

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/21/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Tom Funk

API No. 15 - 193-20759-0000
County: Thomas
NE SW NE SW Sec. 16 Twp. 10 S. R. 34 East West
1750 FSL feet from (S) / N (circle one) Line of Section
1750 FWL feet from E (W) (circle one) Line of Section

Designate Type of Completion: MAY 21 2009
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SS Well #: 1-16
Field Name: Wildcat
Producing Formation: Johnson
Elevation: Ground: 3242 Kelly Bushing: 3252
Total Depth: 4900 Plug Back Total Depth: 4881
Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2786 Feet
If Alternate II completion, cement circulated from 2786
feet depth to 0 w/ 230 sx cmf.

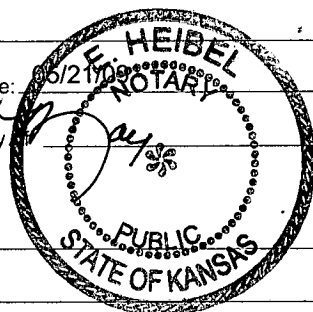
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
01/20/09 01/29/09 02/18/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan AKILM 7-9-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202; within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Leon Rodak VP Production Date: 5/21/09
Subscribed and sworn to before me this 21st day of May, 2009
Notary Public: [Signature]
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAY 21 2009
KCC WICHITA

Operator Name: Murfin Drilling Company, Inc. Lease Name: SS Well #: 1-16
 Sec. 16 Twp. 10 S. R. 34 East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST
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MAY 21 2009

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	264	Common	195	3% cc, 2% gel
Production		5 1/2	15.5#	4892	EA-2	230	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3748	SMD	230	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4725 - 4744 Johnson	500 gal 15% MCA, 1250 gal 15% NE/FE	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8	4752			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
02/23/09			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
	12		0		20.6	

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
(If vented, Submit ACO-18.)			<input type="checkbox"/> Other (Specify)	<input type="checkbox"/> Commingled	

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SS #1-16 1750 FSL 1750 FWL Sec. 16-T10S-R34W 3252' KB							Towns A #1-21 330 FNL 1550 FEL Sec. 21-T10S-R34W 3236' KB	
Formation	Sample Top	Datum	Ref	Log Tops	Datum	Ref	Log Top	Datum
Anhydrite	2760	+492	-2	2764	+488	-6	2742	+494
B/Anhydrite	2790	+462	-4	2792	+460	-6	2770	+466
Topeka	3916	-664	+1	3924	-672	-7	3901	-665
Heebner	4135	-883	-1	4139	-887	-5	4118	-882
Lansing	4177	-925	flat	4180	-928	-3	4161	-925
Stark	4403	-1151	-1	4410	-1158	-8	4386	-1150
BKC							4458	-1222
Up Pawnee	4588	-1336	+4	4598	-1346	-6	4576	-1340
Cherokee	4675	-1423	+1	4680	-1428	-4	4660	-1424
Johnson Zn	4717	-1465	-7	4716	-1464	-6	4694	-1458
Mississippi	4835	-1583	-32	4854	-1602	-51	4787	-1551
LTD				4904			4870	-1634
RTD	4900						4862	-1626

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/29/2009	15356

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-16	S.S.	Thomas	Murfin Drilling	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way CONFIDENTIAL				50	Miles	7.00	350.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix) MAY 21 2009				4	Gallon(s)	26.00	104.00T
280	Flocheck 21				500	Gallon(s)	3.00	1,500.00T
290	D-Air KCC				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				15	Each	100.00	1,500.00T
403-5	5 1/2" Cement Basket				1	Each	300.00	300.00T
404-5	5 1/2" Port Collar				1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	260.00	260.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
413-5	5 1/2" Roto Wall Scratcher				17	Each	40.00	680.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				225	Sacks	13.00	2,925.00T
276	Flocele				56	Lb(s)	1.50	84.00T
283	Salt				1,125	Lb(s)	0.20	225.00T
284	Calseal				11	Sack(s)	30.00	330.00T
285	CFR-1				158	Lb(s)	4.50	711.00T
581D	Service Charge Cement				225	Sacks	1.90	427.50
583D	Drayage				589.73	Ton Miles	1.75	1,032.03
Subtotal								14,773.53
Sales Tax Thomas County								728.53
				USED FOR				
				APPROVED				
								6.30%
								RECEIVED MAY 21 2009 KCC WICHITA
Thank You For Your Business In 2008!						Total		\$15,502.06
We Look Forward To Serving You In 2009!								



