

## KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION WELL COMMISSION

September 1999 Form Must Be Typed

#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Name Murrin Drilling Company, Inc.  Address: 250 N. Water, Suite 300  Purchaser: N/A Operator Contact Person. Lean Rock CNFIDENTIAL Phone: (315) 287-3241 Contractor: Name: Murrin Drilling Company, Inc. 2009  Welliste Geologist Person. Lean Rock CNFIDENTIAL Phone: (315) 287-3241 Contractor: Name: Murrin Drilling Company, Inc. 2009  Welliste Geologist Person. Lean Rock CNFIDENTIAL Phone: (316) 287-3241 Contractor: Name: Murrin Drilling Company, Inc. 2009  Welliste Geologist Person. Lean Rock CNFIDENTIAL Phone: (316) 287-3241 Contractor: Name: Murrin Drilling Company, Inc. 2009  Well series and Contractor Name: Name of Murrin Drilling Company, Inc. 2009  Well series and Contractor Name: Name of Murrin Drilling Company, Inc. 2009  Well series and Contractor Name: Name of Murrin Drilling Company, Inc. 2009  Well series and Contractor Name: Name of Murrin	Operator: License # 30606	API No. 15 - 179-21219-0000
Address: 250 N. Water, Suite 300 Chy/State/2p. Wichita, Kansas 67202 Chy/State/2p. Wichita, Kansas Corporation Chyric Chyrolegology Chyrology	Murfin Drilling Company, Inc.	
City/State/Zip: Wilchita, Kansas 67202  Purchaser: N/A  Purchaser: N/A  Porestor Contact Person: Leon Rodaton Fibential  Phone: (318) _ 267-3241  Contractor: Name. Murfin Drilling Company, ME 1899  Licenses: 30606  KCO  Wellstle Geologist: Paul Gunzelman  Designate Type of Completion:  ✓ New WellRe-EntryWorkover  ✓ OilSWDSIOWTemp. Abd.  GasEHHRSIGWDryOther (Core, WSW, Expl., Cathodic, etc)  If WorkoverRe-entry: Old Well Into as follows:  Original Comp. Date:Original Total DepthOperator:	Address: 250 N. Water, Suite 300	
Purchaser: NA Operator Contact Person: Leon Rodel CONFLIDENTIAL Operator Contact Person: Leon Rodel Conflict Conf		
Contractor: Name: Murfin Drilling Combany, Inc. 1098		2310 FEL feet from E / W (circle one) Line of Section
Phone: (316 ) 267-3241  Contractor: Name, Murfin Drilling Company, M. C. 2008  Contractor: Name, Murfin Drilling Company, M. C. 2008  Wellsite Geologist: Paul Gunzelman  Designate Type of Completion:	Operator Contact Person: Leon Rodak ALEIDENTIAL	
Contractor: Name: Murfin Drilling ComMeNy, Inc. 2008 Licenses: 30606 Wellstite Geologist: Paul Gunzelman Well stitle Geologist: Paul Gunzelman Sesignate Type of Completion:  Vell stitle Re-Entry Workover Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Cow.WW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Under Manual Completion:  Well stitle Re-Entry Workover Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Cow.WW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Under Manual Completion:  Gordinal Comp. Date: Original Completion Decket No.  Plug Back Pigu Back Total Depth: Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Officer (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wirchita, Kansas 67202, Wishin 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 spply. Information of side two of this form will be held contidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP+4 form with all plugged wills. Submit CP+1 for morth all recompleted in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP+4 form with all plugged will submit an exploration of confidentiality Received If Denied, Yes Date: Well #1-90 Philadentiality Re	Phone: (316 ) 267-3241	
Weilste Geologiet: Paul Gunzelman   Decignate Type of Completion:   Field Name: Lombardy   Producing Formation: LKC   Elevation: Ground: 2731   Kelly Bushing: 2736   Total Depth: 4490   Plug Back Total Depth: 4490	Contractor: Name: Murfin Drilling Company, Inc. 2009	Lease Name: Albert Whitmer Well #: 1-21
Wellsite Geologist: Paul Gunzelman  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl.; Cathodic, etc)  If Workover/Re-entry: Oid Well Info as follows:  Operator:  Despaning Re-perl.  Commingted Docket No.  Dual Completion Date  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Doc		Field Name: Lombardy
