



KANSAS CORPORATION COMMISSION 1054336
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31021
Name: Castelli Exploration, Inc.
Address 1: 6908 W 112TH
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73162 + 2976
Contact Person: Tisha Love
Phone: (405) 722-5511
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Geodynamic
Purchaser: Coffeyville/Oneok

Designate Type of Completion:

- New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

01/17/2011	01/22/2011	02/22/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-033-21578-00-00

Spot Description:

N2 NE SE Sec. 19 Twp. 33 S. R. 16 East West
2310 Feet from North / South Line of Section
660 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Comanche

Lease Name: Gregg Well #: 7-19

Field Name: Shimer

Producing Formation: Mississippian

Elevation: Ground: 1825 Kelly Bushing: 1838

Total Depth: 5203 Plug Back Total Depth: 5153

Amount of Surface Pipe Set and Cemented at: 345 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 36000 ppm Fluid volume: 1800 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers, Inc of Kansas

Lease Name: Rich C License #: 8061

Quarter SE Sec. 22 Twp. 23 S. R. 19 East West

County: Comanche Permit #: D28178

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 05/31/2011



1054336

Operator Name: Castelli Exploration, Inc. Lease Name: Gregg Well #: 7-19
 Sec. 19 Twp. 33 S. R. 16 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL MEL POR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>4134</td> <td>-2296</td> </tr> <tr> <td>Lansing</td> <td>4328</td> <td>-2490</td> </tr> <tr> <td>Pawnee</td> <td>4917</td> <td>-3079</td> </tr> <tr> <td>Mississippi</td> <td>5016</td> <td>-3178</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	4134	-2296	Lansing	4328	-2490	Pawnee	4917	-3079	Mississippi	5016	-3178
Name	Top	Datum														
Heebner	4134	-2296														
Lansing	4328	-2490														
Pawnee	4917	-3079														
Mississippi	5016	-3178														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30	20	52.73	30	8 sx grout	135	
Surface	17.5	13.375	54.5	345	A servlite & 60/4C	375	3% cc 1/4# cell 2% gel
Production	7.875	5.5	15.5	5201	60/40 & AA2	170	3% gel 1/4 floccel 10% salt 5% calset. 3%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Perf Mississippian	Acidize Mississippian w/2500 gal 15% MCA & 125 balls	5034-55
	Frac Mississippian		5034-55

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4945</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>03/01/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf <u>80</u> Water Bbls. <u>225</u> Gas-Oil Ratio _____ Gravity <u>36</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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BASIC
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03459 A

DATE _____ TICKET NO. _____

DATE OF JOB 1-18-11 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Castelli Exploration		LEASE Gregg		WELL NO. 7-19					
ADDRESS		COUNTY Comanche		STATE KS					
CITY		STATE		SERVICE CREW Orlando, Veatch, M. McCreaw					
AUTHORIZED BY		JOB TYPE: CNW - 13 7/8 Conductor							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 1-18-11	AM PM	TIME 7:00
27283	1/2					ARRIVED AT JOB		AM PM	4:30
27465	1/2					START OPERATION		AM PM	8:30
19826-19860	1/2					FINISH OPERATION		AM PM	9:00
						RELEASED		AM PM	9:30
						MILES FROM STATION TO WELL			75

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED Charles D. Peck
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP106	Asphalt	SK	200		2600.00
CP103	60/40 P.O.Z	SK	175		2100.00
CC102	Cellulose	Lb	94		347.80
CC104	Calcium Chloride	Lb	975		1023.75
E100	Pickup mileage	mi	75		318.75
E101	Heavy Equipment mileage	mi	150		1050.00
E113	Bulk Delivery	Tm	1217		1950.00
CE200	Depth Charge 0-500'	sq	1		1000.00
CE240	Cement Service Charge	SK	375		525.00
					175.00
S003	Service Supervisor	sq	1		

SUB TOTAL
DLS 7985.02

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Steve Orlando THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Charles D. Peck
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer		Lease No.			Date		
Lease		Well #			1-13-11		
Field Order #	Station	Casing	Depth	County	State		
3477		1 1/4"	317	Comanche	OK		
Type Job				Formation	Legal Description		
Acid - 157					17-33-11		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	Rate	Press	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
Lance P.	D.	B. C.

