

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Address 1: 22082 Northeast Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: ( 785 ) 448-6995 or 448-7725  
CONTRACTOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

<u>March 3, 2011</u>	<u>March 7, 2011</u>	<u>March 9, 2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24962-00-00

Spot Description: \_\_\_\_\_

\_\_\_\_\_ SW Sec. 7 Twp. 21 S. R. 20  East  West  
399 Feet from  North /  South Line of Section  
5,503 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Anderson

Lease Name: J.S. Johnson Unit Well #: 17

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1032 est. Kelly Bushing: n/a

Total Depth: 793 ft. Plug Back Total Depth: 787 ft.

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 787 ft. w/ 78 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: 280 bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Thanda

Title: Agent Date: May 18, 2011

KCC Office Use ONLY **RECEIVED**

Letter of Confidentiality Received

Date: MAY 20 2011

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Dag Date: 5/18/11

**KCC WICHITA**

Operator Name: Roger Kent dba R J Enterprises Lease Name: J.S. Johnson Unit Well #: 17  
 Sec. 7 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		787'	Portland	78 sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21 perfs	732.0 - 742.0		
17 perfs	743.0 - 751.0		

TUBING RECORD: Size: <u>none</u> Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7185

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES

Page: 1 Invoice: **10189165**

Special : Term: 18:34:39  
Instructions : Ship Date: 03/02/11  
Sales rep #: WAYNE WAYNE STANLEY Acct rep code: Invoice Date: 03/02/11  
Due Date: 04/02/11

Sold To: ROGER KENT Ship To: ROGER KENT  
82022 NE NEOSHO RD (785) 448-8995 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-8995

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AK Price/Uom	PRICE	EXTENSION
8.00	8.00	P	PO	T8814	PRESSURE TREATED-48 X 8 X 14'	711.9000 MRP	18.8900	88.56
24.00	24.00	P	EA	870	balls	6.4000 EA	6.4000	8.90
1.00	1.00	P	EA	779454	Rapi T-Strike	8.9900 EA	8.9900	8.99

FILLED BY: \_\_\_\_\_ CHECKED BY: \_\_\_\_\_ DATE SHIPPED: \_\_\_\_\_ DRIVER: \_\_\_\_\_

SHIP VIA: Customer Pick up  
RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable 38.77  
Non-taxable 0.00  
Tax # \_\_\_\_\_

TBP: 37  
Weight: 1 lbs.

Sales total: **\$38.77**  
Sales tax: **0.22**  
**TOTAL: \$41.99**

1 - Merchant Copy



**GARNETT TRUE VALUE HOMECENTER**

410 N Maple  
Garnett, KS 66032  
(785) 448-7108 FAX (785) 448-7185

Statement Copy  
**INVOICE**  
PLEASE REFER TO INVOICE NUMBER  
ON ALL ORDERS/ORDERS

Page: 1 Invoice: **10189279**

Special : Term: 18:52:09  
Instructions : Ship Date: 03/04/11  
Sales rep #: JIM Acct rep code: Invoice Date: 03/04/11  
Due Date: 04/02/11

Sold To: ROGER KENT Ship To: ROGER KENT  
22022 NE NEOSHO RD (785) 448-8995 NOT FOR HOUSE USE  
GARNETT, KS 66032 (785) 448-8995

Customer #: 0000387 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AK Price/Uom	PRICE	EXTENSION
620.00	620.00	P	BAG	OPFA	FLY ASH MIX 80 LBS PER BAG	6.9900 BAG	6.9900	8634.80
-16.00	-16.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	-824.00

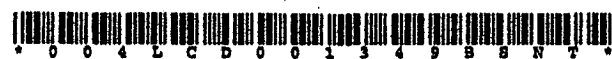
FILLED BY: \_\_\_\_\_ CHECKED BY: \_\_\_\_\_ DATE SHIPPED: \_\_\_\_\_ DRIVER: \_\_\_\_\_

SHIP VIA: ANDERSON COUNTY  
RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable 3410.80  
Non-taxable 0.00  
Tax # \_\_\_\_\_

Sales total: **\$3410.80**  
Sales tax: **266.04**  
**TOTAL: \$3676.84**

3 - Statement Copy



\* 0 0 4 2 C D 0 0 1 3 4 9 B B N T \*

R. J. Enterprises  
 22082 NE Neosho Rd  
 Garnett, KS 66032

J.S. Johnson 17

Start 3-3-11

Finish 3-7-11

4	soil	4	
8	clay & gravel	12	
129	shale	141	
32	lime	173	
38	shale	211	
16	lime	227	
11	shale	238	
10	lime	248	
5	shale	253	set 20' 7"
38	lime	291	ran 787' 2 7/8
11	shale	302	cemented
23	lime	325	to surface 78 sxs
6	shale	331	
16	lime	347	
183	shale	530	
17	lime	547	
56	shale	603	
29	lime	632	
24	shale	656	
8	lime	664	
19	shale	683	
8	lime	691	
6	shale	697	
11	lime	708	
12	shale	720	
5	sandy shale	725	odor
7	sandy shale	732	show
18	bk sand	750	good show
2	dk sand	753	
40	shale	793	T.D.

RECEIVED  
 MAY 20 2011  
 KCC WICHITA