Designate Type of Completion:    New Well		Producing Formation: LKC
New Well   Re-Entry		Elevation: Ground: 2731 Kelly Bushing: 2736
Amount of Surface Pipe Set and Cemented at 290 Feet    Gas		
Multiple Stage Cementing Collar Used?		
If yes, show depth set   2348   Feet	·	
If Alternate II completion, cement circulated from 2348 feet depth to _surface	•	
See the depth to   Surface   Surfa	•	
Well Name:  Original Comp. Date:  Original Total Depth:  Deepening  Re-perf. Conv. to Enhr./SWD  Plug Back Plug Back Plug Back Total Depth  Commingled Docket No.  Doul Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Ol1/11/09 Spud Date or Recompletion Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writh the form, see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Signature:  West Coffice Use ONLY  Letter of Confidentiality Received  Wireline Log Received		feet depth to surface
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back No. Plug Back Total Depth Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date Reached TD Completion Date or Recompletion Date or Recompletion Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date Reached TD Completion Date or Recompletion Date Organization Date Reached TD Completion Date or Recompletion Date Organization Date Docket No.: Dock		
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Doc		Drilling Fluid Management Plan
Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Do	·	
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Completion Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Wireline Log Received  MAY 0 5 2009		
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Completion Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and corpect to the best of my knowledge.  Signature:    KCC Office Use ONLY   Letter of Confidentiality Received   If Denied, Yes   Date:   Wireline Log Received   Wireline Log Received		Dewatering method used
Other (SWD or Enhr.?) Docket No	· ·	Location of fluid disposal if hauled offsite:
Lease Name:   License No.:   Guarter   Sec.   Twp.   S. R.   East   West	·	Operator Name:
O1/02/09 Date Reached TD Date Reached TD Date Reached TD Completion Date or Recompletion Date  Ountry: Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated or regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct 8 the best of my knowledge.  Signature:  Wireline Log Received  Geologist Report Received  MAY 0 5 2009  Date Commission Expires: #### ANSAS CORPORATION COMMIS  Date Commission Expires: ####################################	Other (SWD of Enh.?)	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and corpected the best of my knowledge.  Signature:  Wireline Log Received	· · · · · · · · · · · · · · · · · · ·	
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Signature:  Wireline Log Received  Wireline Log Received  Geologist Report Received  Wireline Log Received  UIC Distribution  MAY 0 5 2009  Page Commission Expires: # // / ADJ // A		
Signature:  Leon Rodak VP Production  Date: 5/06/09   E.B.  Subscribed and sworn to before me this date:  Notary Public  Date: 4/1/20//  Date: 5/06/09   E.B.  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  MAY 0 5 2009	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Letter of Confidentiality Received    Subscribed and sworn to before me this date   Subscribed and sworn to before		ate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this date:  Wireline Log Received  KANSAS CORPORATION COMMIS  Geologist Report Received  UIC Distribution  MAY 0 5 2009		KCC Office Use ONLY
Subscribed and sworn to before me this deformation to be sworn to	Title: Leon Rodak VP Production Date Date	Letter of Confidentiality Received
Wireline Log Received  KANSAS CORPORATION COMMIS  Geologist Report Received  UIC Distribution  MAY 0 5 2009		If Denied, Yes Date:
Notary Public UIC Distribution MAY 0 5 2009  Date Commission Expires: 4/1/20//		Wireline Log Received KANSAS CORPORATION COMMISSIO
Date Commission Expires: 4/11/3011 SOFKANSP		<i>[1]</i>
	Date Commission Expires: 4/11/19011	RECEIVED

1.

