

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

5/19/11

Operator: License # 32825  
 Name: Pioneer Exploration, LLC  
 Address: 15603 Kuykendahl Suite 200  
 City/State/Zip: Houston, Texas 77090  
 Purchaser: Pioneer / NCRA  
 Operator Contact Person: Ramy H Farrag  
 Phone: (281) 893-9400 x.239  
 Contractor: Name: Vision  
 License: 34190  
 Wellsite Geologist: Sean Deenihan

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

|                                   |                   |   |
|-----------------------------------|-------------------|---|
| <u>03/12/2010</u>                 | <u>03/27/2010</u> | <u>04/06/2010</u>                       |
| Spud Date or<br>Recompletion Date | Date Reached TD   | Completion Date or<br>Recompletion Date |

**KCC**  
**MAY 19 2010**  
**CONFIDENTIAL**

API No. 15 - 077-21670-00-00  
 County: Harper  
 W2 NE SE SE Sec. 29 Twp. 31 S. R. 9  East  West  
990 feet from S / N (circle one) Line of Section  
580 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Dirks Well #: 4  
 Field Name: Spivey-Grabs-Basil  
 Producing Formation: Mississippi  
 Elevation: Ground: 1624 Kelly Bushing: 1631  
 Total Depth: 4605 Plug Back Total Depth: 4573  
 Amount of Surface Pipe Set and Cemented at 265 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

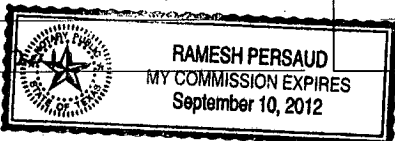
Drilling Fluid Management Plan AKI WS 270  
 (Data must be collected from the Reservoir)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: Engineer Date: 5/19/10  
 Subscribed and sworn to before me this 19 day of May,  
 20 10  
 Notary Public: Ramesh Persaud  
 Date Commission Expires: September 10,



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAY 24 2010**

5/24/2010 KCC WICHITA

Operator Name: Pioneer Exploration; LLC Lease Name: Dirks Well #: 4  
 Sec. 29 Twp. 31 S. R. 9  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

| Log | Formation (Top), Depth and Datum | Sample |
|-----|----------------------------------|--------|
|     | Name Top Datum                   |        |
|     | Heebner 3532 -1901               |        |
|     | Lansing 3704 -2073               |        |
|     | Stark Shale 4142 -2511           |        |
|     | Cherokee Shale 4370 -2739        |        |
|     | Mississippian 4408 -2777         |        |

CNL/CDL MEL, DIL, CBL

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4"           | 8-5/8"                    | 23                | 265           | 60/40 poz      | 175          | 3% cc w/ 1/4# Cellflake    |
| Production  | 7-7/8"            | 4-1/2"                    | 10.5              | 4600          | AA2            | 195          | 5% salt, 1/4# Cellflake    |

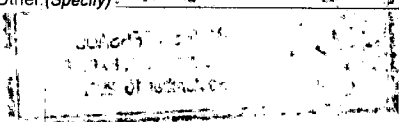
| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |           |
|----------------|---|---|-----------|
|                |   |   | Depth     |
| 4              | 4424-36   | 1000 Gals 15% HCL   | 4424-4436 |
| 4              | 4424-36   | Frac'd w/ 27,000 lbs Sand 351 bbls of Fluid                                       | 4424-4436 |

| TUBING RECORD                                    |           | Size    | Set At  | Packer At     | Liner Run   |
|--|-----------|---------|---|---------------|---|
|  |           | 2-3/8"  | 4460  |               | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           |         | Producing Method  |               |   |
| 05/14/2010                                       |           |         | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |   |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity   |
|  | 85        | 200     | 20  | 2353          | 20  |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)





|                 |         |              |
|-----------------|---------|--------------|
| PAGE            | CUST NO | INVOICE DATE |
| 1 of 1          | 1003241 | 03/16/2010   |
| INVOICE NUMBER  |         |              |
| 1718 - 90268863 |         | KCC          |

Pratt (620) 672-1201

B PIONEER EXPLORATION LTD  
 I PO Box: 38  
 L SPIVEY  
 L KS US 67142  
 T  
 O ATTN:

J LEASE NAME Dirks 4  
 O LOCATION  
 B COUNTY Harper  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 E JOB CONTACT

