

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form must be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

5/15/11

5/29/09

Operator: License # 32309  
Name: Presco Western, LLC  
Address 5665 FLATIRON PARKWAY  
City/State/Zip BOULDER CO 80301  
Purchaser: High Sierra Crude (oil)/BP (gas)  
Operator Contact Person: Randy M. Verret  
Phone ( 303 ) 305-1163  
Contractor: Name: Trinidad Drilling  
License: 33784  
Wellsite Geologist: Not Applicable

API NO. 15- 093-21844-0000  
County Kearny

NE - SW - SE - NE Sec. 25 Twp. 24 S. R. 37  E  W  
2,308 Feet from SW (circle one) Line of Section  
879 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name Eatinger Well # 6-H25-24-37  
Field Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 3,118.8' Kelley Bushing 3,129.8'

Total Depth 4,913' Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1,908 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA Dlg - 6/15/09  
(Data must be collected from the Reserve Pit)

Chloride content 4,500 ppm Fluid volume 2,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Not Applicable

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Temp. Abd.  
 Oil  SWD  Gas  ENHR  Other (Core, WSW, Expl., Cathodic, etc.)  
 Dry

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1/15/2009 1/23/2009 1/25/2009

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

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**KCC**

**RECEIVED**

**MAY 18 2009**

**KCC WICHITA**

PA 1/24/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Regulatory Assistant Date 5/15/2009

Subscribed and sworn to before me this 15th day of May

Notary Public [Signature]

Date Commission Expires 01/29/2013

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

JAN 20 2010

Side Two

Operator Name Presco Western, LLC

Lease Name Eatinger

Well # 6-H25-24-37

Sec. 25 Twp. 24 S.R. 37  East  West

County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Log Formation (Top), Depth and Datums  Sample

Samples Sent to Geological Survey  Yes  No

Name Top Datum

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

Fort. Scott	4,384'	-1,254'
Cherokee	4,397'	-1,267'
Atoka	4,488'	-1,358'
Morrow	4,685'	-1,555'
Chester	4,787'	-1,657'

List All E.Logs Run:

Spectral Density Dual Spaced Neutron Log, Array Compensated Resistivity Log, Borehole Sonic Array Log, Microlog.

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,908'	Lite/Prem	700/150	3%CC/1/4 Flo

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

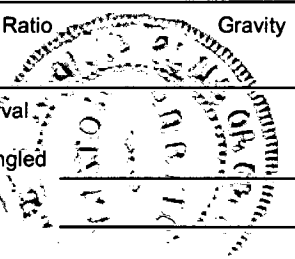
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. unsuccessful completion-plugging pending Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours N/A Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  Other (Specify)



# ELLORA ENERGY

# COPY

May 15, 2009

Kansas Corporation Commission  
Oil & Gas Conservation Division  
Finney State Office Building  
Attn Deanna Garrison  
130 S. Market- Room 2078  
Wichita, KS 67202-3802

RECEIVED

MAY 18 2009

KCC WICHITA

CONFIDENTIAL

MAY 15 2009

KCC

Dear Ms. Garrison:

SUBJECT: **CONFIDENTIALITY REQUEST**  
**PRESCO WESTERN LLC**  
**HASKELL & STANTON COUNTIES, KANSAS**

Pursuant to Rule 82-3-107 of the Kansas Corporation Commission, please consider this as our formal request for a two year period of confidentiality for the following Presco Western LLC wells:

~~Beelman 10-P10-31-33 15-175-22171-0000~~  
Beelman 11-P10-31-33 15-175-22173-0000  
Eatinger 6-H25-24-37 15-093-21844-0000  
Ella Mae 5-K35-29-30 15-187-21146-0000  
Gene 7-K25-24-37 15-093-21845-0000  
Meisel 5-C19-24-36 15-093-21846-0000

We appreciate your cooperation and should any questions arise, please do not hesitate to contact the undersigned at (303) 305-1131. Thank you.

Yours very truly,



Keli Kowalski  
Regulatory Assistant

E-MAIL: [ellora@elloraenergy.com](mailto:ellora@elloraenergy.com)

# ALLIED CEMENTING CO., INC.

27069

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal KS

DATE <u>1-17-09</u>	SEC <u>25</u>	TWP. <u>24</u>	RANGE <u>37W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:00</u>	JOB FINISH <u>0030</u>
LEASE <u>Eatinger</u>	WELL # <u>6-#25</u>	RANGE <u>24-37</u>		LOCATION <u>Lakin KS 3.5 W. 5 S</u>	COUNTY <u>Keamey</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>W into</u>				

CONTRACTOR Trinidad 201

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1910

CASING SIZE 8 5/8 DEPTH 1908.24

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRE. MAX MINIMUM

MEAS. LINE SHOE JOINT 41.3

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 119 BBL

EQUIPMENT

OWNER

CEMENT

AMOUNT ORDERED 700 SK Lite - 39.00

1/4" # Flo Seal

150 SK Prem Plus - 39.00

Prem Plus - 150 SK @ 19.25 = 2887.50

POZMIX @

GEL @

CHLORIDE 26 SK @ 58.20 = 1513.20

ASC @

Lite 700 SK @ 14.80 = 10,360.00

Flo Seal 175 lbs @ 2.50 = 437.50

K00

HANDLING 883 # SK @ 2.40 = 2119.20

MILEAGE SK/MT @ 1.00 = 9713.00

TOTAL 27030.40

PUMP TRUCK CEMENTER Birby

# 470-469 HELPER Ryan

BULK TRUCK

# 472-468 DRIVER Francisco

BULK TRUCK

# 457-239 DRIVER Tony Cezar

**CONFIDENTIAL**

MAY 15 2009

REMARKS:  
Thank You!!!

**SERVICE**

DEPTH OF JOB 1910 ft

PUMP TRUCK CHARGE 2011.00

EXTRA FOOTAGE @

MILEAGE 110 MT @ 7.00 = 770.00

MANIFOLD # Head @ 113.00

CHARGE TO: Ellora Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 2894.00

**PLUG & FLOAT EQUIPMENT**

8 5/4

Guide Shoe @ 282 = 282.00

SS Float Collar @ 675.00

Basket @ 248.00

Centralizers 10 EA @ 22.00 = 220.00

Top Plug @ 113.00

TOTAL 1938.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE [scribble]

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature] Mark Kneeland  
PRINTED NAME