

15-019-25907-0000

EFFECTIVE DATE: 1-22-90

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 22 1 1990
month day year

NE NE NW Sec 31 32 S, Rg 11 X East
West

4950 feet from South line of Section
2970 feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 5605
Name: Myers Drilling & Exploration Co.
Address: Box 398
City/State/Zip: Sedan, KS 67361
Contact Person: Dickey Myers
Phone: (316) 725-3464

County: Chautaugua
Lease Name: Floyd B Well #: 6A
Field Name: Berlin

CONTRACTOR: License #: 6282
Name: Darnall Drilling Co.

Is this a Prorated Field? ... yes X no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1124.43 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no
Depth to bottom of fresh water: 40 100'
Depth to bottom of usable water: 300
Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 40
Length of Conductor pipe required: None
Projected Total Depth: 2100
Formation at Total Depth: Mississippi

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Water Source for Drilling Operations:
... well ... farm pond X other

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location:

DWR Permit #:
Will Cores Be Taken?: ... yes X no
If yes, proposed zone:

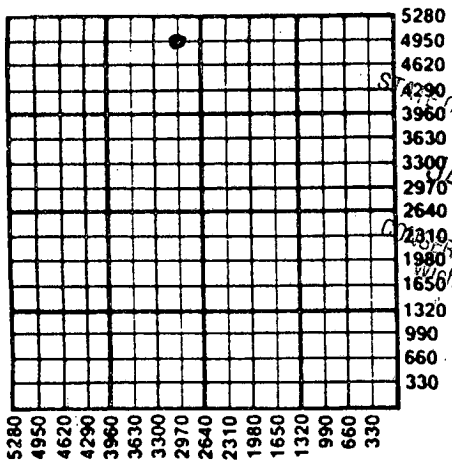
AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1-16-90 Signature of Operator or Agent: Dickey W. Myers Title: CDWR



RECEIVED
CONSERVATION COMMISSION
JAN 17 1990
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 019-25,907
Conductor pipe required NONE feet
Minimum surface pipe required 40' feet per Alt. X(2)
Approved by: DPW 1-17-90
EFFECTIVE DATE: 1-22-90
This authorization expires: 7-17-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

31
32
11E

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.