Operator Name: ML	ırfin Drilling Comp	oany, Inc.	Lease Na	me: Albert Whitn	ner	Well #: 1-2	21	
		East ✓ West	County:					
ested, time tool ope emperature, fluid re	en and closed, flowin covery, and flow rate	and base of formations g and shut-in pressure is if gas to surface tes final geological well si	es, whether shut-i t, along with final	in pressure reached	static level, hyd	rostatic pressu	res, botto	m hole
Orill Stem Tests Take		✓ Yes  No		✓ Log Forma	tion (Top), Depth	and Datum		Sample
Samples Sent to Ge	ological Survey	✓ Yes		Name		Тор		Datum
Cores Taken Lectric Log Run (Submit Copy)		☐ Yes ☐ No  ✓ Yes ☐ No	ONFIDE N			,	,	٠,
ist All E. Logs Run:		•	APR <b>O</b> S 20	Hem SEE AT	TACHED LIST			
Dual Induction Microresistivity	i, Compensate	d Porosity,						
	,		NG RECORD [ et-conductor, surfac	New Used	ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface		8 5/8	23#	290	Common	190	3% cc	, 2% gel
Production		5 1/2	15.5#	4490	EA-2	175		
		ADDITION	IAL CEMENTING	SQUEEZE RECOR	D			
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks Use	#Sacks Used		Type and Percent Additives		
Plug Back TD Plug Off Zone								
Shots Per Foot		ON RECORD - Bridge F			acture, Shot, Ceme		ord	Depth
4	3866' - 3870' To	,	· onorated	`	250 gal 15% MCA			
4	3909' - 3914' Li	(C "B"		250 gal 15	% MCA, 500 g	al 15% NEF	E	
				1500 gal 1	5% NEFE			- 17:01 COMM
	4385' - 4393' Ch	erokee		700 gal 10	% HSAS	KANS	SAS CORPU	RATION COMMIS
					· · · · · · · · · · · · · · · · · · ·		MAY	0 5 2009
·····	Size -3/8	Set At <b>4424</b>	Packer At	Liner Run	Yes N	0	REC	EIVED
Date of First, Resume 02/17/09	rd Production, SWD or E	Enhr. Producing N		lowing  Pump	oing Gas L	.ift 🗍 Oth	ner <i>(Explain</i>	)
Estimated Production Per 24 Hours	0il 2	Bbls. Gas	Mcf 8		Bbls.	Gas-Oil Ratio	3	Gravity 81.8
Disposition of Gas	METHOD OF C	COMPLETION		Production Inte	erval			
Vented Sold	Used on Lease ubmit ACO-18.)	Open Ho	Œ	Dually Comp.	Commingled			

3	30 FNL 2	mer #1-21 2310 FEL 9S-R27W 3' KB	•	Alwhit # 330 FNL 2' Sec. 21-T9 2734'	100 FWL S-R27W	
tum	Ref	Log tops	Datum	Ref	Log Top	Datun
101	-6	2334	+402	-5	2327	+407
368	-1	2368	+368	-1	2365	+369
94	-10	3630	-894	-10	3618	-884
106	11	2044	1100	12	2020	100E

Formation	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log Top	Datum
Anhydrite	2335	+401	-6	2334	+402	-5	2327	+407
B/Anhydrite	2368	+368	-1	2368	+368	-1	2365	+369
Topeka	3630	-894	-10	3630	-894	-10	3618	-884
Heebner *	3842	-1106	-11	3844	-1108	-13	3829	-1095
Toronto	3866	-1130	-12	3866	-1130	-12	3852	-1118
Lansing	3880	-1144	-10	3878	-1146	-14	3866	-1132
Stark -	4062	-1326	-7	4066	-1330	-11	4053	-1319
BKC	4107	-1371	-11	4108	-1372	-10	4096	-1362
Marmaton	4140	-1404	-6	4144	-1408	-10	4132	-1398
Upper Pawnee				4224	-1488	-10	4212	-1478
Fort Scott	4326	-1590	-10	4330	-1594	-14	4314	-1580
Cher. Sandstone	4383	-1647	-15	4384	-1648	-16 -	4366	-1632
Miss	4430	-1694	-12	4430	-1694	-12	4416	-1682
RTD	4490	1754					4500	
LTD		T		4494	-1758		4501	I .

