CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 15-167-23573-00-00 OPERATOR: License # 34225 **Buffalo Resources, LLC** Spot Description: Address 1: 301 Commerce Street Suite 1380 $\underline{\mathsf{SE}}_{\mathsf{NE}}_{\mathsf{NW}}_{\mathsf{NE}} \ \mathsf{Sec.} \ \underline{\mathsf{10}} \ \mathsf{\mathsf{Twp.}} \ \underline{\mathsf{15}} \ \mathsf{\mathsf{S}} \ \mathsf{\mathsf{R}} \ \underline{\mathsf{11}} \ \mathsf{\mathsf{\square}} \ \mathsf{\mathsf{East}} \, \mathbf{\mathsf{/\!\!\!/}} \, \mathsf{\mathsf{West}}$ Feet from North / South Line of Section Address 2:_ 1590 State: TX Zip: 76102 + City: Fort Worth Feet from 🗸 East / 🗌 West Line of Section Contact Person: Matthew Flanery Footages Calculated from Nearest Outside Section Corner: Phone: (817) 870-2707 ✓ NE NW SE SW KANSAS CORPORATION COMMISSION County: Russell CONTRACTOR: License #_5929 Lease Name: Greenwood _{Well #:} _ 1-10 Name: Duke Drilling Company, Inc. MAY 2 6 2009 Field Name: Davidson Wellsite Geologist: Curtis Covey RECEIVED Producing Formation: None Purchaser: _____ Kelly Bushing: ____1736² Elevation: Ground: 1728' Designate Type of Completion: Total Depth: 3290' Plug Back Total Depth: Re-Entry CONEWORKOVENTIAL Amount of Surface Pipe Set and Cemented at: ____349' ____ ENHR ____ SIGW MAY 3 1 2009 ____ Gas Multiple Stage Cementing Collar Used? ☐ Yes ☑ No ____CM (Coal Bed Methane) _____ Temp. Abd. If yes, show depth set: ___ If Alternate II completion, cement circulated from: ____ (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Drilling Fluid Management PlaPANS 87309 Operator: (Data must be collected from the Reserve Pit) Well Name: _ Chloride content: 73,000 ppm Fluid volume: 1000 bbls Original Comp. Date: _____ Original Total Depth:_ Dewatering method used: Evaporation Deepening _____Re-perf. ____Conv. to Enhr. ___ __ Conv. to SWD Plug Back Total Depth Plug Back: _ Location of fluid disposal if hauled offsite: __ Commingled Docket No.: _ Docket No.: **Dual Completion** Lease Name: _____ License No.: _____ Other (SWD or Enhr.?) Docket No.: 5/11/2009 5/7/2009 _____ Docket No.: ___ Date Reached TD Completion Date or Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best/of my knowledge. Signature: __ KCC Office Use ONLY Title: Foreman **Letter of Confidentiality Received** Subscribed and sworn to before me this If Denied, Yes Date: Wireline Log Received **Geologist Report Received UIC Distribution**

Side Two

Operator Name: Buffalo Resources, LLC				Lease N	Lease Name: Greenwood			Well #: 1-10	
Sec. 10 Twp. 15			✓ West	County:	Russ	ell			
INSTRUCTIONS: Show time tool open and close recovery, and flow rates surveyed. Attach final g	ed, flowing and shu if gas to surface to	ut-in pressu est, along v	ires, whether s	hut-in press	sure read	ched static level	, hydrostatic pi	ressures, bottom l	hole temperature, fluid
Drill Stem Tests Taken			es 📝 No		✓ Log Formation (Top), Dep		on (Top), Depti	and Datum	☐ Sample
(Attach Additional Sheets) Samples Sent to Geological Survey		 ✓ Ye	es 🗌 No	•	Nam Topel			Top 2542'	Datum -806'
Cores Taken Electric Log Run (Submit Copy)		Yes No			Heebner Toronto Lansing BKC			2790' 2808'	-1054' -1072'
List All E. Logs Run:							2899' 3164'	-1160' -1428'	
Compensated	Density/Neu	tron, D	ual Inducti	ion,	Conglomerate			3222'	-1486'
Micro	,				Arbu			3238'	-1502'
			CASING	RECORD	√ N∈	ew Used			
Purpose of String	Size Hole Drilled	Siz	ort all strings set-ore Casing t (In O.D.)	conductor, su Weig Lbs./	jht	ermediate, product Setting Depth	tion, etc. Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	-pin-m-pt - it -	23		349'	Common	210	2% Gel, 3% CC
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MAY 2 J	<u> 2009</u>		· · · · · · · · · · · · · · · · · · ·						
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Date of First, Resumed Pr	roduction, SWD or E	nhr.	Producing Met	_	Flowin	g Dump	ing Ga	as Lift	her (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er i	3bls.	Gas-Oil Ratio	Gravity
DISPOSITION	N OF GAS:			METHOD OF	COMPL	ETION:		PRODUCT	ION INTERVAL:
Vented Sold	Used on Lease		Open Hole [Other (Specify)	Perf. [Dually	y Comp. Co	ommingled		

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041	Home Office P.O. I	No. 32 Russell KS 67665	
Date 5 /7/09 10	157 11 0	County State On Location	Finish PM
Lease Greenwood v	Vell No. 1-10 Loca	mon Dardnuc S to Sticking Rd, 26,3	Ny le E/S Fato
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QUALITY OILWELL CEMENTING, INC.

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