

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 10-25-99

15-051-25014-0000

FORM MUST BE TYPED

DISTRICT # 4

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date ... October ... 27 ... 1999 ...
month day year

Spot 50'N&50'E
NE-SW-NE Sec .4 Twp .13 S, Rg .16W West

OPERATOR: License # 4058
Name: AMERICAN WARRIOR, INC.
Address: P.O. Box 399
City/State/Zip: Garden City, Kansas 67846
Contact Person: Cecil O'Brate
Phone: (316) 275-9231

3680 feet from South ~~XXXX~~ line of Section
1600 feet from East ~~XXXX~~ line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 31548
Name: Discovery Drilling Co., Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ellis
Lease Name: Steele Well #: 3
Field Name: Emmeram

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec .X Infield .X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): LKC

If OWWO: old well information as follows:
Operator: ...
Well Name: ...
Comp. Date: ... Old Total Depth ...

Nearest lease or unit boundary: 1600'
Ground Surface Elevation: 1990 Est. feet MSL

Directional, Deviated or Horizontal wellbore? ... yes X no

Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no

If yes, true vertical depth: ...

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 600'

Bottom Hole Location: ...

Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 200'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/19/99 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE:
API # 15- 051-25014 0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. X(2)
Approved by: JK 10-20-99
This authorization expires: 4-20-2000
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorotation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

RECEIVED

KANSAS CORPORATION COMMISSION

OCT 20 1999

10,20-99

CONSERVATION DIVISION
WICHITA, KS

4
13
1600

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

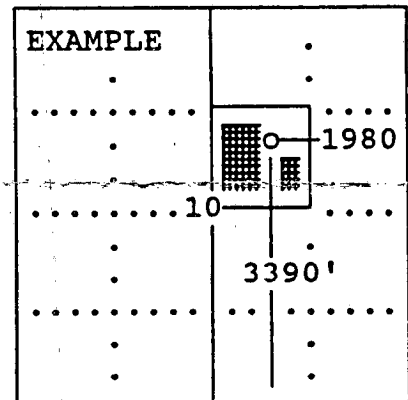
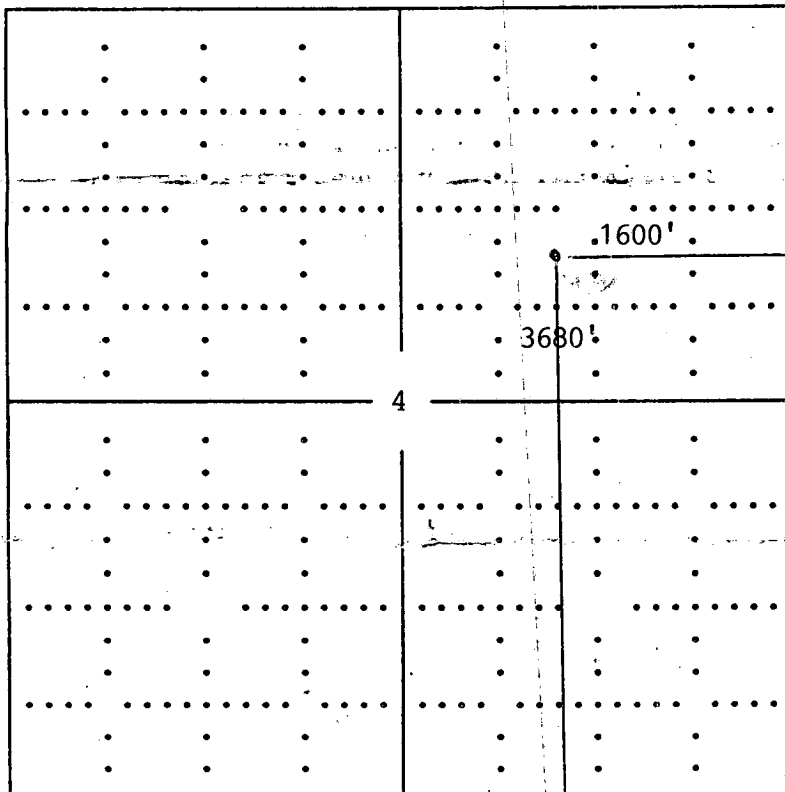
API NO. 15- _____
 OPERATOR AMERICAN WARRIOR, INC. LOCATION OF WELL: COUNTY Ellis
 LEASE Steele 3680 feet from south 1000th line of section
 WELL NUMBER 3 1600 feet from east west line of section
 FIELD Emmeram SECTION 4 TWP 13s RG 16w

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

Ellis Co.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.