CHARGE TO: MURFIN DRG
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

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 MAY 21 2009
 KCC WICHITA

TICKET
 No 15356
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. HAYS WELL/PROJECT NO. 1-16 LEASE S.S. COUNTY/PARISH THOMAS STATE KS CITY _____ DATE 01-29-09 OWNER _____
 2. NESS TICKET TYPE SERVICE CONTRACTOR _____ RIG NAME/NO. MURFIN DRG SHIPPED VIA C.T. DELIVERED TO 2 1/2 mi SW, 1/4, MONUMENT ORDER NO. _____
 3. _____ WELL CATEGORY Develop JOB PURPOSE LONG STRING WELL PERMIT NO. 15-139-20759 WELL LOCATION S16, T10, R39
 4. _____ REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM			
575		1			MILEAGE #112	50	mi	7	00	350 00
578		1			PUMP SERVICE	1	EA	1400	00	1400 00
221		1			LIQUID VCL	4	GAL	26	00	104 00
230		1			FED CHECK 21	500	GAL	3	00	1500 00
290		1			DAIR	2	GAL	35	00	70 00
402		1			CENTRALIZER	15	EA	5 1/2	100	1500 00
403		1			CMT BASSET	1	EA	5 1/2	300	300 00
404		1			POST COLLAR 27765T	1	EA	5 1/2	2300	2300 00
406		1			LATCH DOWN RIG & BAFFLE	1	EA	5 1/2	260	260 00
407		1			INSERT FLOAT SHADE 1/2 AMTD FILL	1	EA	5 1/2	325	325 00
413		1			ROTO WALL SCRATCHERS	17	EA	25	40	680 00
419		1			ROTOR HEAD REPAIR	1	EA	5 1/2	250	250 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Buck Sles
 DATE SIGNED 01-29-09 TIME SIGNED 2245 A.M. P.M.

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 REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pk 1	9,039 00
WE UNDERSTOOD AND MET YOUR NEEDS?				Pk 2	5,739 50
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	14,773 50
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				Thomas TAX 6.3%	728 53
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	15,502 06

JOB LOG

SWIFT Services, Inc.

DATE 01-29-09 PAGE NO. 1

CUSTOMER MURFIN DRUG WELL NO. 1-16 LEASE S.S. JOB TYPE LONGSTRING TICKET NO. 15356

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0245							ONLOCATION CMT: 225 STD EA-2 3/4" ICD RTD 4900, SET PIPE @ 4891, SJ 21.62, INSERT 4870 5 1/2" IS 5" 1/2" NEW, RET COLAR @ 210" SI, 2776 FT CENT 1-14, 50, BAWAT 51, SCRATCHES 17EA	
	0255							START CSC & FEED EQUIP	
	0310							BREAK CIRC 60 JOINTS IN 20 MINS	
	0315							TAG BOTTOM, DROP BRU	
	0320							BREAK CIRC, RETRACE PIPE	
	0320		6.4					PLUG PH, MH 30, 15	
	0310	4.5	0		✓		300	START HCL FLUSH	
			10		✓			" FLO CHECK 21 500 GALS	
			22	CONFIDENTIAL					" HCL FLUSH
			32	MAY 21 2009					END
		4.5	0		✓		300	START CMT EA 2	
			45.5		✓			END CMT	
								DROP LATCH AND WAPUS, WASH OUT PL	
	0330	6.0	0		✓		300	START DISP 1st 20 bbls 4" HCL	
			71.0		✓		300	CMT ON BOTTOM - STOP LIZATING	
			95.0		✓		500		
			100.0		-		600		
			105.0		-		700		
			110.0		-		850		
	0350	4.5	115.9		-		1400	LAND PUS	
	0355							Release - DRY!	
	0445							JOB COMPLETE	

