



KANSAS CORPORATION COMMISSION 1054321
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31021
Name: Castelli Exploration, Inc.
Address 1: 6908 W 112TH
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73162 + 2976
Contact Person: Tisha Love
Phone: (405) 722-5511
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Geodynamic
Purchaser: Coffeyville/Oneok

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
01/03/2011 01/08/2011 03/24/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-033-21577-00-00
Spot Description: _____
 - NW SE NW Sec. 19 Twp. 33 S. R. 16 East West
1650 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Comanche
Lease Name: Gregg Well #: 6-19
Field Name: Shimer
Producing Formation: Mississippian
Elevation: Ground: 1851 Kelly Bushing: 1864
Total Depth: 5242 Plug Back Total Depth: 5150
Amount of Surface Pipe Set and Cemented at: 322 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 19600 ppm Fluid volume: 1100 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc
Lease Name: Rich C License #: 8061
Quarter SE Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Permit #: D28178

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Garrisor Date: 05/31/2011



1054321

Operator Name: Castelli Exploration, Inc. Lease Name: Gregg Well #: 6-19
 Sec. 19 Twp. 33 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface, test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: MEL DIL POR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4153</td> <td>-2289</td> </tr> <tr> <td>Lansing</td> <td>4356</td> <td>-2492</td> </tr> <tr> <td>Pawnee</td> <td>4938</td> <td>-3074</td> </tr> <tr> <td>Mississippi</td> <td>5035</td> <td>-3171</td> </tr> </table>	Name	Top	Datum	Heebner	4153	-2289	Lansing	4356	-2492	Pawnee	4938	-3074	Mississippi	5035	-3171
Name	Top	Datum														
Heebner	4153	-2289														
Lansing	4356	-2492														
Pawnee	4938	-3074														
Mississippi	5035	-3171														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30	20	52.73	50	8 sx grout	135	
Surface	17.5	13.375	54.5	322	A servlite & 60/4C	325	3% cc 1/4# cell 2% ge!
Production	7.8750	5.5	15.5	5201	60/40 Poz Scavenger & AAC	170	3% gel 1/4# flocc, 10% salt 5% catalyst

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Per Mississippian	Acidize w/2500 gal 15% MCA & 132 ball	5064-68 & 5051-59
	Frac Mississippian	See attached Frac Job	5064-68 & 5051-59

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4961</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>04/01/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf <u>40</u>	Water Bbls. <u>225</u>
		Gas-Oil Ratio	Gravity <u>36</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BASIC

energy services, L.P.

TREATMENT REPORT

Customer Castelli Explor Inc	Lease No.	Date 1-3-11
Lease Gross	Well # 6-19	
Field Order # 03159A	Station Pratt KS	Casing 13 3/8"
Type Job 13 3/8" conductor	Depth 324'	County Comanche
	Formation T0325	State KS
		Legal Description 19-73-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 13 3/8"	Tubing Size	Shots/Ft 200	Acid 200 SKs A-seru Lite	RATE @ 13.3 M	PRESS @ 14.8 M	ISIP 5 Min.	
Depth 324'	Depth	From	To 125 SKs 60/40 P02	Max	Min 1/4" C.F.	10 Min.	
Volume 47.7	Volume	From	To 20% gel 3% CC	Avg		15 Min.	
Max Press 500*	Max Press	From	To	Fract		Annulus Pressure	
Well Connection Swedge	Annulus Vol.	From	To	Flush A 20-Disp.	HHP Used	Annulus Pressure	
Plug Depth 309	Packer Depth	From	To		Gas Volume	Total Load	

Customer Representative	Station Manager scotty	Treater Allen
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Service Units	28443	27463	19959	2010					
Driver Names	A. Werth	C. Werth	Bradley	Mitchell					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:39 AM					on loc. Discuss Safety, Setup Plan Job
4:56					making short trip back on bot. CIR.
5:15					start out of hole w/ bit.
					+ Rig up to run 13 3/8" csg. 54.50'
6:08					start casing
7:56					CASING @ 324' CIR w/ Rig
8:00	200*		59	5	start mix 200 SKs A-seru Lite @ 13.3
				5	start mix 125 SKs 60/40 P02
					20% gel, 3% CC, 1/4" C.F @ 15'
			27		Finish mix cont
8:20				5	start Disp.
8:30	300*		47 1/2		Finish Disp.
					Shut in @ well.
					washup + RACK up pump TRIC
9:30					Job complete.
					cont CIR To Pit:
					Thanks Allen, Chris, Bradley



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ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02768 A

DATE _____ TICKET NO. _____

DATE OF JOB 1-9-11 DISTRICT Pratt KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER CASTELL, Exploration		LEASE 92099 6-19 WELL NO.						
ADDRESS		COUNTY Comanche STATE KS						
CITY STATE		SERVICE CREW Sullivan, Nelson, Phye						
AUTHORIZED BY		JOB TYPE: CNU 5 1/2 Loup						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 1-9-11 DATE	ADD PM	TIME
33708-20920	45							3:00
19960-19918	45					ARRIVED AT JOB	AM	0600
19867						START OPERATION	AM	12:00
						FINISH OPERATION	AM	12:00
						RELEASED 1-9-11	AM	1:30
						MILES FROM STATION TO WELL		75