MAY 19 2010

CONFIDENTIAL

| JOB #    | EQUIPMENT # | PURCHASE ORDER NO. | TERMS         | DUE DATE   |
|----------|-------------|--------------------|---------------|------------|
| 40160624 | 19905       |                    | Net - 30 days | 04/15/2010 |

|   | QTY    | U of M | UNIT PRICE | INVOICE AMOUNT |
|---|--------|--------|------------|----------------|
| <i>For Service Dates: 03/13/2010 to 03/13/2010</i>                    |        |        |            |                |
| 0040160624  |        |        |            |                |
| 171801653A Cement-New Well Casing/Pi 03/13/2010<br>CNW-8 5/8" Surface |        |        |            |                |
| Cement  | 175.00 | EA     | 5.40       | 945.01 T       |
| 60/40 POZ   | 41.00  | EA     | 1.66       | 68.26 T        |
| Additives   | 453.00 | EA     | 0.47       | 214.04 T       |
| Cello-flake   | 1.00   | EA     | 72.00      | 72.00          |
| Calcium Chloride  | 100.00 | MI     | 3.15       | 315.00         |
| Calcium Chloride  | 378.00 | MI     | 0.72       | 272.16         |
| Cement Float Equipment  | 175.00 | MI     | 0.63       | 110.25         |
| Wooden Cement Plug  | 50.00  | HR     | 1.91       | 95.62          |
| Mileage   | 1.00   | HR     | 450.00     | 450.00         |
| Heavy Equipment Mileage   | 1.00   | HR     | 450.00     | 450.00         |
| Mileage   | 1.00   | EA     | 112.50     | 112.50         |
| Proppant & Bulk Delivery Charges                                      | 1.00   | HR     | 78.75      | 78.75          |
| Mileage   |        |        |            |                |
| Blending & Mixing Service Charge                                      |        |        |            |                |
| Pickup  |        |        |            |                |
| Unit Mileage Charge-Pickups, Vans & Cars                              |        |        |            |                |
| Pump Charge-Hourly  |        |        |            |                |
| Depth Charge; 0-500'  |        |        |            |                |
| Cementing Head w/Manifold   |        |        |            |                |
| Plug Container Utilization Charge                                     |        |        |            |                |
| Supervisor  |        |        |            |                |
| Service Supervisor  |        |        |            |                |

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 MAY 24 2010  
 KCC WICHITA

|                           |                               |               |          |
|---------------------------|-------------------------------|---------------|----------|
| PLEASE REMIT TO:          | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL     | 2,733.59 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP     | TAX           | 65.05    |
| PO BOX 841903             | PO BOX 10460                  | INVOICE TOTAL | 2,798.64 |
| DALLAS, TX 75284-1903     | MIDLAND, TX 79702             |               |          |

DL3



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**KCC**  
MAY 19 2010  
**CONFIDENTIAL**