THANK YOU!
DAVE, JOSH, B. SCOTT
RECEIVED
MAY 21 2009
KCC WICHITA

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Acct. Inv
INVOICE

Invoice Number: 117906

Invoice Date: Jan 20, 2009

Page: 1

Bill To:
Murfin Drig. Co., Inc. *Wm*
250 N. Water *1/19/09*
STE #300
Wichita, KS 67202

PROD COPY
Federal Tax ID: ~~XXXXXXXXXX~~

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	S & S Farms #1-16	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jan 20, 2009	2/19/09

Quantity	Item	Description	Unit Price	Amount
195.00	MAT	Class A Common CONFIDENTIAL	15.45	3,012.75
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
204.00	SER	Handling <i>kee</i>	2.40	489.60
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
5.00	SER	Mileage Pump Truck	7.00	35.00
1.00	EQP	Plug	68.00	68.00

Account	Unit	W	No.	Amount	Description
03600	014	W	3387	5566.97	Cement S.C.S.
				(1871.43)	

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1871.43

ONLY IF PAID ON OR BEFORE

Feb 19, 2009

Subtotal	5,346.95
Sales Tax	220.02
Total Invoice Amount	5,566.97
Payment/Credit Applied	
TOTAL	5,566.97

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MAY 21 2009
KCC WICHITA

1871.43
3695.54

ALLIED CEMENTING CO., LLC. 044002

Federal Tax

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OKHETS

DATE 1-20-09	SEC. 16	TWP. 10	RANGE 34	CALLED OUT	ON LOCATION 9:30pm	JOB START 10:00pm	JOB FINISH 11:30pm
LEASE Farm	WELL# 1-16	LOCATION Monument 2w SW			COUNTY Thomas	STATE KS	
OLD OR <u>NEW</u> (Circle one)				4w-14w e.r.			

CONTRACTOR Murkin #14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 267'

CASING SIZE 8 5/8 DEPTH 267'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 16.03 BBS

OWNER

CEMENT

AMOUNT ORDERED 195 com 390cc
290cc

COMMON	<u>195</u>	@	<u>15.45</u>	<u>3012</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.00</u>	<u>62.40</u>
CHLORIDE	<u>6</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		

EQUIPMENT

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PUMP TRUCK CEMENTER Fuzzy MAY 21 2009

423 HELPER Kelly

BULK TRUCK

347 DRIVER Budtram

BULK TRUCK

DRIVER

HANDLING	<u>204</u>	@	<u>2.40</u>	<u>489.60</u>
MILEAGE	<u>minimum</u>			<u>312.00</u>
TOTAL				<u>4225.80</u>

REMARKS:

Cement did circulate

Plug down @ 11:00pm

Sub complete @ 11:30pm

Thanks Fuzzy crew

SERVICE

DEPTH OF JOB	<u>267'</u>			
PUMP TRUCK CHARGE				<u>1018.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>5</u>	@	<u>7.00</u>	<u>35.00</u>
MANIFOLD		@		

CHARGE TO: Murkin Dals.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1053.00

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 plug</u>	@	<u>68.00</u>	
	@		
	@		
	@		
	@		
TOTAL			<u>68.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Craig Ulrich

SIGNATURE Craig Ulrich

SALES TAX (if Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

AS PER BID

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P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
2/17/2009	15448

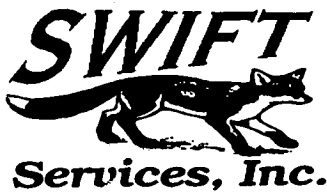
BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661
CONFIDENTIAL
MAY 21 2009

