

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/15/11

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: 33784
License: Trinidad Drilling
Wellsite Geologist: Not Applicable
Designate Type of Completion

API NO. 15- 093-21846-0000
County Kearny

SE - SW - NE - NW Sec. 19 Twp. 24 S. R. 36 E W
1,296 Feet from S(circle one) Line of Section
1,895 Feet from E(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW

Lease Name Meisel Well # 5-C19-24-36

Field Name Wildcat

Producing Formation _____

Elevation: Ground 3,175.9' Kelley Bushing 3,186.9'

Total Depth 5,000' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,973 Feet

Multiple Stage Cementing Collar Used? _____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PP - Dlg - 6/15/09
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 1,800 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr?) _____ Docket No. _____

1/26/2009 2/2/2009 2/3/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Regulatory Assistant Date 5/15/2009

Subscribed and sworn to before me this 15th day of May

20 09
Notary Public [Signature]

Date Commission Expires 01/29/2013

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ORIGINAL

Side Two

Operator Name Presco Western, LLC

Lease Name Meisel

Well # 5-C19-24-36

Sec. 19 Twp. 24 S.R. 36 East West

County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Spectral Density Dual Spaced Neutron Log,
Borehole Sonic Array Log, Microlog, Array
Compensated Resistivity Log.

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Fort Scott	4,427'	-1,240'
Cherokee	4,441'	-1,254'
Atoka	4,527'	-1,340'
Morrow	4,711'	-1,524'
Chester	4,817'	-1,630'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,973'	Lite/Prem	650/150	8%gel/3%CC/1/4Po y

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) Unsuccessful Completion-plugging pending

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A					

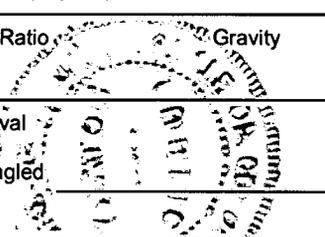
Disposition of Gas: METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.)

Other (Specify)



ELLORA ENERGY COPY

May 15, 2009

Kansas Corporation Commission
Oil & Gas Conservation Division
Finney State Office Building
Attn Deanna Garrison
130 S. Market- Room 2078
Wichita, KS 67202-3802

RECEIVED
MAY 18 2009
KCC WICHITA

Dear Ms. Garrison:

CONFIDENTIAL
MAY 15 2009

SUBJECT: **CONFIDENTIALITY REQUEST
PRESCO WESTERN LLC
HASKELL & STANTON COUNTIES, KANSAS**

KCC

Pursuant to Rule 82-3-107 of the Kansas Corporation Commission, please consider this as our formal request for a two year period of confidentiality for the following Presco Western LLC wells:

~~Beelman 10-P10-31-33 15-175-22171-0000~~
Beelman 11-P10-31-33 15-175-22173-0000
Eatinger 6-H25-24-37 15-093-21844-0000
Ella Mae 5-K35-29-30 15-187-21146-0000
Gene 7-K25-24-37 15-093-21845-0000
Meisel 5-C19-24-36 15-093-21846-0000

We appreciate your cooperation and should any questions arise, please do not hesitate to contact the undersigned at (303) 305-1131. Thank you.

Yours very truly,



Keli Kowalski
Regulatory Assistant

E-MAIL: ellora@elloraenergy.com

ALLIED CEMENTING CO., LLC. 30584

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal

DATE <u>1-29-09</u>	SEC. <u>19</u>	TWP. <u>24</u>	RANGE <u>36 W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00</u>	JOB FINISH <u>8:30</u>
LEASE <u>Meisel</u>	WELL# <u>5-C19</u>	LOCATION <u>24-36 Lakin KS - 3 west</u>				COUNTY <u>Keany</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)			North Into				

CONTRACTOR Trinidad 201

TYPE OF JOB Surface Casing

HOLE SIZE 12.25 T.D. 1975

CASING SIZE 8 5/8 DEPTH 1973

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL AFU Float Coll DEPTH 1932

PRES. MAX 1750 MINIMUM 200

MEAS. LINE SHOE JOINT 41

CEMENT LEFT IN CSG. 41 ft

PERFS.

DISPLACEMENT 122.8

OWNER Some

CEMENT AMOUNT ORDERED 650 sk Lite 8% Gel

3% CC 1/4 # Poly Flock

150 sk Prem Plus 3% CC

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	<u>27 sk</u>	@	<u>58.20</u> <u>1571.40</u>
ASC	@		
<u>Lite</u>	<u>650 sk</u>	@	<u>14.80</u> <u>9620.00</u>
<u>Prem Plus</u>	<u>150 sk</u>	@	<u>19.25</u> <u>2887.50</u>
<u>Floscal</u>	<u>163 lb</u>	@	<u>2.50</u> <u>407.50</u>
	@		
	@		
	@		
	@		
HANDLING	<u>833</u>	@	<u>2.40</u> <u>1999.20</u>
MILEAGE	<u>100 mi X 833</u>	sk X 1 sk mi:	<u>8330.00</u>
			TOTAL <u>24815.60</u>

RECEIVED
MAY 18 2009
KCC WICHITA

EQUIPMENT

PUMP TRUCK CEMENTER Chester Okonen +

472468 HELPER Ryan Brandfoot

BULK TRUCK

472468 DRIVER Francisco Rocha

BULK TRUCK

472467 DRIVER Munny Williams

CONCRETE

REMARKS:

Pump 10 bbl Water / 2.55 bbl Lite

36 Bbl Prem Plus / 122 bbl Disp

Final 1 ft - 900 psi Bump to 1500 psi

Float Held

Circulated 5 bbl 15 sk

SERVICE

DEPTH OF JOB	<u>1975</u>		
PUMP TRUCK CHARGE			<u>2011.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>100</u>	@	<u>7.00</u> <u>700.00</u>
MANIFOLD	<u>1</u>	@	<u>113.00</u> <u>113.00</u>
	@		
	@		
			TOTAL <u>2824.00</u>

CHARGE TO: Ellora Energy

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>Weatherford</u>			
<u>Centralizer</u>	<u>10</u>	@	<u>62</u> <u>620.00</u>
<u>Basket</u>	<u>1</u>	@	<u>248</u> <u>248.00</u>
<u>Reg. Guide Shoe</u>	<u>1</u>	@	<u>282</u> <u>282.00</u>
<u>Sure Seal Float</u>	<u>1</u>	@	<u>675</u> <u>675.00</u>
	@		
			TOTAL <u>1825.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 2824.00

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE [Signature]