

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/19/01

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Wellsite Geologist: Terry McLeod
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/16/09</u>	<u>01/26/09</u>	<u>03/05/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-21207-0000
County: Cheyenne
S2 SW NW SW Sec. 2 Twp. 3 S. R. 41 East West
1350 FSL feet from (S) N (circle one) Line of Section
330 FWL feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Phyllis Well #: 1-2
Field Name: Unknown
Producing Formation: LKC
Elevation: Ground: 3595 Kelly Bushing: 3600
Total Depth: 4981 Plug Back Total Depth: 4955
Amount of Surface Pipe Set and Cemented at 290 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHINS 7-9-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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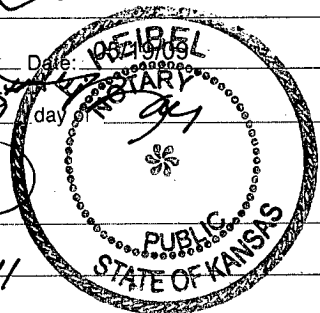
MAY 19 2009

REC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak VP Production Date: 05/19/09
Subscribed and sworn to before me this 19 day of MAY 2009
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Phyllis Well #: 1-2
 Sec. 2 Twp. 3 S. R. 41 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST
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KCC CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	305	Common	290	3% cc, 2% gel
Production		5 1/2	15.5#	4978	EA2	275	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4635 - 4642 LKC "J"	250 gal 15% MCA, 750 gal 15% NE/FE	
4	4930 - 4935 Cher Lm	250 gal 15% MCA	
	CIBP @ 4920'		

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TUBING RECORD		Size <u>2 3/8</u>	Set At <u>4649</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>04/09/09</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs. <u>45</u>	Gas Mcf	Water Bbbs. <u>30</u>	Gas-Oil Ratio -----	Gravity <u>27.7</u>

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Phyllis #1-2 1350 FSL 330 FWL Sec. 2-T3S-R41W 3600' KB							Zweygardt #2-2 1270 FNL 1735 FWL 3547' KB	
Formation	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum
Anhydrite	3445	+155	+3	3438	+162	+10	3395	+152
B/Anhydrite	3475	+125	+7	3474	+126	+8	3429	+118
Topeka	4243	-643	+2	4244	-644	+1	4192	-645
Oread	4351	-751	+4	4357	-757	-2	4302	-755
Lansing	4428	-828	+7	4433	-833	+2	4382	-835
Lansing D	4481	-881	+6	4486	-886	+1	4434	-887
Lansing J	4635	-1035	+6	4634	-1034	+7	4588	-1041
Stark	4662	-1062	+5	4662	-1062	+5	4614	-1067
BKC	4752	-1152	-1	4755	-1155	-4	4698	-1151
Marmaton	4814	-1214	+3	4812	-1212	+5	4764	-1217
Cherokee				4928	-1328	Flat	4875	-1328
RTD	4975	-1375					4925	-1378
LTD				4979	-1379		4930	-1383

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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 117884

Invoice Date: Jan 16, 2009

Page: 1

*WCC
 Jry*

PROD COPY

Bill To:
 Murfin Drig. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Phyllis #1-2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jan 16, 2009	2/15/09

Quantity	Item	Description	Unit Price	Amount
290.00	MAT	Class A Common	15.45	4,480.50
5.00	MAT	Gel	20.80	104.00
10.00	MAT	Chloride	58.20	582.00
305.00	SER	Handling	2.40	732.00
100.00	SER	Mileage 305 sx @ .10 per sk per mi	30.50	3,050.00
1.00	SER	Surface	1,018.00	1,018.00
100.00	SER	Mileage Pump Truck	7.00	700.00
1.00	EQP	Plug	68.00	68.00

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Account	Unit Rig		W L	No.	Amount	Description
	U	R				
03600	003	20		3384	1116.62	Cement S. Co.
					(3757.07)	

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 3,757.07

ONLY IF PAID ON OR BEFORE

Feb 15 2009

Subtotal	10,734.50
Sales Tax	382.12
Total Invoice Amount	11,116.62
Payment/Credit Applied	
TOTAL	11,116.62

OWD

3757.07
7359.55

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ALLIED CEMENTING CO., LLC. 044000

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE TO: Oakleys

DATE 1-16-09	SEC. 2	TWP. 3	RANGE 41	CALLED OUT	ON LOCATION 6:45 am	JOB START 8:30 am	JOB FINISH 9:00 am
LEASE Phyllis	WELL# 1-2	LOCATION			COUNTY Cherokee	STATE KS	
OLD OR NEW (Circle one)							

CONTRACTOR Murphy #3
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 305'
 CASING SIZE 8 5/8 DEPTH 305'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 18.4 BALS

OWNER _____
 CEMENT AMOUNT ORDERED 290 SK COM
390cc 290gal

EQUIPMENT
 PUMP TRUCK CEMENTER Fuzz
 # 431 HELPER Kelly
 BULK TRUCK # 394 DRIVER AL
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>290</u>	@	<u>15.45</u>	<u>4480.50</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>20.00</u>	<u>100.00</u>
CHLORIDE	<u>10</u>	@	<u>58.20</u>	<u>582.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>305</u>	@	<u>2.40</u>	<u>732.00</u>
MILEAGE	<u>104.5</u>			<u>3050.00</u>
TOTAL				<u>8918.50</u>

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 MAY 10 2009
 KCC

REMARKS:
cement did circulate
Approx 3 BALS
Plug down @ 8:45 am
Thanks Fuzz & crew

