- 5			
FOR	KCC	USE:	

15-051-25047-0000 PERMIT EXTENSION

FORM C-1 7/91 FORM MUST BE TYPED

			•	IEKMIII	EXTENSIO		M MUST BE TYPED
EFFECTIVE DATE:	7-17-2000		State of Ka			• • • • •	MUST BE SIGNED
DISTRICT # 4			NOTICE OF INTENTIO				MUST BE FILLED
SGA?Yes.X.No	<u> </u>	Must be appr	oved by the K.C.C. fi	ve (5) days prior	to commencing w	ell.	:
Expected Spud Date	July 1	7 20	00	spot 50'S&170 NWSESI	JWOL Frankl	rum 13 e n	East
Expected Spud Date				. "(A)(" - (3)(" - (3)	M 250	mp	g <u></u> west
	month	day	year	940	foot from	South / Warne	line of Section
OPERATOR: License	4 4058			/ 1160	feet from	Fast / Wast I	ine of Section
				IS SECTION X			
					e well on the So		n Reverse Side)
			78.46	County. Ellis	S		
				Lanca Nama. St	teele	Well #: .	7
				Field Name: El	mmeram		
			•	Is this a Prora	ted/Spaced Fiel	ld? yes .	. X. no 🗸
CONTRACTOR: Licer	nse #:31.548	}		Target Formatio Nearest lease o	n(s): LKC		
Name: .Discoy	ery.Drillir	1g. Co, . I	nc				
				Ground Surface			
Well Drilled F	For: We	ll Class:	Type Equipment:	Water well with	in one-quarter	mile: .	yes .☆. no
	,	,		Public water su	pply well withi	n one mile: .	yes . A. no
.X. oil E		-	.X Mud Rotary	Depth to bottom	of fresh water	600	······································
Gas S	•		Air Rotary	Depth to bottom	of usable wate	er: .VV.V	X. 2 /
	•	. Wildcat	Cable	Surface Pipe by Length of Surfa	Alternate:	1	200 /
Seismic; #		. Other		Length of Condu	ice Pipe Planne	inad. None	
Other				Projected Total	nonth. 350	0	F
If OWNO: old well				Formation at To	tal Depth:	rbuckle	
				Water Source for			
			oth	water source re			pond other
comp. Date:		to local bep	/ /		•••		/
Bottom Hole Locati	i on		<u>AFF-IDA</u>	If yes, propose			
et. seq.			ling, completion and during will be met		of this well wil	ll comply with	K.S.A. 55-101,
2. A copy of 3. The minim. pipe shall 4. If the we necessary 5. The approp 6. IF AN ALTE OF SPUD D/ I hereby certify	the approved numerount of sur less through the set through the set through the prior to pluggeriate district ERMATE II COMPLIATE. IN ALL CAthat the statements	notice of interface pipe as the all uncore, an agreem ting; office will ETION, PRODUCES, NOTIFY tents made he	ice prior to spudding tent to drill shall be specified below shall solidated materials pent between the operable before to DISTRICT OFFICE PRIOR erein are true and to to or Agent:	e posted on each di l be set by circula lus a minimum of 20 utor and the distri well is either plu EMENTED FROM BELOW R TO ANY CEMENTING. the best of my know	oting coment to O feet into the ict office on p gged or product ANY USABLE WATI owledge and bel	underlying follog length a cion casing is ER TO SURFACE	ormation; nd placement is cemented in;
Date: MYAJ.MJ.	AYMY Signati 1	ure of operat	tor or Agent: ./. J	26.4.4.4	——————————————————————————————————————		
		FOR KCC USI API # 15 Conductor Minimum sum	/15 1 - 7 - / 1	feet	:43001 v	د RECEIVE	:D
		This author (This author	rization expires: prization void if dri	-1-12-2001 I	EXP PSTEE	CORPORATION (COMMISSION .
		6 months (Spud date:	of effective date.)	ent:		,HH 10	2000
		opuu uate:				07-10	-a -
			REMEMBER plication (form CDP-1 orm ACO-1 within 120) with Intent to D	rill;	CONSERVATION I Wichita, Kar	DIVISEAS
	- File a - Notif	ncreage attr y appropriat	ibution plat according district office 48 apport (CP-4) after pl	g to field prorati hours prior to wor	on orders; rkover or re-en	itry;	6

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-	
OPERATOR AMERICAN WARRIOR, INC.	LOCATION OF WELL: COUNTY Ellis
LEASE Steele	. 940 feet from south/maxxix line of section
WELL NUMBER 7	1160 feet from east/west line of section
FIELD Emmeram	SECTION 4 TWP 13S RG 16W
	,
NUMBER OF ACRES ATTRIBUTABLE TO WELL	IS SECTION X REGULAR OIIRREGULAR
OTR/OTR/OTR OF ACREAGE	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
	Section corner used: NE NW SE SW
į	Section corner used:NE_NW_SE_SW PLAT
(Show location of the well and shade a	ttributable acreage for prorated or spaced wells.)
	earest lease or unit boundary line.)
(5.10.11 2000230 00 0110 1110	
••••	
	• •
	- The manufacture of the contraction of the contrac
••••••	•••••••
	•
4	EXAMPLE .
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The second of th	· · · · · · · · · · · · · · · · · · ·
• • •	
• • • •	1160
	20001
	SEWARD CO.

Ellis Co. In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e.
 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.



RECEIVED KANSAS CORP COMM

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

2001 JAN -9 P 12: 01

8 Jan 2001

KCC

Attn: Jeff

RE: Extension of Drilling permit # 051-25,047-0000

Jeff:

Please extent this permit as I will not have a rig available to drill this location until the 18th of January.

Enclosed is a copy of the original intent.

Thanks.

Tom