

FOR KCC USE:

15-051-21618-0001 OWWO

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 4-24-95

DISTRICT # 4

State of Kansas
NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 05 1995
month day year

Spot W/2 - NE - SW Sec 4 Twp 13 S, Rg 16 XX East West

OPERATOR: License # 5252
Name: R.P. Nixon Operations, Inc.
Address: 207 West 12th Street
City/State/Zip: Hays, KS 67601
Contact Person: Dan Nixon
Phone: 913-628-3834

1980 feet from South / North line of Section
3630 feet from East / West line of Section
IS SECTION XX REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Ellis
Lease Name: Alexia OWWO Well #: 1
Field Name: Emmeram

Is this a Prorated/Spaced Field? yes XX no
Target Formation(s): LKC, Arbuckle

Nearest lease or unit boundary: 660
Ground Surface Elevation: old elev: 1981 KB feet MSL

Water well within one-quarter mile: yes XX no

Public water supply well within one mile: yes XX no

Depth to bottom of fresh water: 40' 180' XX

Depth to bottom of usable water: 650' XX

Surface Pipe by Alternate: 1 XX 2

Length of Surface Pipe ~~Planned to~~ be set: 204' already set

Length of Conductor pipe required: none

Projected Total Depth: 3490'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

well farm pond XX other

DWR Permit #: _____

Will Cores Be Taken?: yes XX no

If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:

- Oil Enh Rec Infield Mud Rotary
- Gas Storage Pool Ext. Air Rotary
- OWWO Disposal Wildcat Cable
- Seismic; # of Holes Other
- Other _____

If OWWO: old well information as follows:

Operator: Tolco Oil & Gas

Well Name: #1 Brungardt

Comp. Date: 12/28/78 Old Total Depth 3245'

Directional, Deviated or Horizontal wellbore? yes XX no

If yes, true vertical depth: _____

Bottom Hole Location _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

STATE OF KANSAS
CORPORATION COMMISSION
APR 19 1995

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 18, 1995 Signature of Operator or Agent: [Signature] Title President

FOR KCC USE:
 API # 15- 051-21618-00-01
 Conductor pipe required NONE feet
 Minimum surface pipe required 204 feet per Alt. XX
 Approved by: DPW 4-19-95
 This authorization expires: 10-19-95
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

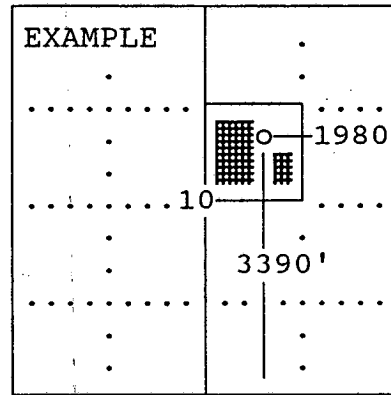
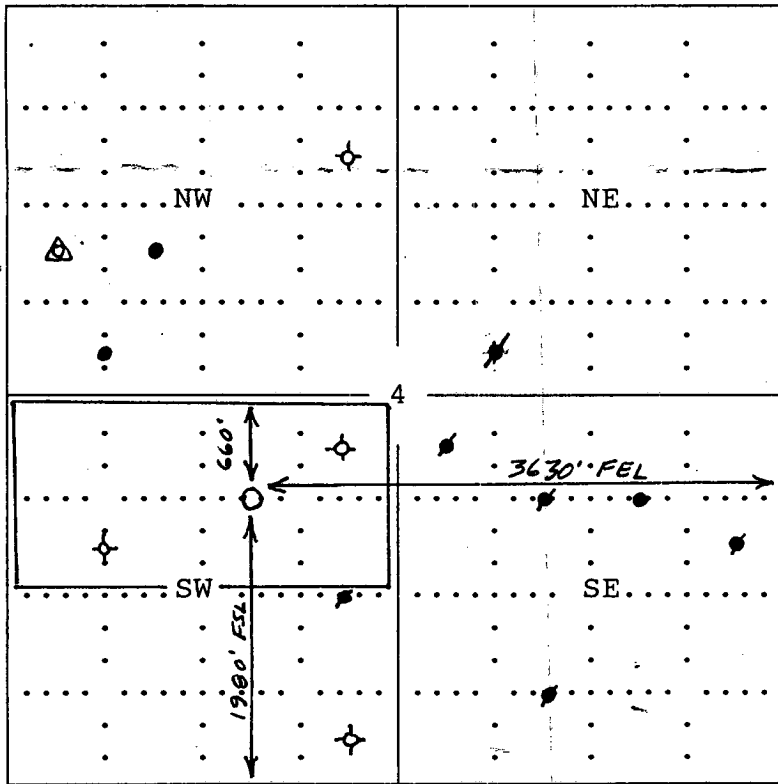
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from south/north line of section
 WELL NUMBER _____ feet from east/west line of section
 FIELD _____ SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

STATE CORPORATION COMMISSION

APR 19 1995

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