Service Units	17320	17360
Driver Names	D. M.	G. S.

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:50 AM					On to surface - 5 min
					Run 37' @ 15% / min
					2 min
					run 37' @ 15%
7:00	200		5	6	11:30 AM
7:06	200		56	6	run 37' @ 15%
8:15	300		37	6	run 37' @ 15%
8:41					run 37' @ 15%
8:57	300		37	6	run 37' @ 15%
9:00 AM	1100		12	4	run 37' @ 15%
					run 37' @ 15%
					run 37' @ 15%
					run 37' @ 15%
					run 37' @ 15%
					run 37' @ 15%
					run 37' @ 15%
					run 37' @ 15%
					run 37' @ 15%



BASIC
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03176 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>1-23-11</u> DISTRICT <u>KANSAS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Castelli Exploration, INC.</u>		LEASE <u>Gregg</u> WELL NO. <u>7-19</u>							
ADDRESS		COUNTY <u>Comanche</u> 19-33-PLATE <u>KANSAS</u>							
CITY STATE		SERVICE CREW <u>A. Weirh, C. Vench, L. Wiser</u>							
AUTHORIZED BY		JOB TYPE: <u>5 1/2" L.S.</u> <u>CNW</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>28443 P.U</u>	<u>1 1/2</u>						<u>1-22-11</u>	<u>PM</u>	<u>1030</u>
<u>27463 P.U</u>	<u>1 1/2</u>					ARRIVED AT JOB	<u>1-23-11</u>	<u>PM</u>	<u>600</u>
<u>19832-19862</u>	<u>1 1/2</u>					START OPERATION	<u>1-23-11</u>	<u>AM</u>	<u>1200</u>
						FINISH OPERATION	<u>1-23-11</u>	<u>PM</u>	<u>130</u>
						RELEASED	<u>1-23-11</u>	<u>AM</u>	<u>230</u>
						MILES FROM STATION TO WELL	<u>75 miles</u>		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	135		\$ 2295.00
CP103	60/40 Poz	SK	85		\$ 1020.00
CC102	Call FLAKE	lb	56		\$ 207.20
CC111	SALT	lb	616		\$ 308.00
CC112	cement Friction Reducer	lb	39		\$ 234.00
CC115	GAS Blok	lb	127		\$ 654.00
CC129	FIA-322	lb	39		\$ 292.50
CC201	Gilsonite	lb	675		\$ 452.25
CE607	Latch down Plug + Baffle 5/2 Blue	EA	1		\$ 400.00
CE125'	Auto Fill Float Shoe 5/2" Blue	EA	1		\$ 360.00
CE165'	Turbolizer 5/2 Blue	EA	6		\$ 660.00
CE1901	Basket 5/2" Blue	EA	2		\$ 580.00
C704	CS-1L KCL Sub	gal	5		\$ 175.00

SUB TOTAL
DLS

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE Allen Weirh THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Rushy Papp
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03177 A

DATE TICKET NO. **03176A**

DATE OF JOB 1-23-11 DISTRICT KANSAS			NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER Castelli Exploration INC.			LEASE Gregg WELL NO. 7-19						
ADDRESS			COUNTY COMANCHE 19-33816E KANSAS						
CITY STATE			SERVICE CREW A. Werth, C. Veach, L. Wiser						
AUTHORIZED BY			JOB TYPE: 5/2 L.S. CRW						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
28443 P. 4	1 1/2						1-22-11	ARR	1030
27463 P+	1 1/2						1-23-11	ARR	600
19832-19862	1 1/2						1-23-11	ARR	1200
							1-23-11	ARR	130
						RELEASED	1-23-11	ARR	230
						MILES FROM STATION TO WELL 75 mile			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *[Signature]*

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	Unit mileage charge pickup	mi	75		\$ 318.75
E101	Heavy Equip mileage	mi	150		\$ 1050.00
E113	Bulk Delivery Charge	Tm	754		\$ 1206.00
CE206	Depth Charge 5000-6000	4.hr	1		\$ 2880.00
CE240	Blending & mixing service chg	SK	220		\$ 308.00
CE501	Casing Swivel Rental	EN	1		\$ 200.00
CE504	Plug container utilization chg	Job	1		\$ 250.00
S003	Service supervisor first 8 hrs on location	EN	1		\$ 175.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