- Acidizing
- Cement
- Tool Rental

KCC

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-16	S.S.	Thomas	Company Tools	Oil	Development	Cement Port Collar	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	5.00	250.00
576D-D	Pump Charge - Port Collar - 2786 Feet				1	Job	1,200.00	1,200.00
288	Sand (20/40 Brady)				2	Sack(s)	25.00	50.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
330	Swift Multi-Density Standard (MIDCON II)				250	Sacks	15.00	3,750.00T
276	Flocele				63	Lb(s)	1.50	94.50T
581D	Service Charge Cement				350	Sacks	1.75	612.50
583D	Drayage				870.73	Ton Miles	1.50	1,306.10
	Subtotal							7,368.10
	Sales Tax Thomas County						6.30%	251.97
USED FOR <u>new well</u>								
APPROVED <u>[Signature]</u>								
We Appreciate Your Business!							Total	\$7,620.07

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 MAY 21 2009
 KCC WICHITA



CHARGE TO: Murbin Drig Co.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

RECEIVED
 MAY 21 2009
 KCC WICHITA

TICKET No. **15448**
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hays, Ks.</u>	WELL/PROJECT NO. <u>1-16</u>	LEASE <u>SS</u>	COUNTY/PARISH <u>Thomas</u>	STATE <u>Ks.</u>	CITY <u>KCC WICHITA</u>	DATE <u>2-17-09</u>	OWNER
2. <u>Ness City, Ks.</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co Tools</u>		RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>S/Colby, Ks.</u>	ORDER NO.
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Wildcat</u>	JOB PURPOSE <u>Cement Port Collar</u>		WELL PERMIT NO.	WELL LOCATION	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	50	mi			500	25000
576 D		1			Pump Charge - Port Collar	1	ea	2786	ft.	120000	120000
288		1			Sand - 20/40 Brecky	2	SKS			2500	5000
290		1			D-Air	3	gal			3500	10500
330		2			SMD-Cement	250	SKS			1500	375000
276		2			Flocote	163	lbs			150	9450
581		2			Service Charge - Cement	350	SKS	34829	lbs	175	61250
583		2			Drayage	870.73	TN	34829	lbs	150	130610

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 MAY 21 2009
 KCC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Yes [Signature]
 DATE SIGNED 2-17-09 TIME SIGNED 12:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	736810
				Tax 6.39%	25197
				TOTAL	762007

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-17-09 PAGE NO. 7

CUSTOMER *Murkin Drilling Co.* WELL NO. *1-16* LEASE *55* JOB TYPE *Cement Pot Cellar @ 2786* TICKET NO. *15448*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>0815</i>							<i>On location - Set up Tpk</i>
	<i>0840</i>							<i>RBP @ 3748' - Tst 1200" - OK</i>
	<i>0900</i>		<i>80</i>			<i>1200</i>	<i>1200</i>	<i>Tbg @ 3710' - Spot 2 SKS Sand</i>
	<i>0905</i>							<i>Fin Spot SAND.</i>
	<i>0915</i>		<i>13</i>					<i>Open P.C % inj rate</i>
	<i>0950</i>	<i>3</i>				<i>600</i>	<i>closed</i>	<i>Have returns 5 BBI H₂O - Start SMD out. H₂O #/gal</i>
	<i>1000</i>	<i>3</i>				<i>600</i>		<i>Cut cir @ 225 SKS - Contcut pipe #/gal 13.5</i>
		<i>3</i>	<i>124</i>			<i>450</i>		<i>Fin SMD - 250 SKS total - (20^{SKS} to pit)</i>
		<i>3</i>	<i>132</i>			<i>450</i>		<i>Displ 8 BBI H₂O</i>
			<i>8</i>			<i>450</i>		<i>Run 7 jts 7bg. % Red-out</i>
	<i>1105</i>	<i>1 1/2</i>	<i>30</i>			<i>closed</i>	<i>400</i>	<i>Fin red-out 2 flass 30 BBI pumped</i>
								<i>Rig run tbg to wash off sand.</i>
								<i>Wash up P.T.</i>
	<i>1130</i>	<i>2</i>	<i>80</i>			<i>500</i>		<i>Wash Sand off RBP with Salt Wtr.</i>
	<i>1200</i>							<i>Job Complete</i>
								<i>Pack up Tpk</i>
								<i>Thanks</i>
								<i>Lonny Blaine & Scott</i>

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