FIELD SERVICE TICKET  
1718 1653 A

29-315-9W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

|                               |     |                         |     |  |     |   |  |                     |  |
|-------------------------------|-----|-------------------------|-----|--|-----|---|--|---------------------|--|
| DATE OF JOB: 3-13-10          |     | DISTRICT: Pratt, Kansas |     | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> |     | PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> |  | CUSTOMER ORDER NO.: |  |
| CUSTOMER: Pioneer Exploration |     |                         |     | LEASE: Dirks   |     |   |  | WELL NO. 4          |  |
| ADDRESS:                      |     |                         |     | COUNTY: Harper   |     | STATE: Kansas   |  |                     |  |
| CITY:                         |     | STATE:                  |     | SERVICE CREW: C. Messick : C. Veatch : M. Nall                                 |     |   |  |                     |  |
| AUTHORIZED BY:                |     |                         |     | JOB TYPE: C.N.W. - Surface   |     |   |  |                     |  |
| EQUIPMENT#                    | HRS | EQUIPMENT#              | HRS | EQUIPMENT#   | HRS | TRUCK CALLED: 3-12-10 <sup>DATE</sup> <sup>AM</sup> 6:06 <sup>TIME</sup>                |  |                     |  |
| 19,866                        | .5  |                         |     |  |     | ARRIVED AT JOB: 3-12-10 <sup>AM</sup> 9:00  |  |                     |  |
| 19,903-19,905                 | .5  |                         |     |  |     | START OPERATION: 3-13-10 <sup>AM</sup> 1:15   |  |                     |  |
| 19,832-21,010                 | .5  |                         |     |  |     | FINISH OPERATION: 3-13-10 <sup>AM</sup> 1:30  |  |                     |  |
|                               |     |                         |     |  |     | RELEASED: 3-13-10 <sup>AM</sup> 2:15  |  |                     |  |
|                               |     |                         |     |  |     | MILES FROM STATION TO WELL: 50  |  |                     |  |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT   |
|---------------------|---------------------------------------|------|----------|------------|-------------|
| P CP 103            | 60/40 Poz Cement                      | skt  | 175      | /          | \$ 2,100 00 |
| P CC 102            | Cellflake                             | Lb   | 41       | /          | \$ 151 70   |
| P CC 109            | Calcium Chloride                      | Lb   | 453      | /          | \$ 475 65   |
| P CF 153            | Wooden Plug, 8 5/8"                   | ea   | 1        | /          | \$ 160 00   |
| P E 101             | Heavy Equipment Mileage               | mi   | 100      |            | \$ 700 00   |
| P E 113             | Bulk Delivery                         | tm   | 378      |            | \$ 604 80   |
| P E 100             | Pickup Mileage                        | mi   | 50       |            | \$ 212 50   |
| P CE 240            | Blending and Mixing Service           | skt  | 175      |            | \$ 245 00   |
| P S 003             | Service Supervisor                    | ea   | 1        |            | \$ 175 00   |
| P CE 200            | Cement Pump: 0-500 Feet               | ea   | 1        |            | \$ 1,000 00 |
| P CE 504            | Plug Container                        | ea   | 1        |            | \$ 250 00   |

SUB TOTAL \$ 2,733 59

| CHEMICAL / ACID DATA: |  |  |  |
|-----------------------|--|--|--|
|                       |  |  |  |
|                       |  |  |  |
|                       |  |  |  |

RECEIVED SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

MAY 24 2010

TOTAL

**KCC WICHITA**

SERVICE REPRESENTATIVE: Clarence R. Messick THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Jose L Badillo

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

KCC  
MAY 19 2010  
CONFIDENTIAL

TREATMENT REPORT

|                              |                       |                     |                |                             |              |
|------------------------------|-----------------------|---------------------|----------------|-----------------------------|--------------|
| Customer Pioneer Exploration |                       | Lease No.           |                | Date 3-13-10                |              |
| Lease Dirks                  |                       | Well # 4            |                |                             |              |
| Field Order # 1653           | Station Pratt, Kansas | Casing 8 5/8" 23 lb | Depth 266 Feet | County Harper               | State Kansas |
| Type Job C.N.W. - Surface    | Formation             |                     |                | Legal Description 29-315-9W |              |

| PIPE DATA                           |              | PERFORATING DATA |                  | CEMENT USED              |            | TREATMENT RESUME |                  |  |
|-------------------------------------|--------------|------------------|------------------|--------------------------|------------|------------------|------------------|--|
| Casing Size 8 5/8"                  | Tubing Size  | Shots/Ft         | 175 sacks        | 60/40 Poz with           | RATE       | PRESS            | ISIP             |  |
| Depth 266 Feet                      | Depth        | From             | 28 Gal.          | 38 Calcium Chloride      | Max        | 25 Lb./sk.       | 5 Min Cell flake |  |
| Volume 17 Bbl.                      | Volume       | From             | To 14.7 Lb./Gal. | 5.7 Gal./sk.             | Min        | 1.25 cu. Ft./sk. | 10 Min           |  |
| Max Press 350 P.S.I.                | Max Press    | From             | To               |                          | Avg        |                  | 15 Min.          |  |
| Well Connection 1 1/2" Vg Container | Annulus Vol  | From             | To               |                          | HHP Used   |                  | Annulus Pressure |  |
| Plug Depth 256 Feet                 | Packer Depth | From             | To               | Flush 6 Bbl. Fresh Water | Gas Volume |                  | Total Load       |  |

|                              |                             |                             |
|------------------------------|-----------------------------|-----------------------------|
| Customer Representative Milo | Station Manager David Scott | Freater Clarence R. Messick |
|------------------------------|-----------------------------|-----------------------------|

|               |         |        |        |        |        |  |  |  |  |
|---------------|---------|--------|--------|--------|--------|--|--|--|--|
| Service Units | 19,866  | 19,903 | 19,905 | 19,832 | 21,010 |  |  |  |  |
| Driver Names  | Messick | Veatch | Naill  |        |        |  |  |  |  |

