



KANSAS CORPORATION COMMISSION 1055227  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9722  
Name: G & J Oil Company, Inc.  
Address 1: PO BOX 188  
Address 2: \_\_\_\_\_  
City: CANEY State: KS Zip: 67333 + \_\_\_\_\_  
Contact Person: Gene Nunneley  
Phone: ( 620 ) 252-9700  
CONTRACTOR: License # 5989  
Name: Finney, Kurt dba Finney Drilling Co.  
Wellsite Geologist: Gene Nunneley  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
03/22/2011    03/24/2011    03/24/2011  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-125-32041-00-00  
Spot Description: \_\_\_\_\_  
SE NW SE SW Sec. 13 Twp. 34 S. R. 14  East  West  
825 Feet from  North /  South Line of Section  
1815 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Montgomery  
Lease Name: H. Melander Well #: 11-14  
Field Name: \_\_\_\_\_  
Producing Formation: wayside  
Elevation: Ground: 870 Kelly Bushing: 708  
Total Depth: 704 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 700  
feet depth to: 0 w/ 75 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Doanna Garrison Date: 05/31/2011



1055227

Operator Name: G & J Oil Company, Inc. Lease Name: H. Melander Well #: 11-14  
 Sec. 13 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Wayside Sand</td> <td>636</td> <td>641.5</td> </tr> <tr> <td>core</td> <td>634</td> <td>652</td> </tr> </table>	Name	Top	Datum	Wayside Sand	636	641.5	core	634	652
Name	Top	Datum								
Wayside Sand	636	641.5								
core	634	652								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.2500	7.	19	22.5	I	10	Service Company
Production	5.8750	2.8750	6.5	695	Thick set OWC	87	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
19	2" DML-RTG	SW	634'-640'

TUBING RECORD:	Size: <u>1"</u>	Set At: <u>695</u>	Packer At: <u>none</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>04/22/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbbls. <u>2</u>	Gas Mcf <u>0</u>	Water Bbbls. <u>25</u>	Gas-Oil Ratio <u>02</u>
				Gravity <u>30</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

3-28-11  
CK#1225

TICKET NUMBER 29693  
LOCATION Beaksville  
FOREMAN Jason Bell

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-24-11		H. Mendoc 11-14				Wagon
CUSTOMER Bene Mendoc / A.T. Oil Co.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			492	FM		
CITY			551	Jake		
STATE						
ZIP CODE						

JOB TYPE L.S. HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 695 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.7 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Ran 3sk of oil established circulation. Ran 75 sks of thick set. Shut down washed up behind plug. Dropped 2 plugs displaced to bottom plug label and held. Put 200psi on shut in.  
Cement circulated to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		775.00
5406		MILEAGE		
5402		bulk truck		
5402		freight		
1126A	75 sks	Thickset	*	1372.00
1107A	<del>40</del> 40"	Plugs	*	48.80
1110A	<del>400</del> 400"	Kolsol	*	176.00
4402	2	2 7/8 plugs	*	56.00
		10% discount if paid in 30 days = 253.20		
	11-14 & 11-15			
	total			2278.76
	5272.82			
			SALES TAX	104.16
			ESTIMATED TOTAL	2531.92

Ravin 3737

AUTHORIZATION Jason Bell TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

4/11/2011

FIELD TICKET

0164192

Customer	G&J	Stage	#1
Customer Acct #		Section	13
Well Name	H. Melander #11-14	TWP	34S
Charge To		RGE	14E
Mailing Address		County	Montgomery
City & State		Formation	Wayside
Zip Code		Perfs	634 - 640 19 holes

Code	Vehicles, Equipment and Mileage	Quantity	Unit	Price per Unit	
5102	2250 HP PUMP	1	PER JOB	3275.00	\$ 3,275.00
5106	BLENDER TRUCK (0-20 BPM)	1	PER JOB	1050.00	\$ 1,050.00
5111	FRAC VAN	1	PER JOB	725.00	\$ 725.00
5116B	IRON TRUCK W/ BOOM	1	PER JOB	650.00	\$ 650.00
0		2	0	0.00	\$ -
0			0	0.00	\$ -
0			0	0.00	\$ -
0			0	0.00	\$ -
0			0	0.00	\$ -
0			0	0.00	\$ -
0			0	0.00	\$ -

SUBTOTAL \$ 5,700.00

40% EQUIPMENT DISCOUNT \$ 2,280.00

EQUIPMENT TOTAL \$ 3,420.00

**Chemical Treatment and Water**

	FRAC GEL ( GA-40W)	150.0	POUNDS	5.20	\$ 780.00
	BACHCIDE	2.0	GALLONS	30.00	\$ 60.00
	BREAKER (LEB-4)	0.5	GALLONS	187.00	\$ 93.50
	CLAY STAY (CS-250)(CS-702)	1.0	GALLONS	37.00	\$ 37.00
	STIMFLO (FBA)	1.0	GALLONS	40.00	\$ 40.00
	BREAKER AMMONIUM PERSULFATE	10.0	POUNDS	4.86	\$ 48.60
	15% HCL ACID (CHARGE FOR INHIBITOR IN ADDITION)	300.0	GALLONS	1.70	\$ 510.00
	ACID INHIBITOR (AI-260)	1.0	GALLONS	46.00	\$ 46.00
			0.0	0.00	\$ -
			0.0	0.00	\$ -
			0.0	0.00	\$ -
			0.0	0.00	\$ -
			0.0	0.00	\$ -

