

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/20/11

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **KCS**

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

01/19/09 01/26/09 02/23/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 039-21085-00-00
County: Decatur
NE SW NW NW Sec. 12 Twp. 03 S. R. 27 East West
750 FNL feet from S (circle one) Line of Section
370 FWL feet from E (circle one) Line of Section

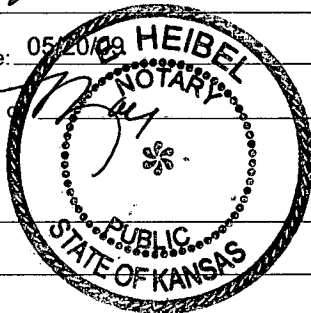
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Heilman Well #: 1-12
Field Name: Wildcat
Producing Formation: LKC
Elevation: Ground: 2653 Kelly Bushing: 2658
Total Depth: 3890 Plug Back Total Depth: 3855
Amount of Surface Pipe Set and Cemented at 260 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2270 Feet
If Alternate II completion, cement circulated from 2270
feet depth to surface w/ 180 sx _____ sx cmt.

Drilling Fluid Management Plan ATT IS 7-9-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leon Rodak
Title: VP Production Date: 05/20/09
Subscribed and sworn to before me this _____ day of _____
2009
Notary Public: [Signature]
Date Commission Expires: 4/1/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Murfin Drilling Company, Inc. Lease Name: Heilman Well #: 1-12
 Sec. 12 Twp. 03 S. R. 27 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED LIST		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

Dual Induction, Compensated Porosity,
Microresistivity

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	260	Common	175 sx	3% cc, 2% gel
Production		5 1/2	15.5#	3882	EA-2	150 sx	5% cal-seal, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3620 - 3622 LKC "C"	250 gal 15% MCA, 750 gal 15% NEFE	
4	3634 - 3638 LKC "D"	250 gal 15% MCA, 500 gal 15% NEFE	
4	3700 - 3710 LKC "H"	250 gal 15% MCA, 500 gal 15% NEFE	
4	3737 - 3742 LKC "J"	250 gal 15% MCA, 750 gal 15% NEFE	
4	3766 - 3772 LKC "K"	250 gal 15% MCA	

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>3776</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>02/24/09</u>	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf	Water Bbls. <u>33</u>	Gas-Oil Ratio	Gravity <u>32.0</u>
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

Handwritten signature/initials

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Heilman #1-12 750 FNL 370 FWL Sec: 12-T3S-R27W 2658' KB							Sayles #1-13 1120 FNL 1320 FEL Sec. 13-T3S-R27W 2678' KB	
Formation	Sample top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	2223	+435	-8	2221	+437	-6	2235	+443
B/Anhydrite	2256	+402	-9	2254	+404	-7	2267	+411
Topeka	3384	-726	+6	3384	-726	+6	3410	-732
Oread	3522	-864	+6	3524	-866	+4	3548	-870
Heebner	3551	-893	+5	3550	-892	+7	3576	-898
Toronto	3578	-920	+6	3581	-923	+3	3604	-926
Lansing	3592	-934	+8	3593	-935	+7	3620	-942
BKC	3793	-1135	+3	3794	-1136	+2	3816	-1138
Arbuckle	NR			NR			3996	-1318
RTD	3890	-1232					4040	
LTD				3890	-1232		4042	

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24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 117905
 Invoice Date: Jan 19, 2009
 Page: 1

Bill To:
 Murfin Drig. Co., Inc.
 250 N. Water
 STE #300
 Wichita, KS 67202

Federal Tax I.D.
PROD COPY

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Heilman #1-12	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Oakley	Jan 19, 2009	2/18/09

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Class A Common	15.45	2,703.75
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
184.00	SER	Handling	2.40	441.60
29.00	SER	Mileage 184 sx @ .10 per sk per mi	18.40	533.60
1.00	SER	Surface	1,018.00	1,018.00
29.00	SER	Mileage Pump Truck	7.00	203.00

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Account	Unit Rig		No.	Amount	Description
	W	L			
03100	016	W	3386	5507.83 (1859.04)	Cement S (39)

