

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R J Enterprises
Address 1: 22082 Northeast Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>February 14, 2011</u>	<u>February 16, 2011</u>	<u>February 18, 2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24960-00-00

Spot Description: _____

SW SW SW SW Sec. 7 Twp. 21 S. R. 20 East West
185 Feet from North / South Line of Section
5,220 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: J.S. Johnson Unit Well #: 15

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1039 est. Kelly Bushing: n/a

Total Depth: 793 ft. Plug Back Total Depth: 787.5 ft.

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 787.5 ft. w/ 78 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: 280 bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Phanda

Title: Agent Date: May 18, 2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dg Date: 5/31/11

RECEIVED

MAY 20 2011

KCC WICHITA

Operator Name: Roger Kent dba R J Enterprises Lease Name: J.S. Johnson Unit Well #: 15
 Sec. 7 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		787.5'	Portland	78 sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21 perfs	738.0 - 748.0		
21 perfs	749.0 - 759.0		

TUBING RECORD: Size: <u>none</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 68032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES

Page: 1 Invoice: **10166705**

Special: Time: 14:16:02
 Instructions: Ship Date: 12/08/10
 Invoice Date: 12/08/10
 Due Date: 01/08/11

Sale rep to: MIKE Asst rep code:
 Sold To: ROGER KENT Ship To: ROGER KENT
 2808 NE NEGSHO RD (785) 448-8098 NOT FOR HOUSE USE
 GARNETT, KS 68032 (785) 448-8098

Customer #: 0000357 Customer PO: Order By:

ORDER	QHP	L	U/M	ITEM	DESCRIPTION	AK Price/Um	PRICE	EXTENSION
10.00	10.00	P	PC	T21212	PRESSURE TREATED-#2 8 X 12 X 12'	\$74.5833 msp	80.0900	800.90
9.00	9.00	P	PC	T6816	PRESSURE TREATED-#2 8 X 8 X 12' OCA CUT IN HALF	\$89.7010 msp	81.9900	887.01

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA Customer Pick up RECEIVED COMPLETE AND IN GOOD CONDITION					Taxable 497.81 Non-taxable 0.00 Tax # _____ Sales tax 41.82	Sales total \$497.81 TOTAL \$889.13
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1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 68032
 (785) 448-7108 FAX (785) 448-7135

RECEIVED
 MAY 20 2011
 Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT MERCHANT AT ALL TIMES

KCC WICHITA

Page: 1 Invoice: **10167172**

Special: Time: 09:32:36
 Instructions: Ship Date: 12/23/10
 Invoice Date: 12/23/10
 Due Date: 01/08/11

Sale rep to: MIKE Asst rep code:
 Sold To: ROGER KENT Ship To: ROGER KENT
 2808 NE NEGSHO RD (785) 448-8098 NOT FOR HOUSE USE
 GARNETT, KS 68032 (785) 448-8098

Customer #: 0000357 Customer PO: Order By:

ORDER	QHP	L	U/M	ITEM	DESCRIPTION	AK Price/Um	PRICE	EXTENSION
-14.00	-14.00	P	PL	OPMP	MONARCH PALLET	14.0000 PL	14.0000	-196.00
840.00	840.00	P	BAG	OPPO	Credited from invoice 10184034 PORTLAND CEMENT-848	8.0900 BAG	8.0900	4898.80

FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION					Taxable 4172.80 Non-taxable 0.00 Tax # _____ Sales tax 535.47	Sales total \$4172.80 TOTAL \$4498.67
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1 - Merchant Copy



R. J. Enterprises
 22082 NE Neosho Rd
 Garnett, KS 66032

J.S. Johnson 15

Start 2-14-11

Finish 2-16-11

3	soil	3	
9	clay & gravel	12	
132	shale	144	
32	lime	176	
36	shale	212	
15	lime	227	
12	shale	239	
10	lime	249	
5	shale	254	set 20' 7"
39	lime	293	ran 787.5' 2 7/8
7	shale	300	cemented
24	lime	324	to surface 78 sxs
6	shale	330	
18	lime	348	
174	shale	522	
26	lime	548	
58	shale	606	
28	lime	634	
22	shale	656	
9	lime	665	
19	shale	684	
8	lime	692	
8	shale	700	
11	lime	711	
21	shale	732	
5	sandy shale	737	odor
23	bk sand	760	good show
3	dk sand	763	show
30	shale	793	T.D.

RECEIVED
 MAY 20 2011
 KCC WICHITA