CHEMICAL TOTAL \$ 1,615.10

**Sand**

2102	12/20 BROWN (bulk)	7,000	POUNDS	\$0.27	\$ 1,890.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -

SAND TOTAL \$ 1,890.00

**Water and Chemical Transport**

5109	MIN. BULK DELIVERY (WITHIN 50 MILES)	1	PER MILE	\$315.00	\$ 315.00
5108	MILEAGE CHARGE (ONE WAY)	150	PER MILE	\$4.00	\$ 600.00
5310A	ACID TRANSPORT	1	/HR	\$140.00	\$ 140.00
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -

TRANSPORT TOTAL \$ 1,055.00

**Frac Valves**

5604	3 INCH FRAC VALVE	1	PER WELL (3 DAYS)	\$100.00	\$ 100.00
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FRAC VALVE TOTAL \$ 100.00

**Miscellaneous Costs**

0			0	\$0.00	\$ -
0			0	\$0.00	\$ -
0			0	\$0.00	\$ -

MISC. TOTAL \$ -

SUB TOTAL 10,360.10

40% EQUIPMENT DISCOUNT(FROM ABOVE) 2,280.00

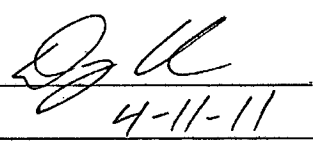
20% MATERIALS DISCOUNT 932.02

SALES TAX 62.21

DISCOUNTED TOTAL \$ 7,210.29

DISCOUNT  
(GOOD IF PAID WITHIN 30 DAYS)

CUSTOMER or AGENTS SIGNATURE \_\_\_\_\_

COWS FOREMAN 

CUSTOMER or AGENT(PLEASE PRINT) \_\_\_\_\_

DATE 4-11-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of this form or in the customer's account records at our office, and conditions of service on the back of this form are in effect for services identified on this form

4/11/2011

0164192

TREATMENT REPORT  
FRAC AND ACID

Customer	G&J	Stage	#1
Customer Acct #	0	Section	13
Well No.	H. Melander #11-14	TWP	34S
Charge To	0	RGE	14E
Mailing Address	0	County	Montgomery
City & State	0	Formation	Wayside
Zip Code	0	ARRIVED ON LOCATION	DEPARTED

Type of Treatment	SW
Chemicals	FRAC GEL ( GA-40W)
	BACHCIDE
	BREAKER (LEB-4)
	CLAY STAY (CS-250)(CS-702)
	STIMFLO (FBA)
	BREAKER AMMONIUM PERSULFATE
	15% HCL ACID (CHARGE FOR INHIBITOR IN ADDITION)
	ACID INHIBITOR (AI-260)
	0
	0
	0

TRUCK #	DRIVER	TRUCK #	DRIVER
560-T75	Ryan L.		
423	James B.		
474	Cody S.		
499-T115	Roland P.		
550	Mark J.		
Rider 423	Jason R.		
498	Roger S.		
Rider 498	Dusty		
578-ENG	Greg H.		

Well Data	
CASING WEIGHT	
TUBING SIZE	2 7/8 6.5#
TUBING WEIGHT	
TOTAL DEPTH	
PLUG DEPTH	
PACKER DEPTH	
OPEN HOLE	

Perfs and Formation	
634 - 640 19 holes	

Stage	BBL'S Pumped	Proppant PPG	INJ Rate	Sand/Stage	PSI	TIME	PSI
Breakdown	5		1 - 6		53 - 1880		BREAKDOWN 1880
							START PRESS. 0
							END PRESS. 1170
Acid	5		6 - 7		681 - 1745		BALL OFF
							ROCK SALT
							ISIP 432
Pad	20		5 - 12		1038 - 1674		5 MIN
							10 MIN
12/20 sand	18	0.25	12	200 lbs	1541 - 1611		15 MIN
12/20 sand	37	0.50	12	825 lbs	1388 - 1620		MIN RATE 1
12/20 sand	29	1.00	12	1275 lbs	1043 - 1395		MAX RATE 12
12/20 sand	29	2.00	12	2425 lbs	891 - 1078		DISPLACEMENT 3.7
12/20 sand	26	2.50	12	2419 lbs	988 - 1139		
Flush	21		12		1079 - 1173		

Remarks

Spotted 100 gallons of acid

Pressure tested to 3100 psi, max pressure is 3500 psi

Authorization \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Prepared by: Consolidated Oil Well Services

Company Name: G&J Oil

Well Name: H. Melander#11-14

Field: 3-34S-14E

Formation: Wayside

County: MG.

State: Ks.

Job Date: 04/11/11

Comments: Acid/Sand Frac

Fluids: 206 Bbl. Saltwater 300 Gal. 15% Acid

Proppants: 7000# 12/20

Average Rate: 12

Average STP: 1100

Tubing:

Casing: 2 7/8

Packer:

Filename: 10102203

Closure Pres: 4000

### LINEAR PLOT

