

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-063-20,549-00-00

ADDRESS 200 Douglas Building  
Wichita, Kansas 67202

COUNTY Gove  
FIELD

\*\*CONTACT PERSON Sherry Kendall  
PHONE 316-263-3201

PROD. FORMATION

PURCHASER N/A

LEASE LEWIS 'T'

ADDRESS

WELL NO. 1

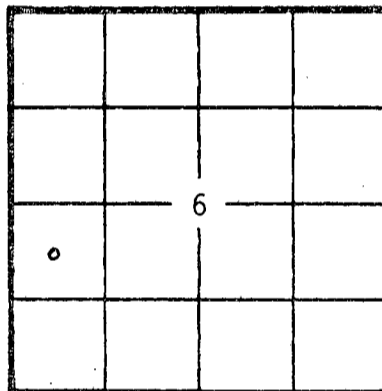
DRILLING Slawson Drilling Co., Inc.  
CONTRACTOR ADDRESS 200 Douglas Building  
Wichita, Kansas 67202

WELL LOCATION C NW SW

1950 Ft. from south Line and  
660 Ft. from west Line of  
the SW/C SEC. 6 TWP. 13S RGE. 29W

PLUGGING Sun Oil Well Cementing, Inc.  
CONTRACTOR ADDRESS Box 169  
Great Bend, Kansas 67530

WELL PLAT



KCC  
KGS  
(Office Use)

TOTAL DEPTH 4560' PBTD N/A

SPUD DATE 12/4/81 DATE COMPLETED 12/14/81

ELEV: GR 2773 DF 2776 KB 2779

DRILLED WITH (CABLE) (ROTARY) (XIR) TOOLS

Amount of surface pipe set and cemented 289' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Slawson Drilling Co., Inc.

OPERATOR OF THE Lewis 'T' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF December, 19 81, AND THAT

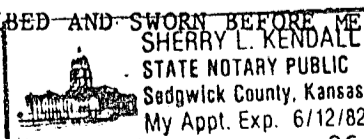
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH-NOT.

STATE OF KANSAS RECEIVED  
FEB 24 1982  
02-24-82  
CONSERVATION DIVISION  
Wichita, Kansas

(S) William R. Horigan  
William R. Horigan

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF February, 19 82



Sherry L. Kendall  
NOTARY PUBLIC  
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/82

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

15-063-20549-01-00

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 293 Surface 293 - 2908 Shale 2908 - 3998 Shale and lime 3998 - 4560 Lime 4560 RTD				
			LOG TOPS	
			ANHY	2220 (+559)
			M/ANHY	2225 (+554)
			B/ANHY	2250 (+529)
			HEEB	3814 (-1035)
			LANS	3857 (-1079)
			MUN CRK	3996 (-1217)
			STARK	4080 (-1301)
			BKC	4149 (-1370)
			PAW	4279 (-1500)
			FT SC	4345 (-1566)
			L/CHER	4374 (-1595)
			JH ZN	4422 (-1643)
			MISS	4460 (-1681)
			LTD	4560 (-1781)
<p>DST #1 3982-4075 (140',160',180' Zn) 30-60-45-75, WkTO initial, V-Wk final &amp; died. Rec. 80' Mud, IFP 18-22#, ISIP 1240#, FFP 37-55#, FSIP 1222#, HP 1922-1922#.</p> <p>DST #2 4075-4137 (200' Zn) 30-60-45-75, WBTO, Rec. 135' Mud, IFP 37-77#, ISIP 1222#, FFP 73-110#, FSIP 1204#.</p> <p>DST #3 4255-4285 (PAW Zn) 30-60-45-75, WkBTO, Rec. 15' SOCM w/tr of foamy oil on top of tool. IFP 28-37#, ISIP 110#, FFP 37-46#, FSIP 92#, HP 2061-2061#.</p> <p>DST #4 4328-4433 (FS &amp; JH Zn) 30-60-45-75, Fr to Wk blow, Rec. 125' Mud. IFP 73-110#, ISIP 320#, FFP 128-146#, FSIP 210#, HP 2191-2191#.</p>				
<p><b>RELEASED</b> 1-18-85 JAN 18 1985</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Rework) **FROM CONFIDENTIAL**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	289'	60/40 poz	200 sx	2% gel, 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-Oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

Name of lowest fresh water producing stratum Unknown Depth \_\_\_\_\_  
Estimated height of cement behind pipe 2500'

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Log attached N/A for release until Jan. 1, 1984.</p> <p>Geo. info. (tight hole) N/A for release until Jan. 1, 1984</p>				

**RELEASED**  
**JAN 18 1985**  
**FROM CONFIDENTIAL**

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF Kansas, COUNTY OF Decatur SS,

James R. Betts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Petro-Mining Resources, Inc. OPERATOR OF THE Koppes LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1-21 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF January 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 6 DAY OF January 19 82

*(Signature)*  
James R. Betts

*(Signature)*  
Rhonda Salem NOTARY PUBLIC

MY COMMISSION EXPIRES: December 4, 1985