.7

CONFIDENTIAL

APR 05 2009 KCĆ

KANSAS CORPORATION COMMISSION

MAY 0 5 2009 RECEIVED



24 S. Lincoln Street P.O. Box 31 Russell, KS 67665-2906

Voice: Fax:

(785) 483-3887

(785) 483-5566

Bill To:

Murfin Drlg. Co., Inc. 250 N. Water STE #300 Wichita, KS 67202

### PROD COP

Invoice Number: 117759 Invoice Date: Jan 2, 2009

Page:

Customer ID	Well Name# or Customer P.O.	Paymen	t Terms
Murfin	Alber Whitmer #1-21	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS1	Great Bend	Jan 2, 2009	2/1/09

Quantity	item :	Description Security Unit Price Amoun	ıt 🚈 🐫
190.00	MAT		,565.00
4.00	MAT	Gel 20.25	81.00
6.00	MAT	Chloride 51.50	309.00
200.00	SER	Handling 2.25	450.00
40.00	SER	Mileage 200 sx @ 10 per sk per mi 20.00	800.00
1.00	SER	Surface CONFIDENTIAL 991.00	991.00
40.00	SER		280.00
		KCĆ	
		Account Rig L No. Amount Description  OSOD OID W 3319 5662.19 Confunt S. 31.	·
		(1095/20)	
		(1025/20)	
			į

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE

Feb.1; 2009

Subtotal	5,476.00
Sales Tax	186.17
Total Invoice Amount	5,662.17
Payment/Credit Applied	
TOTAL COUNCIPN OKO	25,662.17
KANSAS CORPORATION COMMISSION	

MAY 0 5 2009 RECEIVED

4566,97

### ALLIED CEMENTING CO., LLC. 33355

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: WWB.