DLS B9677.77

SERVICE REPRESENTATIVE *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Castelli Explor. Inc	Lease No.	Date 1-23-11
Lease Gress	Well # 7-19	
Field Order # 03176A	Station	Casing 5/2"
Type Job 5/2" L.S.	Formation CNW	Depth 5201'
		County Comanche
		State KS
		Legal Description 19-33-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5/2"	Tubing Size	Shots/Ft		Acid	RATE	PRESS.	ISIP
			35 SKS	scavenger	@ 12 #	1900	
Depth 5201'	Depth	From	To	Pre Pad	Max		5 Min.
			135'	SKS @ AA2	15.3 #	1900	
Volume 132 3/4 BBL	Volume	From	To	Pad	Min		10 Min....
			50 SKS	60/40 Poz	60/40 Poz		
Max Press 1500 #	Max Press	From	To	Fract	Avg		15 Min.
			plug	Rat Hole & Mouse Hole			
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 5157'	Packer Depth	From	To	Flush	Gas Volume		Total Load
				Disp 2% KCL			

Customer Representative Rick Popp	Station Manager Scott	Treater Allan
---------------------------------------------	---------------------------------	-------------------------

Service Units	28443	27463	19832	19862
Driver Names	A Weith	C Verch	Lucas	Wiser

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					on Loc. Discuss Safety, Setup, Plan Job
6:30					out of Hole w/ P.C. Lay down Kelly.
					Rig up to Run 5/2" 15.5" casing
8:15					Start 5/2" casing shoe joint 43.98
					w/ float shoe & latch down Baffle in collar
					cont. 1-2-3-4-5-12-Basket #2+5
10:30					circ Hole for 15 min.
12:00					Casing @ 5201 hook up circ Rotat.
12:45			9	5	mix 35 SKS 60/40 Poz 12" scaveng
				5	mix 135 SKS AA2 @ 15.3 #
			32 1/2		Finish mix, washout pump thru
1:00				5	Drop L.D. Plug Start Disp 2% KCL
	400 #			3 1/2	caught L.F. w/ 90 BBL mix +
1:30	1500 #		122 3/4	3 1/2	Plug down
	0 #				Release P.S. - "OK"
					Plug Rat Hole w/ 30 SKS 60/40 Poz
					Plug Mouse Hole w/ 20 SKS 60/40 Poz
					washup & Rack up Equip
2:30					Job complete
					thanks Allan, Chris, Lucas

02-15-11

Great Plains Fluid Svc set & filled w/ city water 15 – 500 bbl frac tanks, then had tanks heated. SICP – 579#. RU Basic Energy Svc frac equipment, frac well as follows: Stage #1; 56,000 gal pad, 1578# @ 80 bpm. Stage #2; 16,000 gal w/ .1# of 30/70 sand, 1608# @ 80 bpm. Stage #3; 16,000 gal w/ .2# of 30/70 sand, 1562# @ 80 bpm. Stage #4; 16,000 gal w/ .3# of 30/70 sand, 1526# @ 81 bpm. Stage #5; 24,000 gal w/ .4# of 30/70 sand, 1444# @ 81 bpm. Stage #6; 24,000 gal w/ .5# of 30/70 sand, 1400# @ 80 bpm. Stage #7; 24,000 gal w/ .6# of 30/70 sand, 1345# @ 81 bpm. Stage #8; 24,000 gal w/ .7# of 30/70 sand, 1310# @ 81 bpm. Stage #9; 24,000 gal w/ .8# of 30/70 sand, 1276# @ 80 bpm. Stage #10; 21,000 gal w/ .9# of 30/70 sand, 1257# @ 80 bpm. Stage #11; 18,000 gal w/ 1# of 16/30 sand, 1155# @ 79 bpm. Stage #12; 4,000 gal w/ 1.5# of 16/30 resin sand, 1121# @ 80 bpm. Stage #13; 3,000 gal w/ 2# of 16/30 resin sand, 1181# @ 79 bpm. Stage #14; 6,636 gal flush, 1213# @ 79 bpm. ISIP – 373#, 5 min – vac. Total load – 6749 bbl. RDMO Basic Energy Svc. SDFN