14	4604	EA-2 135		1/4# flocel	
Stage co	11ar			2309	Light	270	ATL	
		ADÖIT	IONAL CEMENTING/SQUI	EZE RECORD				
Purpose:	Depth Top Bottom	Type of Cemen	#Sacks Used		Type and Percen	t Additive	\$	
Protect Casing		•		İ				
Plug Back TD Plug Off Zone		1						
Shots Per Foot		RECORD - Bridge e of Each Interv	•		Fracture, Shot,		ueeze Record	
4	4396-99			2000 gal		<u> </u>	4396-99	
		······································		1	2070		1330 33	
	Cast Iron B	ridge Plug	at 4435.					
<u> </u>								
TUBING RECORD	Size 2	Set At   439	Packer At O none	Liner Run	☐ <sub>Yes</sub> ဩ	No	•	
Date of First, Resum 2/13/92	ed Production,	SWD or Inj.	roducing Method	lowing X Pur	mping 🖵 Gas L	ift 🗆 Oti	her (Explain)	
Estimated Production Per 24 Hours	oil 3	Bbls. Gas	tstm Wate	o Bbis.	Gas-Oil	Ratio	Gravity 34	
Disposition of Gas:			METHOD OF COMPLET	LON	<del> </del>	P	roduction Interval	
Vented Sold (If vented, sub			pen Hole Perf.	☐ Dually	Comp. Comm		4396-99	

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HALLIE	BURTON SI	JOB JMMAR		ALLIBURTON LOCATION					BIL TIC	LED ON CKET NO	509	180-01
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LD						NEW USED	WEIGHT	SIZE	FROM	то		AXIMUM PSI LLOWABLE
RMATION NAME					04000	+	WEIGHT	512	<del> </del>	4435		BTD 678
RMATION THICKNESS.	F	ROM	то		CASING	7		212	0_	7.3.77	- - <u>`</u>	43 ( 2)
	BPD. WATER	# BPD. GA	s	MCFD	LINER	ļ	<del></del>				_	
	BPD. WATER				TUBING	نـــــــــــــــــــــــــــــــــــــ						SHOTS/FT.
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CKER TYPE		SET AT.			PERFORATION				4346	4399		
		PRESSURE			PERFORATION				ļ	<del> </del>		
SC. DATA		TOTAL DE	EPTH		PERFORATI	ONS	<u></u>	<u> </u>	<u> </u>			
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	TOOLS AND AC	CESSORIES			CALLED OL		ON LOCA		JOB STARTE	·- 1		
TYPE A	ND SIZE	άτγ.	M	IAKE	DATE 9	30	DATE G	1-30	DATE 9-3		DATE C	
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IDE SHOE				( Company			NAME		UNIT NO. 8	TYPE	LO	CATION
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ERFPAC BALLS TYPE_		on	ΓY		REPRESEN	FATIVE		<del>- /\</del>	<u> </u>	(/	V	
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THER					HALLIBURT OPERATOR	UN L	RyWI	WIL		REQUES		
			<del>,</del>	CEMEN	IT DATA						1	<u></u>
STAGE NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	**		ADI	DITIVES	****		YIEL CU.FT./	/SK.	MIXED LBS./GAL.
325	40% POZ 60	72 STL	В	1092 955	14 4 E	OCEL	E PISK			1.0	5	12.3
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			1	L				1/01	LIMES			
	PRESSURES IN				MARY				UMES	·		
RCULATING		DISPLACEMENT			PRESLUSH: E			· · · ·	TYF			
REAKDOWN		MAXIMUM	··· -		LOAD & BKD					PAD: BBLGAI	カヒしょ	IVED
VERAGE	FRAC							0 ~	6	SPATPP://f	MARAT	TON COMM
HUT-IN: INSTANT	5-MI		_ 15-MIN.		CEMENT SLL	IRRY BBI	)-cu-11	8.7		· · · · · · · · · · · · · · · · · · ·		
	HYDRAULIC F	HORSEPOWER			TOTAL VOLU	ME: BBL.	-GAL	DE	MARKS	00	T 1	<del>2 1993 -</del>
RDERED	AVAILABLE		_ USED									
	AVERAGE R	ATES IN BPM			11:37	616	1514		WATER	CONSER	WATIO	N DIVISION
REATING	DISPL		OVERALL.		107.3	830	· · · · · · · · · · · · · · · · · · ·	1661E?		- Wic	hita K	PURRE
REATING		EFT IN PIPE	OVERALL.		100 ±	BBC	· · · · · · · · · · · · · · · · · · ·	158153 11061	\ - 0a	- Wic	hita, K	ansas
	CEMENIL	EFT IN FIRE			100	(0)	105 20	er Hac		V Charles		

REASON .



HALLIBURTON 15-063-21128-00-01

PAGE NO. JOB LOG FORM 2013 R-4 WELL NO. JOB TYPE FALLON EXPLORATION PUMPS PRESSURE(PSI) PTA 509160 VOLUME (BBD) (OAL RATE (BPM) ري TIME 🧐 DESCRIPTION OF OPERATION AND MATERIALS 1000 CALLED OUT 1300 02 1004,207 1355 5.5 0 0 START MOXING COMUT W/ 100 5 HULLS EN IST TOOL CEMENT 19120 118.7 FENEN MOUNT COMENT 1421 lien Catholic PAGE VI 1500 2013 COMPLETE THANK YOS ATE CORPORATION COMMISSION DOVE RECONSERVATION DIVISIONS
WICHITAL KANSAS