DATE 1-2-09	SEC.	TWP. <b>9 5</b>	RANGE 27W	CALLED OUT	ON LOCATION 2:30 PM	JOB START 7:30 PM		
A <i>lbert</i> Leasew <i>hiti</i> mer	WELL#	1-21	LOCATION	- مد سسود ریسترند		COUNTY	STATE	
OLD OR NEW (Cit		1-41		NTER NTO HYN	O HW TORDL	Wheridan	1753	
OLD OIVINE VY (CII	cie one)		ETL NY W	11 \$ 5/into	<del></del>	J		
CONTRACTOR 🔨	NURF	in Ais	110	OWNER 🗚	URFIN DY	illing		
TYPE OF JOB	rFRO				<del>~= 1×1 1×1 1× 1</del>			
HOLE SIZE 124			290'	CEMENT	•			
CASING SIZE 🔗	12	DEI	тн <b>289'</b>	AMOUNT O	RDERED 1901	ex com	mon +	
TUBING SIZE	·	DEI	TH		24.GEL	· · · · · · · · · · · · · · · · · · ·		
DRILL PIPE 414	<u>i                                    </u>	DEI	TH	·	· · · · · · · · · · · · · · · · · · ·			
rool			TH	<del></del>				
PRES. MAX	250		VIMUM 50	COMMON_	190		2212.00	
MEAS. LINE	000	SHO 151	DE JOINT /5			@		• •
CEMENT LEFT IN PERFS.	CSG.	/5		GEL _			81.00	•
	<u></u>	<u> </u>	r 1750	CHLORIDE			_30200	;
DISPLACEMENT			F 162101	BLS ASC	· · · · · · · · · · · · · · · · · · ·	_	<del></del>	
	EQU	JIPMENT				_ @ <del></del>	<del></del>	*
			· · · · · · · · · · · · · · · · · · ·	·		_		
			arne W	·				
	IELPER	carl	- 5					
BULK TRUCK	DIVER		- 1	*		@		
# <i>491-292</i>	KIVEK	Jack	<i>z 13</i>					*.
	DRIVER	•						·
<u> </u>	JKI V LK	-		— HANDLING		_@ <b>გ.გ5</b>	450,00	
•			*	MILEĄGĘ_	2001401	٠ <u>٦٥</u>	800,00	
	RE	MARKS:		CU	NFIDENTI	AL TOTAL	4205.00	
Pump THR and Disp w	UTH 1	74884	s of frest	Y PUMP TRUC	OB <b>289</b> CK CHARGE		991.00	
WATER AND						_@		
	· · · ·	CIFGS	) p «	MILEAGE _		_@Z <b>.</b>	280,00	•
		<del></del>	• .	MANIFOLD		_@ @		
				· · · · · · · · · · · · · · · · · · ·		_		· •
CHARGE TO:	رايع من		1:40					
LIARGE TO: XXI	UNFI		UNG	<del></del>		ТОТАТ	1271,00	•
TREET			· · · · · · · · · · · · · · · · · · ·	<u> </u>		IUIAL	100	
CITY	ST.	ΔΤΓ	· 71P					
	51,	ALL	ZII		PLUG & FLOAT	Γ EQUIPMEN	T	
			• •					
•						@		COMMICC
							KANSAS CORPO	RATION COMMISS
To Allied Cement	ng Co., l	LLC.		·			<u> </u>	
You are hereby re-			enting equipme	nt —		@	MAY	0 5 2009
and furnish cemen					· · · · · · · · · · · · · · · · · · ·	_@	1.14.	•
contractor to do w							RFC	EIVED
done to satisfaction				the state of the s		TOTAL		gr - 1820
contractor. I have								
TERMS AND CO	6			. CAT TO TAX	(If Any)		<u></u>	
7				TOTAL CHA	RGES		٠.	
	. ,	1EIN				. '		
PRINTED NAME_	<b>*</b>	11 K		DISCOUNT		IF PAII	O IN 30 DAYS	:
			•					
	1		*n ()	The second second				

KC .

Quality Oilwell Cementing Inc.

740 W WICHITA P.O. Box 32 Russell, KS 67665

#### Invoice

Date	Invoice #		
1/12/2009	1297		

Bill To

Murfin Drilling Company
P.O. Box 288
Russell Ks 67665

P.O. No.	Terms	Project			
·	Net 30				

Quantity	Description	CONFIDENTIAL	Rate	Amount
215	common		12.75	2,741.25
500	Mudclear	APR 05 2009 KCC	1.00	500.00
50	CD-110	Men	7.50	375.00
34	Salt	KCC	12.50	425.00
53	Celloseal		2.00	106.00
4	KCL	i	25.00	100.00
42	CAF-38		7.50	315.00
1	5 1/2" latch down plug		234.00	234.00
1	5 1/2 float shoe	i	306.00	306.00
1	5 1/2 BASKET	i	175.00	175.00
1	Port Collar 5 1/2		1,600.00	1,600.00
	centralizers 5 1/2		36.00	360.00
	ROTATING SCRATCHERS 5 1/2		89.00	1,780.00
	handling	1	2.00	430.0
1	MINIMUM CHARGE MILEAGE		250.00	250.0
1	PRODUCTION STRING		1,075.00	1,075.0
	pump truck mileage charge		6.00	72.0
1,627	discount 15% if paid within 30 days DISCOUNT HAS A DEDUCTED	LREADY BEEN	-1.00	-1,627.00
,	LEASE: ALBERT WHITMER WELL #1-21			
	Sheridan county Sales Tax		6.30%	568.09
		KANSAS CORPORATION COM	MISSION	
	· ·			
		MAY 0 5 20	<i>)</i> 9	
		MATUSE		
		SECEIM	=D	
	"	RECEIV		
	·			
			Total	\$9,785.3

