

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

5/16/11

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Trinidad Drilling
License: 33784
Wellsite Geologist: Not Applicable

API NO. 15- 093-21845-0000
County Kearny

SW - SE - NE - SW Sec. 25 Twp. 24 S. R. 37 E W
1,422 Feet from S (circle one) Line of Section
2,089 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name Gene Well # 7-K25-24-37
Field Name Wildcat

Producing Formation _____
Elevation: Ground 3,164.5' Kelley Bushing 3,175.5'
Total Depth 5,100' Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1,915 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA-868-6/15/09
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 2,000 bbls
Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:
Operator Name Not Applicable

Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S R. _____ E W
County _____ Docket No. _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SLOW
 Dry Other (Core, WSW, Expl. Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
2/4/2009 2/12/2009 2/13/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Regulatory Assistant Date 5/15/2009
Subscribed and sworn to before me this 15th day of May
20 09
Notary Public [Signature]
Date Commission Expires 01/29/2013

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name Presco Western, LLC

Lease Name Gene

Well # 7-K25-24-37

Sec. 25 Twp. 24 S.R. 37 East West

County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Array Compensated Resistivity Log, Microlog, Spectral Density Dual Spaced Neutron Log, Borehole Sonic Array Log.

Name	Formation (Top), Depth and Datums	
	Top	Datum
Fort Scott	4,546'	-1,370'
Cherokee	4,560'	-1,384'
Atoka	4,654'	-1,477'
Morrow	4,865'	-1,708'
Chester	4,978'	-1,802'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,915'	Lite/Prem	675/150	4%gel/3%CC/1/4 Ft

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. Unsuccessful completion-plugging pending Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours <u>N/A</u>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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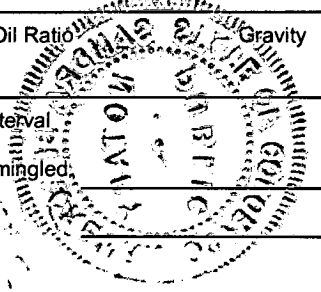
Disposition of Gas: METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.)

Other (Specify)



ELLORA ENERGY COPY

May 15, 2009

Kansas Corporation Commission
Oil & Gas Conservation Division
Finney State Office Building
Attn Deanna Garrison
130 S. Market- Room 2078
Wichita, KS 67202-3802

RECEIVED
MAY 18 2009
KCC WICHITA

Dear Ms. Garrison:

SUBJECT: A CONFIDENTIALITY REQUEST
PRESCO WESTERN LLC
HASKELL & STANTON COUNTIES, KANSAS

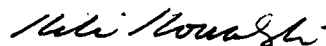
CONFIDENTIAL
MAY 15 2009
KCC

Pursuant to Rule 82-3-107 of the Kansas Corporation Commission, please consider this as our formal request for a two year period of confidentiality for the following Presco Western LLC wells:

~~Beelman 10-P10-31-33 15-175-22171-0000~~
Beelman 11-P10-31-33 15-175-22173-0000
Eatinger 6-H25-24-37 15-093-21844-0000
Ella Mae 5-K35-29-30 15-187-21146-0000
Gene 7-K25-24-37 15-093-21845-0000
Meisel 5-C19-24-36 15-093-21846-0000

We appreciate your cooperation and should any questions arise, please do not hesitate to contact the undersigned at (303) 305-1131. Thank you.

Yours very truly,



Keli Kowalski
Regulatory Assistant

E-MAIL: ellora@elloraenergy.com

ALLIED CEMENTING CO., LLC. 30586

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS

DATE <u>2-6-09</u>	SEC <u>25</u>	TWP <u>24S</u>	RANGE <u>37W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30</u>	JOB FINISH <u>8:00</u>
LEASE <u>GENE</u>	WELL.# <u>7-K²⁵</u>	LOCATION <u>Lakings - 4W - 1S - 5W</u>		COUNTY <u>Keosau</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		Ninto					

CONTRACTOR <u>Trinidad 201</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12.25</u> T.D. <u>1915</u>	CEMENT
CASING SIZE <u>8.625</u> DEPTH <u>1915</u>	AMOUNT ORDERED <u>675 L. + 4% Gel</u>
TUBING SIZE _____ DEPTH _____	<u>3% CC 1/4 # Flo Seal</u>
DRILL PIPE _____ DEPTH _____	<u>150 Prem Plus 3% CC</u>
TOOL <u>Float Collar</u> DEPTH <u>1882</u>	
PRES. MAX _____ MINIMUM _____	COMMON _____ @ _____
MEAS. LINE _____ SHOE JOINT <u>33</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>33</u>	GEL _____ @ _____
PERFS. _____	CHLORIDE <u>28 sk</u> @ <u>58.20</u> <u>1629.60</u>
DISPLACEMENT <u>119.6</u>	ASC _____ @ _____
EQUIPMENT	<u>Lite 675 sk</u> @ <u>14.80</u> <u>9990.00</u>
	<u>Prem Plus 150 sk</u> @ <u>19.25</u> <u>2887.50</u>
	<u>Flo Seal 169 #</u> @ <u>2.50</u> <u>422.50</u>

PUMP TRUCK # <u>476-469</u>	CEMENTER <u>Chester Olyphant</u>
BULK TRUCK # <u>471-467</u>	HELPER <u>Ryan Broadfoot</u>
BULK TRUCK # <u>458-463</u>	DRIVER <u>Margarita Ruyalcabr</u>
	DRIVER <u>Francisco Rocha</u>

MAY 10 2009

REMARKS:
Set at 1925ft 33 shoe
Run 675 sk at 12.2 150sk at 14.8
Displ. 120 bbl Fresh Water
Final lift
circulated Cmt To pit

CHARGE TO: Ellora Energy
STREET _____
CITY _____ STATE _____ ZIP _____

HANDLING <u>896</u>	@	<u>2.40</u>	<u>2150.40</u>
MILEAGE <u>896 x .10 K 98</u>	@	<u>.10</u>	<u>8780.80</u>
			TOTAL <u>25860.80</u>

SERVICE

DEPTH OF JOB <u>1915ft</u>	
PUMP TRUCK CHARGE _____	<u>2011.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>98m</u>	@ <u>7.00</u> <u>686.00</u>
MANIFOLD <u>1</u>	@ <u>113</u> <u>113.00</u>
TOTAL <u>2810.00</u>	

PLUG & FLOAT EQUIPMENT

<u>Reg. Guide Sho</u>	1 @	<u>282.00</u>	<u>282.00</u>
<u>Seal Seal Float Collar</u>	1 @	<u>675.00</u>	<u>675.00</u>
<u>Centralizers</u>	10 @	<u>62.00</u>	<u>620.00</u>
<u>Basket</u>	1 @	<u>248.00</u>	<u>248.00</u>
<u>Top Rubber Plug</u>	@	<u>113.00</u>	<u>113.00</u>
			TOTAL <u>1938.00</u>

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Dodge Wilson
SIGNATURE Dodge Wilson

SALES TAX (If Any) _____
TOTAL CHARGES RECEIVED
DISCOUNT _____ IF PAID IN 30 DAYS
MAY 18 2009
KCC WICHITA