

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Address 1: 22082 Northeast Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: (785) 448-6995 or 448-7725  
CONTRACTOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

<u>March 23, 2011</u>	<u>March 24, 2011</u>	<u>March 26, 2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24959-00-00

Spot Description: \_\_\_\_\_

W2 Sec. 7 Twp. 21 S. R. 19  East  West  
211 Feet from  North /  South Line of Section  
5,541 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Anderson

Lease Name: J.S. Johnson Unit Well #: 14

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1031 est. Kelly Bushing: n/a

Total Depth: 789 ft. Plug Back Total Depth: 783.5 ft.

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 783.5 ft. w/ 78 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: 280 bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Thanda

Title: Agent Date: May 18, 2011

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Dlg Date: 5/31/11

RECEIVED

MAY 20 2011

KCC WICHITA

Operator Name: Roger Kent dba R J Enterprises Lease Name: J.S. Johnson Unit Well #: 14  
 Sec. 7 Twp. 21 S. R. 19  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		783.5'	Portland	78 sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21 perfs	736.0 - 746.0		
21 perfs	748.0 - 758.0		

TUBING RECORD: Size: <u>none</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7135

Statement Copy

**INVOICE**

PLEASE REFER TO INVOICE NUMBER ON ALL CORRESPONDENCE

Page: 1

Invoice: **10169342**

Special : Time: 12:51:00  
Instructions : Ship Date: 03/07/11  
Sales rep #: JIM Acct rep code: Invoice Date: 03/07/11  
Due Date: 04/08/11

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
22022 NE NEOSHO RD (785) 448-8995 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-8995

Customer #: 0000357 Customer PO: Order By:

4TH 1128

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
541.00	541.00	P	BAG	OPPC	PORTLAND CEMENT-94#	8.4900 bag	8.4900	4693.09
-1.00	-1.00	P	BA	997	CREDIT ON TICKET IN JANUARY	270.0000 BA	270.0000	-270.00

FILLED BY \_\_\_\_\_ CHECKED BY \_\_\_\_\_ DATE SHIPPED \_\_\_\_\_ DRIVER \_\_\_\_\_  
SHIP VIA ANDERSON COUNTY  
RECEIVED COMPLETE AND IN GOOD CONDITION  
Taxable 4923.09  
Non-taxable 0.00  
Sales tax 337.21  
X

**TOTAL \$4660.30**

3 - Statement Copy



**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7135

Statement Copy

**INVOICE**

PLEASE REFER TO INVOICE NUMBER ON ALL CORRESPONDENCE

Page: 1

Invoice: **10169340**

Special : Time: 08:44:18  
Instructions : Ship Date: 03/08/11  
Sales rep #: JIM Acct rep code: Invoice Date: 03/08/11  
Due Date: 04/08/11

Sold To: **ROGER KENT** Ship To: **ROGER KENT**  
22022 NE NEOSHO RD (785) 448-8995 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-8995

Customer #: 0000357 Customer PO: Order By:

4TH 1128

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
18.00	18.00	P	PL	OPMP	MONARCH PALLET	14.0000 PL	14.0000	882.00
-1.00	-1.00	P	BAG	OPPC	PORTLAND CEMENT-94#	8.4900 bag	8.4900	-8.49
					Credited from Invoice 10169348			
					correction to ticket 10169348			

FILLED BY \_\_\_\_\_ CHECKED BY \_\_\_\_\_ DATE SHIPPED \_\_\_\_\_ DRIVER \_\_\_\_\_  
SHIP VIA ANDERSON COUNTY  
RECEIVED COMPLETE AND IN GOOD CONDITION  
Taxable 843.51  
Non-taxable 0.00  
Sales tax 18.99  
X

**TOTAL \$862.50**

3 - Statement Copy



RECEIVED  
MAY 20 2011  
KCC WICHITA

R. J. Enterprises  
 22082 NE Neosho Rd  
 Garnett, KS 66032

J.S. Johnson 14

Start 3-23-11

Finish 3-24-11

3	soil	3
6	clay & gravel	9
124	shale	133
36	lime	169
37	shale	306
13	lime	219
15	shale	234
10	lime	244
6	shale	250
38	lime	288
11	shale	299
23	lime	322
9	shale	331
13	lime	344
180	shale	524
19	lime	593
59	shale	602
30	lime	632
24	shale	656
8	lime	664
15	shale	679
10	lime	689
7	shale	696
8	lime	704
27	shale	731
5	sandy shale	736
24	bk sand	760
3	dk sand	763
26	shale	789

set 20' 7"  
 ran 783.5' 2 7/8  
 cemented to surface  
 with 78 sxs

odor  
 good show  
 show  
 T.D.

RECEIVED  
 MAY 20 2011  
 KCC WICHITA