

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Address 1: 22082 Northeast Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995 or 448-7725  
CONTRACTOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD

Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled      Permit #: \_\_\_\_\_

Dual Completion      Permit #: \_\_\_\_\_

SWD      Permit #: \_\_\_\_\_

ENHR      Permit #: \_\_\_\_\_

GSW      Permit #: \_\_\_\_\_

February 23, 2011	March 1, 2011	March 3, 2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24814-00-00

Spot Description: \_\_\_\_\_  
**NE SW** NW NW Sec. 18 Twp. 21 S. R. 20  East  West

4,310 Feet from  North /  South Line of Section

4,880 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE       NW       SE       SW

County: Anderson  
Lease Name: Sobba Well #: 2  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1085 est. Kelly Bushing: n/a  
Total Depth: 821 ft. Plug Back Total Depth: 815.2 ft.  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: surface  
feet depth to: 815.2 ft. w/ 84 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: 280 bbls  
Dewatering method used: Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pouna Thanda  
Title: Agent Date: May 18, 2011

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

ALT  I  II  III Approved by: Dig Date: 5/31/11

**RECEIVED**  
**MAY 20 2011**  
**KCC WICHITA**

Operator Name: Roger Kent dba R J Enterprises Lease Name: Sobba Well #: 2  
 Sec. 18 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  See attached log
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List All E. Logs Run:  
**Gamma Ray/Neutron/CCL**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		815.2'	Portland	84 sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21 perfs	760.0 - 770.0		
21 perfs	774.0 - 784.0		

TUBING RECORD: Size: <u>none</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**GARNETT TRUE VALUE HOMECENTER**  
 410 N Maple  
 Garnett, KS 66032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10167436**

Special Instructions: Time: 18:18:32  
 Ship Date: 01/02/11  
 Invoice Date: 01/03/11  
 Due Date: 02/02/11

Sale rep to: MIKE Acct rep code:

Sold To: ROGER KENT Ship To: ROGER KENT  
 2202 NE NEGSHO RD (785) 448-8968 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-8968

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
-2.00	-2.00	P	PL	OPMP	MONARCH PALLET	14.0000 PL	14.0000	-28.00
					Credited from Invoice 10166532			
270.00	270.00	P	BAG	OPPO	PORTLAND CEMENT-94#	0.4900 BAG	0.4900	2682.80

FILLED BY: CHECKED BY: DATE SHIPPED: DRIVER:

SHIP VIA: ANDERSON COUNTY  
 RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 2634.80  
 Non-taxable: 0.00  
 Tax #: 197.57

Sales total: 2834.30  
 Sales tax: 197.57

**TOTAL 3031.87**

1 - Merchant Copy



RECEIVED  
 MAY 20 2011  
 KCC WICHITA

**GARNETT TRUE VALUE HOMECENTER**  
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 Garnett, KS 66032  
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
 THIS COPY MUST REMAIN AT  
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10166081**

Special Instructions: Time: 12:40:20  
 Ship Date: 01/24/11  
 Invoice Date: 01/24/11  
 Due Date: 02/02/11

Sale rep to: MIKE Acct rep code:

Sold To: ROGER KENT Ship To: ROGER KENT  
 2202 NE NEGSHO RD (785) 448-8968 NOT FOR HOUSE USE  
 GARNETT, KS 66032 (785) 448-8968

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
19.00	19.00	P	BA	8716Z	7/16" Z BAR GALV	4.9900 BA	4.9900	94.81

FILLED BY: CHECKED BY: DATE SHIPPED: DRIVER:

SHIP VIA: ANDERSON COUNTY  
 RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 94.81  
 Non-taxable: 0.00  
 Tax #: 7.40

Sales total: 94.81  
 Sales tax: 7.40

**TOTAL 102.21**

1 - Merchant Copy



R. J. Enterprises  
22082 NE Neosho Rd  
Garnett, KS 66032

Sobba 2

Start 2-23-11

Finish 3-1-11

1	soil	1	
16	lime	17	
159	shale	176	
31	lime	207	
37	shale	244	
16	lime	260	
11	shale	271	
11	lime	282	set 20' 7"
5	shale	287	ran 815.2' 2 7/8
38	lime	321	cemented
7	shale	333	to surface 84 sxs
26	lime	359	
5	shale	364	
15	lime	379	
175	shale	554	
28	lime	582	
60	shale	642	
29	lime	671	
21	shale	692	
8	lime	7100	
15	shale	715	
10	lime	725	
9	shale	734	
9	lime	743	
13	shale	756	
6	sandy shale	762	odor
26	bkn sand	788	good show
2	dk sand	790	show
31	shale	821	T.D.

RECEIVED  
MAY 20 2011  
KCC WICHITA