

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/21/11

OPERATOR: License # 34225

Name: Buffalo Resources, LLC

Address 1: 301 Commerce Street Suite 1380

Address 2:

City: Fort Worth State: TX Zip: 76102 +

Contact Person: Matthew Flanery

Phone: ( 817 ) 870-2707

CONTRACTOR: License # 5929 KANSAS CORPORATION COMMISSION

Name: Duke Drilling Company, Inc

Wellsite Geologist: Curtis Covey

Purchaser:

Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

5/7/2009 5/11/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-167-23573-00-00

Spot Description:

SE NE NW NE Sec. 10 Twp. 15 S. R. 11  East  West

640 Feet from  North /  South Line of Section

1590 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Russell

Lease Name: Greenwood Well #: 1-10

Field Name: Davidson

Producing Formation: None

Elevation: Ground: 1728' Kelly Bushing: 1736'

Total Depth: 3290' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 349' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan PAN'S 87309  
(Data must be collected from the Reserve Pit)

Chloride content: 73,000 ppm Fluid volume: 1000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R.  East  West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

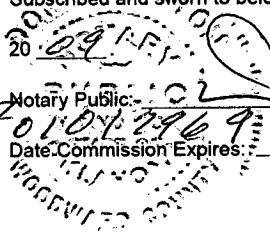
Signature: Daron Patterson

Title: Foreman Date: 5/21/2009

Subscribed and sworn to before me this 21 day of May

Notary Public: [Signature]

Date Commission Expires: 11-1-09



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Buffalo Resources, LLC Lease Name: Greenwood Well #: 1-10  
 Sec. 10 Twp. 15 S. R. 11  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Compensated Density/Neutron, Dual Induction, Micro</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2542'</td> <td>-806'</td> </tr> <tr> <td>Heebner</td> <td>2790'</td> <td>-1054'</td> </tr> <tr> <td>Toronto</td> <td>2808'</td> <td>-1072'</td> </tr> <tr> <td>Lansing</td> <td>2899'</td> <td>-1160'</td> </tr> <tr> <td>BKC</td> <td>3164'</td> <td>-1428'</td> </tr> <tr> <td>Conglomerate</td> <td>3222'</td> <td>-1486'</td> </tr> <tr> <td>Arbuckle</td> <td>3238'</td> <td>-1502'</td> </tr> </table>	Name	Top	Datum	Topeka	2542'	-806'	Heebner	2790'	-1054'	Toronto	2808'	-1072'	Lansing	2899'	-1160'	BKC	3164'	-1428'	Conglomerate	3222'	-1486'	Arbuckle	3238'	-1502'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	349'	Common	210	2% Gel, 3% CC
<div style="font-size: 2em; opacity: 0.5; position: absolute; top: 10px; left: 10px;">CONFIDENTIAL</div> <div style="font-size: 1.5em; opacity: 0.5; position: absolute; top: 30px; left: 10px;">MAY 21 2009</div>							

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	# Sacks Used	Type and Percent Additives
<div style="font-size: 2em; opacity: 0.5; position: absolute; top: 10px; left: 10px;">KANSAS CORPORATION COMMISSION</div> <div style="font-size: 1.5em; opacity: 0.5; position: absolute; top: 30px; left: 10px;">MAY 26 2009</div> <div style="font-size: 2em; opacity: 0.5; position: absolute; top: 50px; left: 10px;">RECEIVED</div>			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3111

Date	5/7/09	Sec.	10	Twp.	15	Range	11 W	County	Russell	State	KS	On Location		Finish	4:00 PM	
Lease	Greenwood	Well No.	1-10		Location DORANCE S to STRICKLAND RD, 2E, 3N, 10E, S to											
Contractor	Duke Drilling Rig #2			Owner												
Type Job	Surface			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.												
Hole Size	12 1/4"	T.D.	350'		Charge To Buffalo Resources LLC											
Csg.	8 5/8"	Depth	349'		Street											
Tbg. Size		Depth			City											
Drill Pipe		Depth			State											
Tool		Depth			The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.	42'	Shoe Joint			CEMENT											
Press Max.		Minimum			Amount Ordered 210sxc com 3% gel											
Meas Line		Displace	19 1/2 bbls.		Common											
Perf.		Poz. Mix			Gel.											
EQUIPMENT				Calcium												
Pumptrk	1	No.	Cementer	Paul	Mills											
			Helper		Salt											
Bulktrk	2	No.	Driver	Brandon	Flowseal											
			Driver		KANSAS CORPORATION COMMISSION											
Bulktrk	00	No.	Driver	Doug	JUL 29 2009											
			Driver		RECEIVED											
JOB SERVICES & REMARKS				Handling												
Pumptrk Charge		Mileage			Mileage											
					Pump Truck Charge											
Footage		Total			FLOAT EQUIPMENT											
					Guide Shoe											
Remarks:	Cement did Cement did Thank You!!				Centralizer 3-8 5/8"											
					Baskets											
					AFU Inserts 1-8 5/8"											
					8 5/8" Head + manifold											
					Rotating Head											
					Squeeze Mainfold											
					Tax											
					Discount											
					Total Charge											
Signature	Dawn Patten															

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3112

Date	5/11/09	Sec.	10	Twp.	15	Range	11 W	County	Russell	State	KS	On Location	Finish	7:30 PM
Lease	Greenwood		Well No.	1-10		Location: Donance, Sta Walters Rd, 2 1/2 E, Sinto								
Contractor	Duke Drilling Rig #3					Owner: To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Rotary Plug					Charge To: Buffalo Resources LLC								
Hole Size	7 7/8"		T.D.	3290'		Street								
Csg.			Depth			City								
Tbg. Size			Depth			State								
Drill Pipe	4 1/2"		Depth			The above was done to satisfaction and supervision of owner agent or contractor.								
Tool			Depth			Amount Ordered: 185 sx 60/10 4% gel								
Cement Left in Csg.			Shoe Joint			Common								
Press Max.			Minimum			Poz. Mix								
Meas Line			Displace			Gel								
Perf.						Calcium								
<b>EQUIPMENT</b>														
Pumptrk	9	No.	Cementor	Paul		Mills								
			Helper			<b>CONFIDENTIAL</b>								
Bulktrk	2	No.	Driver	Brandon										
			Driver											
Bulktrk	PV	No.	Driver	Dawn		Salt								
			Driver			Flowseal								
<b>JOB SERVICES &amp; REMARKS</b>														
Pumptrk Charge						<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <b>KANSAS CORPORATION COMMISSION</b>  <b>JUL 29 2009</b>  <b>RECEIVED</b> </div>								
Mileage														
Footage														
	Total					Handling								
Remarks:	25 sx at 3215'					Mileage								
	25 sx at 600'					Pump Truck Charge								
	80 sx at 400'					<b>FLOAT EQUIPMENT</b>								
	10 sx at 110'					Guide Shoe								
	30 sx Rot Hole					Centralizer								
	15 sx Mouse Hole					Baskets								
						AFU Inserts								
						1 8 1/2" Dry Hole Plug								
						Rotating Head								
						Squeeze Mainfold								
						Tax								
						Discount								
						Total Charge								
Signature														