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cont	SK	135		2,295.00
CP 103	Coil/40 per cont	SK	85		1,020.00
CC 702	Coil tape	lb	56		207.20
CC 111	SALT	lb	616		308.00
CC 112	cont Friction Red	lb	39		234.00
CC 115	gas-Blok	lb	127		654.05
CC 127	FLA-372	lb	39		292.50
CC 201	gilsonite	lb	675		452.25
CF 607	Leach down pipe 5 1/2	SA	1		400.00
CF 1251	Auto fill float line	SA	1		360.00
CF 1651	Tubing	SA	4		590.00
CF 1901	RAKs	SA	7		1,160.00
E 704	KCL Sol	gal	5		175.00
E 100	Picky oil	mi	75		318.75
E 101	Heavy Egt oil	mi	150		1,050.00
E 113	Bulk Delam	TM	754		1,206.00
EF 206	Depth Change 500' - 600'	SA	1		2,980.00

SUB TOTAL
DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Robert Sullivan	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

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energy services, L.P.

TREATMENT REPORT

Customer <i>CHATELAIN Enterprises</i>	Lease No.	Date <i>1-9-11</i>
Lease <i>Grass</i>	Well # <i>6-19</i>	
Field Order # <i>2768</i>	Station <i>PRA # K5</i>	Casing <i>5 1/2</i>
	Depth <i>5180'</i>	County <i>COMBACE</i>
Type Job <i>CNW 5 1/2 long string</i>	Formation	Legal Description <i>19-33-16</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								5 Min.
Depth <i>5180</i>	Depth	From	To	Pre Pad	Max			10 Min.
Volume <i>122</i>	Volume	From	To	Pad	Min			15 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac	Avg			
Well Connection <i>1.0</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>5180</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE Scott</i>	Treater <i>Robert Johnson</i>
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Service Units	<i>19867</i>	<i>23708</i>	<i>20920</i>	<i>19960</i>	<i>19918</i>				
Driver Names	<i>Sullivan</i>	<i>Melton</i>	<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0630</i>	<i>0</i>				<i>on loc safety meeting</i>
					<i>Run 120 5TS 5 1/2 # 15.5 csg cont 1.23, 5 Back 17.57</i>
<i>1100</i>					<i>Casing up bottom</i>
<i>1110</i>					<i>Hook up to circ csg.</i>
<i>1215</i>	<i>300</i>		<i>11</i>		<i>It min SCAVENGER cont 35sk 60/40-02</i>
				<i>5 1/2</i>	<i>mix tail cont 135sk AA-2 cont</i>
			<i>32</i>		<i>shot down cont mixer wash, Dup-fun</i>
					<i>Release Plug</i>
<i>1235</i>				<i>6</i>	<i>st disp w/2% KCL</i>
	<i>400</i>		<i>81</i>		<i>lift 25'</i>
	<i>850</i>			<i>4</i>	<i>slow rate quick circulation 40-50B</i>
<i>1300</i>	<i>2000</i>		<i>1.22</i>		<i>plug down</i>
			<i>6</i>		<i>plug R4</i>
			<i>4</i>		<i>plug mix</i>
					<i>50B Complete</i>
					<i>Thank you!</i>

03-16-11

Great Plains Fluid Svc set & filled w/ city water 15 – 500 bbl frac tanks, then had tanks heated. SICP – 340#. RU Basic Energy Svc frac equipment, frac well as follows: Stage #1; 56,000 gal pad, 1212# @ 66 bpm. Stage #2; 16,000 gal w/ .1# of 30/70 sand, 1235# @ 66 bpm. Stage #3; 16,000 gal w/ .2# of 30/70 sand, 1224# @ 66 bpm. Stage #4; 16,000 gal w/ .3# of 30/70 sand, 1190# @ 66 bpm. Stage #5; 24,000 gal w/ .4# of 30/70 sand, 1135# @ 66 bpm. Stage #6; 24,000 gal w/ .5# of 30/70 sand, 1121# @ 66 bpm. Stage #7; 24,000 gal w/ .6# of 30/70 sand, 1100# @ 66 bpm. Stage #8; 24,000 gal w/ .7# of 30/70 sand, 1094# @ 66 bpm. Stage #9; 24,000 gal w/ .8# of 30/70 sand, 1055# @ 66 bpm. Stage #10; 21,000 gal w/ .9# of 30/70 sand, 1229# @ 65 bpm. Stage #11; 18,000 gal w/ 1# of 16/30 sand, 950# @ 65 bpm. Stage #12; 4,000 gal w/ 1.5# of 16/30 resin sand, 900# @ 65 bpm. Stage #13; 3,000 gal w/ 2# of 16/30 resin sand, 900# @ 65 bpm. Stage #14; 6,500 gal flush, 831# @ 65 bpm. ISIP – 220#, 5 min – 130#, 10 min – 108# & 15 min – 85#. Total load – 6738 bbl. RDMO Basic Energy Svc. SDFN