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1859.04

ONLY IF PAID ON OR BEFORE

Feb 18, 2009

Subtotal	5,311.55
Sales Tax	196.27
Total Invoice Amount	5,507.82
Payment/Credit Applied	
TOTAL	5,507.82

1859.04
 3648.78

ALLIED CEMENTING CO., LLC. 044203

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ogkley

DATE <u>1-19-09</u>	SEC. <u>12</u>	TWP. <u>3s</u>	RANGE <u>27w</u>	CALLED OUT	ON LOCATION <u>6:45pm</u>	JOB START <u>7:45pm</u>	JOB FINISH <u>8:15pm</u>
LEASE <u>Heilman</u>	WELL # <u>1-12</u>	LOCATION <u>Jennings</u>		<u>8N 1w</u>	COUNTY <u>Decatur</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1N E into</u>					

CONTRACTOR Murfin Drilling Rig OWNER same

TYPE OF JOB <u>surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u> T.D. <u>260'</u>	AMOUNT ORDERED <u>175 SKS com</u>
CASING SIZE <u>8 5/8</u> DEPTH <u>260'</u>	<u>390cc 290g cc</u>
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT	
CEMENT LEFT IN CSG. <u>15</u>	COMMON <u>175 SKS</u> @ <u>15.45</u> <u>2703.25</u>
PERFS.	POZMIX @
DISPLACEMENT <u>15.6 BBL</u>	GEL <u>3 SKS</u> @ <u>20.80</u> <u>62.40</u>
	CHLORIDE <u>6 SKS</u> @ <u>58.20</u> <u>349.20</u>
	ASC @

EQUIPMENT	
PUMP TRUCK CEMENTER <u>Andrew</u>	
# <u>423-281</u> HELPER <u>Lorene</u>	
BULK TRUCK	
# <u>399</u> DRIVER <u>Wil</u>	
BULK TRUCK	
#	
DRIVER	

HANDLING 184 SKS @ 2.40 441.60
MILEAGE 104 SK/mile 533.60
TOTAL 4090.55

REMARKS: **CONFIDENTIAL**
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<u>100</u>	SERVICE
<u>Cement to Circulate</u>	DEPTH OF JOB <u>260'</u>
	PUMP TRUCK CHARGE <u>1018.00</u>
	EXTRA FOOTAGE @
<u>Thank you</u>	MILEAGE <u>29 miles</u> @ <u>7.00</u> <u>203.00</u>
	MANIFOLD @
	@
	@

CHARGE TO: Murfin
STREET _____
CITY _____ STATE _____ ZIP _____
TOTAL 1221.00

PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
TOTAL	_____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME AFD
SIGNATURE Andy [Signature]

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/27/2009	15433

BILL TO
Murfin Drilling Co Inc - Russell P. O. Box 288 Russell, KS 67665-0288

- Acidizing
- Cement
- Tool Rental

USED FOR acidizing
APPROVED JR

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-12	Heilman	Decatur	Company Tools	Oil	Development	Cement LongStri...	Don

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	100	Miles	7.00	700.00
578D-L	Pump Charge - Long String	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	26.00	104.00T
280	Flocheck 21	500	Gallon(s)	3.00	1,500.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer	10	Each	100.00	1,000.00T
403-5	5 1/2" Cement Basket	2	Each	300.00	600.00T
404-5	5 1/2" Port Collar	1	Each	2,300.00	2,300.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	260.00	260.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	325.00	325.00T
413-5	5 1/2" Roto Wall Scratcher	24	Each	40.00	960.00T
419-5	5 1/2" Rotating Head Rental	1	Each	250.00	250.00T
325	Standard Cement	200	Sacks	13.00	2,600.00T
276	Flocele	50	Lb(s)	1.50	75.00T
283	Salt	1,000	Lb(s)	0.20	200.00T
284	Calseal	10	Sack(s)	30.00	300.00T
285	CFR-1	141	Lb(s)	4.50	634.50T
581D	Service Charge Cement	200	Sacks	1.90	380.00
583D	Drayage	1,046.55	Ton Miles	1.75	1,831.46
	Subtotal				15,489.96
	Sales Tax Decatur County			6.30%	704.25

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Thank You For Your Business In 2008!
We Look Forward To Serving You In 2009!