| Time P.M. | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log  |
|-----------|-----------------|-----------------|--------------|------|--|
| 6:00      |                 |                 |              |      | Cementer and Float Equipment on location.                    |
| 9:00      |                 |                 |              |      | Trucks on location and hold safety meeting.                  |
| 10:30     | Vision          |                 |              |      | Drilling start to run 6 Joints new 23 Lb./Ft. 8 5/8" casing. |
| 12:00     |                 |                 |              |      | Casing in well. Circulate for minutes                        |
| 1:15      | 300             |                 | 5            |      | Start Fresh Water Pre-Flush.                                 |
|           |                 |                 | 10           | 5    | Start mixing 175 sacks 60/40 Poz cement                      |
| 1:25      | -0-             |                 | 49           |      | Stop pumping. Shut in well. Release Wooden Plug. Open Well.  |
| 1:30      | 250             |                 |              | 5    | Start Fresh Water displacement.                              |
| 1:35      | 350             |                 | 16           |      | Plugdown. Shut in well.                                      |
|           |                 |                 |              |      | Circulated 10 sacks cement to the pit.                       |
|           |                 |                 |              |      | Wash up pump truck.  |
|           |                 |                 |              |      | Job Complete.  |
|           |                 |                 |              |      | Thank You.   |
|           |                 |                 |              |      | Clarence, Chris, Mike  |

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MAY 24 2010

KCC WICHITA



**BASIC**  
ENERGY SERVICES

286258

|                                   |                   |                            |
|-----------------------------------|-------------------|----------------------------|
| PAGE<br>1 of 1                    | EST NO<br>1003241 | INVOICE DATE<br>03/29/2010 |
| INVOICE NUMBER<br>1717 - 90278124 |                   |                            |

**Liberal** (620) 624-2277  
**B** PIONEER EXPLORATION LTD  
**I** PO Box: 38  
**L** SPIVEY  
**L** KS US 67142  
**T**  
**O** ATTN:

**J** LEASE NAME Dirks #4  
**O** LOCATION  
**B** COUNTY Harper  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pi  
**T**  
**E** JOB CONTACT

**KCC**  
**MAY 19 2010**  
**CONFIDENTIAL**

| JOB #  | EQUIPMENT # | PURCHASE ORDER NO. | TERMS         | DUE DATE   |
|--|-------------|--------------------|---------------|------------|
| 40165083   | 27462       |                    | Net - 30 days | 04/28/2010 |
| <b>For Service Dates: 03/28/2010 to 03/28/2010</b>                   |             |                    |               |            |
| 0040165083   |             |                    |               |            |
| 171700051A Cement-New Well Casing/Pi 03/28/2010<br>4 1/2" Longstring |             |                    |               |            |
| 60/40 POZ  | 25.00       | EA                 | 5.76          | 144.01 T   |
| AA2 Cement   | 195.00      | EA                 | 8.16          | 1,591.27 T |
| Celloflake   | 49.00       | EA                 | 1.78          | 87.03 T    |
| Salt   | 1,072.00    | EA                 | 0.24          | 257.29 T   |
| Cement Friction Reducer  | 92.00       | EA                 | 2.88          | 264.97 T   |
| C-44   | 138.00      | EA                 | 2.47          | 341.15 T   |
| Top Rubber Cement Plug - 4 1/2"                                      | 1.00        | EA                 | 38.40         | 38.40      |
| Guide Shoe - Regular - 4 1/2"  | 1.00        | EA                 | 108.00        | 108.00     |
| Insert Float Valve - 4 1/2"  | 1.00        | EA                 | 96.00         | 96.00      |
| Turbolizer - 4 1/2"  | 6.00        | EA                 | 40.80         | 244.81     |
| CS-1L  | 4.00        | EA                 | 16.80         | 67.20 T    |
| Mud Flush  | 500.00      | EA                 | 0.41          | 206.41 T   |
| Heavy Equipment Mileage  | 100.00      | MI                 | 3.36          | 336.01     |
| Blending & Mixing Service Charge                                     | 220.00      | MI                 | 0.67          | 147.85     |
| Proppant and Bulk Delivery Charge                                    | 515.00      | MI                 | 0.77          | 395.53     |
| Depth Charge; 4001' - 5000'  | 1.00        | EA                 | 1,209.64      | 1,209.64   |
| Plug Container Charge  | 1.00        | EA                 | 120.00        | 120.00     |
| Car, Pickup or Van Mileage   | 50.00       | MI                 | 2.04          | 102.00     |
| Service Supervisor Charge  | 1.00        | HR                 | 84.00         | 84.00      |