# QUALITY OILWELL CFMFNTING, INC. 5-483-2025 Home Office P.O. Box 32 Russell, KS 67665 No. 2060

Phone 785-483-2025 Cell 785-324-1041

	Sec.	Twp.	Range	Cal	lled Out	On Locat	ion	Job Start	Finish
Date /- //-//4	21	9	27			• 11			12300
Lease Alberta July	, c w	ell No.	121	Location	on Hour	11 5 5	<b>2</b>	County	/ State 🔆 🛷
Contractor Mark T	7,16.00	Ł	16		Owner	7.3	<i>.</i> '		
Type Job	i fo	<u> </u>	2. * · · · · · · · · · · · · · · · · · ·		To Quality	y Oilwell Cement ereby requested	ing, Inc. to rent cemer	ntina equipment	and furnish
Hole Size	<u> </u>	T.D.	4490		cementer	and helper to as	sist owner or	contractor to do	work as listed.
Csg. 52 15,51	1	Depth	4489		Charge To	Mushing		, <u>, , , , , , , , , , , , , , , , , , </u>	
Tbg. Size		Depth			Street				
Drill Pipe		Depth			City	<u> </u>	Sta	ie	
Tool Face Collan #	5	Depth	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		The above	was done to satis	faction and sup-	ervision of owner	agent or contractor.
Cement Left in Csg.	76	Shoe Jo	pint 2014		. ,				· · · · · · · · · · · · · · · · · · ·
Press Max.		Minimur	m	,			· · · · · · · · · · · · · · · · · · ·		
Meas Line		Displace	e //xa=3/	7541			CEMEN	т.	
Perf.				···	500	Carl Minter	( 400 H	40Bh	KCL
	EQUIPM	ENT			Amount Ordered	215 (1m	10:50	456	al Sent
Pumptrk / No. Cemer Helper	1,14,4	Vices			Consistin	g of IA Fr	See1 38	Trucker Kon	1 F Diton
Bulktrk / No. Driver	Blat	ć.			Common	215	1225		2741.25
Bulktrk No. Driver					Poz Mix	Mul Clen.	49 50	00/20	506.00
Hoxie JOB SEI	RVICES	& REMA	RKS 107	500	Gel.			: '	
Pumptrk Charge Dros	0 5	tring	, 1425	00	Chloride		<u> </u>		,
Mileage 12		500/	72.0	00	attelles (	10 110	ac 50	P) 790/6	375.00
Footage					Salt 7	4 3/12	38000y	m	425.00
		~Т	otai	,	Flowseal	53 #-	5000		106.00
Remarks:					KCL	4 90	100 B	500	100.00
D. Pull					Défe	1115	37,54Q	per 16	315.00
15 MARTINE								/ Sales Tax	
Torus A Miles	<u> </u>				Handling	215 -	200	· · · · · · · · · · · · · · · · · · ·	43000
L'A Marine	900	<u>Č</u> s.	<del> </del>	.,///	Mileage	84 porce	po, mile	Marin	259.48
Land Since 1	50C	05.	· · · · · · · · · · · · · · · · · · ·					Sub Total	
			0.000	<u> </u>			<u> </u>	Total	
Flow Hall			POOL THE POOL	0/	Floating	Equipment & Plu	gs <i>[/</i> ]	<u> </u>	29000
		-01	OCRATION COMMENT		-Squeeze	Manifold /	Flest Sha	· AFU !	425
-		WRY CO.	enos de la		Rotating	Head/	1 15 mg	<u>L</u>	22200
<u> </u>	***		MY SIE	<b>9</b> —		1/4	17+ Calley		16000
	<u> </u>		ECE V		<i>A</i> 7 11.		· + (1)   - 2		2500
The state of the s						10 Kel	the Pro		1780
Mark			······································	,		• .	********	Tax	565.09
X		9,00						Discount	(1627,00)
Signature 650	TOE	King		:	J			Total Charge	19785,34