

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33711  
Name: B-C Steel LLC  
Address 1: 209 N Fry  
Address 2: P.O. Box 326  
City: Yates Center State: Ks Zip: 66783 +  
Contact Person: Bert Carlson  
Phone: ( 620- ) 625-2999  
CONTRACTOR: License # 5495  
Name: Mcperson Drilling Co.  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

5-1-2010                      5-3-2010                      5-5-2010

Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - <sup>27825</sup> ~~205-27825~~ 00-00

Spot Description: \_\_\_\_\_

NW SE NE NE Sec. 34 Twp. 29 S. R. 16  East  West

810 Feet from  North /  South Line of Section

450 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: WILSON

Lease Name: LOUIA Well #: 7

Field Name: NEODESHA

Producing Formation: WEISER

Elevation: Ground: 865 Kelly Bushing: NA

Total Depth: 1000 Plug Back Total Depth: 712

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 712

feet depth to: SURFACE w/ 100 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: 110 bbls

Dewatering method used: EVAPORATED DRY

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: agent Date: 5/19/2011

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Att 2 - Dlg - 6/1/11

Operator Name: B-C Steel LLC Lease Name: LOUIA Well #: 7  
 Sec. 34 Twp. 29 S. R. 16  East  West County: WILSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	7"	23.00	20			
LONGSTRING	6 1/4	2 7/8	4.60	712	THICKSET	100	KOLSEAL #5

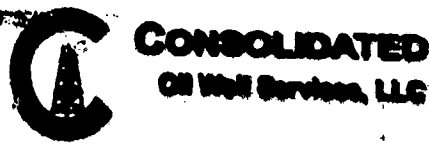
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED	
		MAY 23 2011	
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TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. <b>NEVER PERFERATED</b>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <b>NEVER PERFERATED</b>					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ENTERED

TICKET NUMBER 28713

LOCATION EvickA

FOREMAN Russell McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-3-2010	1152	Louisa #1	18	S2	BE	Wilson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			520	Cliff		
CITY			479	Allen		
STATE			437	Jim		
ZIP CODE						
1432 Night Hawk Rd						
Yates Center KS 66783						

JOB TYPE Logging B HOLE SIZE 6 1/4 HOLE DEPTH 1000' CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH 712 DRILL PIPE \_\_\_\_\_ TUBING 2 7/8 SET AT 712' OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6 SLURRY VOL 30 Bbl WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 4.1 DISPLACEMENT PSI 300 MIX PSI Bump Plug 700 RATE \_\_\_\_\_

REMARKS: Safety meeting Rig up to 2 7/8 Tubing set at 712' Pump 4 Bbl water to clear tubing mix 4 sks gel + spot on bottom w/ 3 Bbl water. Good circulation w/ gel spot shot down for 15 min Annulus stayed full Pump 2 Bbl dye water mix BS SKI Thickset cement w/ 5 # Kalsol shot down wash up Pump + liner Release Plug (2 7/8 x 2) Displacement 4.1 Bbl Fresh water. Final Pump PSI 300# Bump Plug to 700# best circulation w/ 3 Bbl Displacement. 4.1 TOTAL Displacement. Good cement Returns to surface wait 30 min top of well w/ 15 sks T.C. Annulus DID NOT stay full. Job complete, Trip Down. 5-5-2010 Fill Annulus w/ 10 SKI T.C. cement on way Home From Job. Unit 485 Steve - Alan - Allen - Rudy Annulus stayed full

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
1	5401	PUMP CHARGE	900.00	900.00
5406	40	MILEAGE	3.55	142.00
RECEIVED				
1126A	100 SKS	Thickset cement	16.50	1650.00
1110A	500 #	Kalsol 5 # P-1SK	.40	200.00
KCC WICHITA				
5407	5.5 Tons	Ton Mileage Bulk Truck	ML	305.00
5502C	4 hrs	80 Bbl VAC Truck	96.00	384.00
1123	3,000 gallons	city water	14.50/1000	43.50
4402	2	2 7/8 TOP Rubber Plugs	23.00	46.00
Sub Total				3,670.50

SALES TAX 102.80  
 ESTIMATED TOTAL 3773.30  
 AUTHORIZATION Bert Carlson TITLE owner DATE 5-3-2010  
 234135

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



# Invoice

## McPherson Drilling Co.

15256 112th Road  
Winfield, Kansas 67156

Phone: 620-221-3560 Fax:

**Customer:**

BC Management Services Corp.  
1432 Nighthawk Rd  
Yates Center, KS 66783

**Date:** 4/30/2010

**Invoice No.:** 20100430

**Terms:** Due on receipt

DESCRIPTION	QTY	RATE	AMOUNT
Drilling - Louia Lease - #7, Wilson Cty Drilled to 1000 ft.	1,000	7.50	7,500.00

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KCC WICHITA

*Thank you for your business!*

Balance Due \$7,500.00

Bill McPherson

If mailing payment please send to:  
McPherson Drilling Co.  
PO Box 41  
Burden, KS 67019

*Bills To Louie Lease Well #7*

# CORNISH WIRELINE SERVICES, INC.

P.O. DRAWER H • CHANUTE, KANSAS 66720

620-431-9308

# INVOICE

**SOLD TO:** B-C STEEL, LLC  
209 N. FRY  
YATES CENTER, KS 66783

Date of Invoice 5-4-10

Invoice # 15006

PLEASE RETURN ONE COPY OF  
INVOICE WITH PAYMENT.

DATE OF SERVICE	TYPE OF SERVICE	AMOUNT
4-29-10	<p style="text-align: right;">WILSON COUNTY, KANSAS</p> <p>LOUIA #7</p> <p>COMPENSATED DENSITY/COMPENSATED NEUTRON/DUAL INDUCTION OPEN HOLE LOGS</p> <p style="text-align: center;"><b>THANK YOU. WE APPRECIATE YOUR BUSINESS!!</b></p> <p>TERMS: All invoices are due in full 30 days after invoice date. A FINANCE CHARGE of 1<sup>3</sup>/<sub>4</sub>% (21% per annum) will be assessed after 30 days.</p>	\$1600.00

RECEIVED

MAY 23 2011

KCC WICHITA