

FOR KCC USE:

RE-APPLICATION

EFFECTIVE DATE: 9-5-99DISTRICT # 4SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 5, 2000

month day year

State of Kansas

NOTICE OF INTENTION TO DRILL

Spot

E/2 - NE - SW Sec 4 Twp 13 S, Rg 16 XX EastOPERATOR: License # 5252Name: R.P. Nixon Operations, Inc.Address: 207 West 12th StreetCity/State/Zip: Hays, KS 67601Contact Person: Dan NixonPhone: 913-628-3834CONTRACTOR: License #: 5184Name: Shields Drlg.

Well Drilled For: Well Class: Type Equipment:

X Oil Enh Rec X Infield X Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic; # of Holes Other  
Other

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes XX no

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location \_\_\_\_\_

1980 feet from South / North line of Section2970 feet from East / West line of SectionIS SECTION XX REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: EllisLease Name: Alexia Well #: 2Field Name: EmmeramIs this a Prorated/Spaced Field? yes XX noTarget Formation(s): LKC, ArbuckleNearest lease or unit boundary: 330Ground Surface Elevation: estimated 1981' GL \_\_\_\_\_ feet MSLWater well within one-quarter mile: yes XX noPublic water supply well within one mile: yes XX noDepth to bottom of fresh water: 180'Depth to bottom of usable water: 580'Surface Pipe by Alternate: 1 XX 2Length of Surface Pipe Planned to be set: 200'Length of Conductor pipe required: noneProjected Total Depth: 3490'Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: \_\_\_\_\_

\_\_\_\_\_ well \_\_\_\_\_ farm pond XX other

DWR Permit #: \_\_\_\_\_

Will Cores Be Taken?: yes XX no

If yes, proposed zone: \_\_\_\_\_

## AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 26, 1999 Signature of Operator or Agent: [Signature] Title President

FOR KCC USE:

API # 15-

Conductor pipe required NONE feetMinimum surface pipe required 200 feet per Alt. X(2)Approved by: JK 8-31-99This authorization expires: 2-29-2000

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

NOTE:

API on first C-1 was:

15-051-249810000

(dated 11-17-97)

## REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

08-27-99

RECEIVED  
KANSAS CORP. CO.  
1999 AUG 27 A 11:314  
13  
16W