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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/28/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser:
Operator Contact Person: Timothy H. Wright
Phone: (913) 748-3960
Contractor: Name: Thornton Air Rotary
License: 33606

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2/2/2009 2/4/2009 Pending
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31816-00-00
County: Montgomery
N2 SE SE SE Sec. 16 Twp. 31 S. R. 16 East West
495 feet from S N (circle one) Line of Section
345 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Boorigie Well #: 16-16
Field Name: Cherokee Basin Coal Area
Producing Formation: Cherokee Coals
Elevation: Ground: 843' Kelly Bushing: _____
Total Depth: 1186' Plug Back Total Depth: 1184'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1184
feet depth to Surface w/ 125 sx cmt.

Drilling Fluid Management Plan *APPLS 7-9-09*
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Project Engineer Date: 5/24/09
Subscribed and sworn to before me this 28 day of May
20 09.
Notary Public: *MacLaughlin Darline*
Date Commission Expires: 1-4-2013



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
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Operator Name: Layne Energy Operating, LLC Lease Name: Boorigie Well #: 16-16
 Sec. 16 Twp. 31 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
 Compensated Density Neutron
 Dual Induction

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Pawnee Lime	544 GL	299
Excello Shale	684 GL	159
V-Shale	734 GL	109
Mineral Coal	774 GL	69
Mississippian	1086 GL	-243

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11"	8.625"	24	21'	Class A	4	Type 1 cement
Casing	6.75"	4.5"	10.5	1184'	Thick Set	125	8 lbs KOL seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
Pending		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0					

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

GEOLOGIC REPORT

LAYNE ENERGY
Boorigie 16-16
SE SE, 495 FSL, 345 FEL
Section 16-T31S-R16E
Montgomery County, KS

Spud Date: 2/2/2009
Drilling Completed: 2/4/2009
Logged: 2/4/2009
A.P.I. #: 15125318160000
Ground Elevation: 843
Depth Driller: 1,186
Depth Logger: 1,185
Surface Casing: 8.625 inches at 21'
Production Casing: 4.5 inches at 1,184'
Cemented Job:
Open Hole Logs:

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High Resolution Compensated Density Sidewall
Neutron Log; Dual Induction LL3/GR Log

Formation

Tops

	(below ground)	(subsea)
Surface (Chanute Shale)		843
Kansas City Group	544	299
Pawnee Limestone	684	159
Excello Shale	734	109
"V" Shale	774	69
Mineral Coal	1,086	-243
Mississippian		

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Daily Well-Work Report

BOORIGIE 16-16

2/2/2009

Well Location:
MONTGOMERY KS
31S-16E-16 N2 SE SE SE
495FSL / 345FEL

Cost Center C01034400100
Lease Number C010344
Property Code KSCV31S16E1616
API Number 15-125-31816

Spud Date	RDMO Date	First Compl	First Prod	EFM Install	CygnnetID
2/2/2009	2/4/2009				

TD	PBTD	Sf Csg Depth	Pr Csg Depth	Tbg Size	Csg Size
1186	1184	21	1184	0	0

Reported By KRD	Rig Number	Date 2/2/2009
Taken By KRD		Down Time
Present Operation DRILL OUT SURFACE		Contractor THORNTON

Narrative

MIRU THORNTON DRILLING, DRILLED 11" HOLE, 21' DEEP, RIH W/1 JT 8 5/8" SURFACE CASING, MIXED 4 SX TYPE 1 CEMENT, DUMPED DOWN THE BACKSIDE. SDFN.
DWC:\$2880

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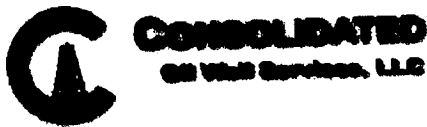
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ENTERED

TICKET NUMBER 20837
 LOCATION Eureka
 FOREMAN Troy Stricker

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-5-09	4758	Boorigie 16-16				MOG
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Layne Energy			520	Cliff		
MAILING ADDRESS			439	Calin		
P.O. Box 160						
CITY		STATE	ZIP CODE			
Synamore		Ks				

JOB TYPE L/S HOLE SIZE 6 3/4" HOLE DEPTH 1186' CASING SIZE & WEIGHT 4 1/2" 105"
 CASING DEPTH 1183' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 5984 WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 18.884 DISPLACEMENT PSI 500 MIX PSI 1000 emp fly RATE Displaced @ 480m

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 500bl water.
 Pump 100k Gel-Flush, 200bl water spacer, 100bl Courtie Pre-Flush, 500bl water
 Mixed 125sks Thick Set Cement w/ 8" Kol-Seal, 1/2" Phenoseal 1/2" FL-80 1/2%
 + 1/4% CAF-38 @ 13.4% yield 1.78. Wash out Pump + liner. Release Plug. Displace
 w/ 18.884bl water. Final Pumping Pressure 500 PSI. Pump Plug to 1000 PSI.
 Wait 2mins. Release Pressure. Float Hold! Good Cement to surface = 90bl
 Slurry to Pit. (Displaced @ 480PM) ENTIRE
 Job Complete MAY 28 2009

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	870.00	870.00
5406	40	MILEAGE	3.45	138.00
1126A	125Sks	Thick Set Cement	16.00	2000.00
1110A	1000"	Kol-Seal 8"/sk	.37	370.00
1107A	15"	Phenoseal 1/2"/sk	1.02	15.30
1135	58"	FL-80 1/2%	7.00	406.00
1146	29"	CAF-38 1/4%	7.25	210.25
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1118A	500"	Gel-Flush	.16	80.00
1105	50"	Hulls	.37	18.50
1103	100"	Courtie Gels	.85	85.00
4404	1	4 1/2" Top Rubber Plug	42.00	42.00
5407A	6.87 Ton	Ton-mileage	1.16	318.77
5605A	4hrs	Welder	85.00	340.00
4311	1	4 1/2" Weld on Collar	70.00	70.00
		Thank You!		
			5.3%	506.70
			SALES TAX ESTIMATED	176.06
			TOTAL	5164.68

Ravin 3737

208694

AUTHORIZATION Called by Marger

TITLE _____

DATE _____