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**MAY 24 2010**  
**KCC WICHITA**

**RECEIVED**  
**APR - 5 2010**

DESCRIPTION \_\_\_\_\_  
 ACCOUNT # 160015  
 WELL NAME \_\_\_\_\_  
 AFE # \_\_\_\_\_  
 DATE \_\_\_\_\_ APPROVED \_\_\_\_\_

PLEASE REMIT TO: **BASIC ENERGY SERVICES, LP**  
 PO BOX 841903  
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO: **BASIC ENERGY SERVICES, LP**  
 PO BOX 10460  
 MIDLAND, TX 79702

SUB TOTAL **5,841.57**  
 TAX **156.84**  
 INVOICE TOTAL **5,998.41**

# BASIC<sup>SM</sup>

ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET

1717 00051 A

KCC  
MAY 19 2010

CONFIDENTIAL

TICKET NO. \_\_\_\_\_

|                                 |                  |  |                                   |                                    |                              |                              |                          |
|---------------------------------|------------------|--|-----------------------------------|------------------------------------|------------------------------|------------------------------|--------------------------|
| DATE OF JOB<br>3/24/10          | DISTRICT<br>1717 | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/>      | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO. _____ |
| CUSTOMER<br>Pioneer Expl.       |                  | LEASE<br>Dirks                               |                                   | WELL NO. 41                        |                              |                              |                          |
| ADDRESS                         |                  | COUNTY<br>Harper                             |                                   | STATE<br>Ks                        |                              |                              |                          |
| CITY                            |                  | STATE  |                                   | SERVICE CREW<br>Chad, Robert, Jose |                              |                              |                          |
| AUTHORIZED BY<br>Tuce Davis JRB |                  | JOB TYPE<br>4 1/2 Longstring                 |                                   | 242                                |                              |                              |                          |
| EQUIPMENT#                      | HRS              | EQUIPMENT#                                   | HRS                               | EQUIPMENT#                         | HRS                          | TRUCK CALLED                 | DATE AM PM TIME          |
| 19902                           | 10               |  |                                   |                                    |                              |                              | 3/29/10 7:30             |
|                                 |                  |  |                                   |                                    |                              | ARRIVED AT JOB               | 3/28/10 1:05             |
| 27462                           | 10               |  |                                   |                                    |                              | START OPERATION              | 8:46                     |
|                                 |                  |  |                                   |                                    |                              | FINISH OPERATION             |                          |
| 19474                           | 10               |  |                                   |                                    |                              | RELEASED                     |                          |
| 19443                           | 10               |  |                                   |                                    |                              | MILES FROM STATION TO WELL   | 50                       |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Robert Younce*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT   | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|--------|----------|------------|-----------|
| CP103               | 60/40 Poz                             | sk     | 25       |            | 300.00    |
| CP105               | A-2 Cement                            | sk     | 195      |            | 3315.00   |
| C704                | Cs-11                                 | gal    | 21       |            | 140.00    |
| CP102               | Celloflake                            | lb     | 49       |            | 181.00    |
| CP111               | Salt                                  | lb     | 1,072    |            | 536.00    |
| CP112               | Cement Friction Reducer               | lb     | 92       |            | 552.00    |
| CP115               | C-414                                 | lb     | 138      |            | 710.00    |
| CP151               | Mud Flush                             | gal    | 500      |            | 430.00    |
| CE102               | Top Rubber Plug 4 1/2                 | ea     | 1        |            | 30.00     |
| CE250               | Guide Shoe 4 1/2                      | ea     | 1        |            | 225.00    |
| CE1450              | Flapper Type Float Valve 4 1/2        | ea     | 1        |            | 200.00    |
| CE1650              | Turbolizers 4 1/2                     | ea     | 6        |            | 510.00    |
| E101                | Heavy Vehicle Mileage                 | mi     | 100      |            | 700.00    |
| CE240               | Blending + Mixing Charge              | 4lb    | 220      |            | 308.00    |
| E113                | Bulk Delivery Charge                  | 55-ton |          |            | 824.00    |
| CE205               | Depth Charge 4001 to 5000'            | 1      | 4hr      |            | 2520.00   |
| CE504               | Plug Container                        | CA     | 1        |            | 250.00    |
| E100                | Pickup Mileage                        | mi     | 50       |            | 212.50    |
| 5003                | Service Supervisor                    | CA     | 1        |            | 175.00    |