SERVICE

DEPTH OF JOB	<u>305'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>100</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
TOTAL			<u>1718.00</u>

CHARGE TO: Murphy Dals
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1.878 plug</u>	@	<u>68.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>68.00</u>
		<u>10784.50</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE Scott Van Pelt

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT 95 fee did IF PAID IN 30 DAYS

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/27/2009	15410

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-2	Phyllis	Cheyenne	Murfin Drilling Ri...	Oil	Development	Cement LongStri...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way CONFIDENTIAL				100	Miles	7.00	700.00
578D-L	Pump Charge - Long String - 4981 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix) MAY 19 2009				4	Gallon(s)	26.00	104.00T
280	Flocheck 21				500	Gallon(s)	3.00	1,500.00T
290	D-Air KCC				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				15	Each	100.00	1,500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	260.00	260.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	325.00	325.00T
413-5	5 1/2" Roto Wall Scratcher				10	Each	40.00	400.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				325	Sacks	13.00	4,225.00T
276	Flocele				75	Lb(s)	1.50	112.50T
283	Salt				1,650	Lb(s)	0.20	330.00T
284	Calseal				15	Sack(s)	30.00	450.00T
285	CFR-1				250	Lb(s)	4.50	1,125.00T
581D	Service Charge Cement				325	Sacks	1.90	617.50
583D	Drayage				1,701	Ton Miles	1.75	2,976.75
	USED FOR <u>new well</u>							
	APPROVED <u>ST R</u>							
	Subtotal							16,345.75
	Sales Tax Cheyenne County						7.30%	777.56

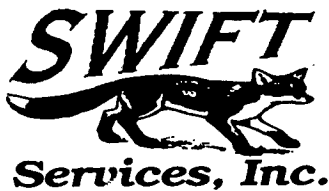
Thank You For Your Business In 2008!
We Look Forward To Serving You In 2009!

Total \$17,123.31

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CHARGE TO: *Martin Drly Co. Inc.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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 TICKET No 15410
 PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Hays, Ks.*
 2. *Ness City, Ks.*
 3.
 4.
 REFERRAL LOCATION

WELL/PROJECT NO. *#1-2*
 LEASE *Phyllis*
 COUNTY/PARISH *Cheyenne*
 STATE *KS*
 CITY
 DATE *1-27-09*
 OWNER *Same*

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR *Martin Drly Rig #3*
 RIG NAME/NO.
 SHIPPED VIA *ET*
 DELIVERED TO *Location*
 ORDER NO.

WELL TYPE *oil*
 WELL CATEGORY *Development*
 JOB PURPOSE *Cement Longstring*
 WELL PERMIT NO.
 WELL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #111	100	mi	7	00	700 00
578		1			Pump Charge (Longstring)	1	ea	4981	00	1400 00
221		1			Liquid KCL	4	gal	26	00	104 00
280		1			Flocheck-21	500	gal	3	00	1500 00
290		1			D-Air	2	gal	35	00	70 00
402		1			Centralizers	15	ea	5 1/2	00	1500 00
406		1								
406		1			L.D. Plug & Baffle	1	ea	260	00	260 00
407		1			Insert Float Shoe w/ fill	1	ea	325	00	325 00
413		1			Rotawall scratchers	10	ea	40	00	400 00
419		1			Rotating Head	1	ea	250	00	250 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Bush Scher*
 DATE SIGNED *1-27-09* TIME SIGNED *Noon*

A.M.
 P.M.

REMIT PAYMENT TO:
 KCC
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	6509 00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	6227 75
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	16345 75
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Cheyenne TAX 7.3%	777 56
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	17,123 31
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Nick Flohr* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15410

CUSTOMER: *Martin Drilg Co, Inc* WELL: *#1-2 Phyllis* DATE: *1-27-09* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
325		2				Standard Cement	325	SKS			13 ⁰⁰	4225 ⁰⁰
276		2				Floccle	75	#			1 ⁵⁰	112 ⁵⁰
283		2				salt	1650	#			20	330 ⁰⁰
284		2				Calseal	15	SKS			30 ⁰⁰	450 ⁰⁰
285		2				CFR-1	250	#			4 ⁵⁰	1125 ⁰⁰
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KCC												
581		2				SERVICE CHARGE					1 ⁵⁰	617 ⁵⁰
583		2				MILEAGE CHARGE					1 ²⁵	2976 ²⁵
						TOTAL WEIGHT	34025	LOADED MILES	100			
						CUBIC FEET						
						TON MILES			1701			

CONTINUATION TOTAL 9836.75

JOB LOG

SWIFT Services, Inc.

DATE 1-27-09 PAGE NO.

CUSTOMER *Martin Drilg Co Inc* WELL NO. *#1-2* LEASE *Phyllis* JOB TYPE *Cement Logging* TICKET NO. *15410*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0230							On loc w/FE
								RTD 4981' LTD 4979' 5 1/2" x 15.5# x 4979' x 21' Centralizers 1-15
	0645							Start FE
	0700							Break Circ on #60 for 20 min
	0940							Break Circ on bottom for 1 hr
	1050	4	0			300		Start KCl flush
		4	15/0			300		Start Flocheck-21
		4	12/0			300		start KCl flush
		5	5/0			500		Start Cement 175'sks EA-2
1115								End Cement Wash P+L Drop Plug
	1120	6.5	0			250		Start Displacement
	1132	5	78			350		Catch Cement
	1140		118			1050 1100		Land Plug Release Pressure Float Hold
	1145	2.5	7/5					Plug RH & MH

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Thank you

Nick, Josh F. & Dave K.