SUB TOTAL

5,841.57

CHEMICAL / ACID DATA:

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|                     |            |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS           | %TAX ON \$ |

TOTAL

KCC WICHITA

|  |   |
|--|---|
| SERVICE REPRESENTATIVE<br><i>Chad Line</i> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Robert Younce</i><br>(WELL OWNER OPERATOR CONTRACTOR OR AGENT) |
| FIELD SERVICE ORDER NO.                    |   |

KCC  
MAY 19 2010

## TREATMENT REPORT

Customer: Pioneer Exploration Lease No. \_\_\_\_\_ Date: 3/28/10  
 Lease: Dicks Well # 4  
 Field Order # 00051 Station: Liberal Casing: 4 1/2 Depth: 4605' County: Harper State: Ks  
 Type Job: 4 1/2" Longstring Z42 Formation: \_\_\_\_\_ Legal Description: 24731/9

CONFIDENTIAL

| PIPE DATA                    |                    | PERFORATING DATA |           | FLUID USED                                  |                  | TREATMENT RESUME   |                        |
|------------------------------|--------------------|------------------|-----------|---|------------------|--------------------|------------------------|
| Casing Size: <u>4 1/2</u>    | Tubing Size: _____ | Shots/Ft: _____  |           | Acid: <u>195sx AA-Z</u>                     | 57% RATE         | PRESS: <u>1070</u> | ISP: <u>0.759</u>      |
| Depth: <u>4605'</u>          | Depth: _____       | From: _____      | To: _____ | Perforations: <u>12# Cellplate @ 15#</u>    | Max: <u>1.43</u> | Min: <u>1.35</u>   | 10 Min. <u>0.57</u>    |
| Volume: <u>70 bbl</u>        | Volume: _____      | From: _____      | To: _____ | Perforations: <u>25sx 60/40 2oz @ 13.5#</u> | Avg: <u>1.37</u> |                    | 15 Min. _____          |
| Max Press: _____             | Max Press: _____   | From: _____      | To: _____ | Flush: <u>Fresh</u>                         |                  |                    | Annulus Pressure _____ |
| Well Connection: <u>P.C.</u> | Annulus Vol. _____ | From: _____      | To: _____ | Gas Volume _____                            |                  |                    | Total Load _____       |
| Plug Depth: <u>4582'</u>     | Packer Depth _____ | From: _____      | To: _____ |   |                  |                    |                        |

Customer Representative: \_\_\_\_\_ Station Manager: Jerry Bennett Treator: Chad Hine  
 Service Units: 1990Z 2746Z 19474 19463  
 Driver Names: C. Hinz R. Cox J. Martinez

| Time  | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log                                   |
|-------|-----------------|-----------------|--------------|------|---|
| 01:05 |                 |                 |              |      | on Loc, spot trucks, safety meeting<br>Rig up |
| 07:15 |                 |                 |              |      | Break Circ.                                   |
| 08:46 | 0-2500          |                 |              |      | Psi test                                      |
| 08:49 | 250             |                 | 20           | 4.9  | Pump Kcl H2O                                  |
| 08:53 | 250             |                 | 15           | 4.9  | Pump Mud flush                                |
| 08:56 | 250             |                 | 3            | 4.9  | Pump H2O spacer                               |
| 08:57 | 250             |                 | 0            | 4.9  | Start mixing AA-Z @ 15#                       |
| 09:14 | 0               |                 | 50           | 4.9  | Finish mixing                                 |
| 09:14 | 0               |                 |              |      | Drop plug, clean pump & lines                 |
| 09:20 | 0               |                 | 0            | 4.8  | Start Disp                                    |
| 09:36 | 250             |                 | 60           | 2    | slow rate                                     |
| 09:41 | 500-1100        |                 | 73           | 1.0  | Plug Down                                     |
| 09:42 | 1100-0          |                 |              |      | Release psi Chat with                         |
| 09:47 |                 |                 |              |      | plug RTM                                      |
| 10:00 |                 |                 |              |      | Job Complete                                  |
|       |                 |                 |              |      | Thank You Chad & Crew                         |

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