Total \$16,194.21



CHARGE TO:
Murphy Doby Co.
 ADDRESS
 CITY, STATE, ZIP CODE

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TICKET
 No 15433

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Hays, Ks.</u>	WELL/PROJECT NO. <u>1-12</u>	LEASE <u>Heilman</u>	COUNTY/PARISH <u>Decatur</u>	STATE <u>Ks</u>	CITY	DATE <u>1-27-09</u>	OWNER
2. <u>Ness City, Ks.</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co Tool</u>	RIG NAME/NO. <u>#16</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>Nw Jennings, Ks.</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Wildcat</u>	JOB PURPOSE <u>Cement Longstring</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #113	100	MI			7.00	700.00
578		1			Plug Charge - Longstring	1	ea			1400.00	1400.00
221		1			Liquid KCL	4	gal			26.00	104.00
280		1			Flocheck-21	500	gal			3.00	1500.00
290		1			D-Air	2	gal			35.00	70.00
402		1			Centralizers	10	ea	5 1/2 in		100.00	1000.00
403		1			Cement Baskets	2	ea	5 1/2 in		300.00	600.00
404		1			Port Collar	1	ea	5 1/2 in		2300.00	2300.00
406		1			Latch Down Plug & Baffle	1	ea	5 1/2 in		260.00	260.00
407		1			Insert Float Shoe w/Auto Fill	1	ea	5 1/2 in		325.00	325.00
413		1			Rotary Wall Scratchers	24	ea	5 1/2 in		40.00	960.00
419		1			Rotating Head Rental	1	ea	5 1/2 in		250.00	250.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Karin Adelson
 DATE SIGNED 1-27-09 TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL P.1 P.2	9469.00 6020.96
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	15489.96
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Decatur TAX 6.3%	704.25
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	16,194.21
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Don Lemman APPROVAL

Thank You!



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15433

CUSTOMER *LAN*
 Martin Dng Co. *1/2/11*
 WELL *1/2/11* Heilman
 DATE 1-27-09
 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
325		2				Standard Cement	200	SKS	18300	lbs	13.00	2600.00
276		2				Floccle	50	lbs			1.52	75.00
283		2				Salt	1000	lbs			1.20	200.00
284		2				Calseed	940	lbs	10	SKS	30.00	300.00
285		2				C.F.R.-1	151	bs			4.52	634.50
581		2				SERVICE CHARGE					1.90	380.00
583		2				Cement			200	SKS		
						MILEAGE CHARGE	TOTAL WEIGHT	lb	LOADED MILES	TON MILES		
							20931		100	1046.55	TM	1831.46

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CONTINUATION TOTAL 602096

JOB LOG

SWIFT Services, Inc.

DATE 1-27-09 PAGE NO. 1

CUSTOMER *Wichita Doly Co.* WELL NO. *1-12* LEASE *Heilman* JOB TYPE *Cement Lining* TICKET NO. *15433*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TD-3890'	DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING		
	1640					15.5#	5 1/2		On location w/ F.E. set 8' off bottom
	1750								Re Laying Down Rat hole Start 5 1/2" casing - Insert Float Shoe w/ Auto-All-Latch Down Baffle. Cent on collars 1-3-5-7-9-11-13-15-17-38 Cement Baskets 38 & 39 Jts Port Collar Jt #39 collar @ 2272 1/2'
	1925								Fin run casing - Tag to flow Set Pipe @ 3882' PC @ 2272'
	1930								St. cir & Rotate casing - Drop Bell 10 ft
	2030								Fin cir
			7			~			Plug RH - 30 SKS EA-2
			4			~			Plug MH - 20 SKS EA-2
		5					350		Start 15' BBI KCL Flush
		6	15				400		Start 12 BBI - 500gpm Flock-21
		6	27				400		Start 5 BBI KCL spacer
			32						Fill tanks -
		5					350		Start 150 SKS EA-2 cut @ 15.5 #/gal
	2104		(36 1/2)				100		Fin cut. Wash out pump & Lines Drop Latch Down Plug - Start Displ.
	2106	8 1/4	20				400		1st 20 BBI KCL - to 72 H ₂ O
		8 1/4	50				400		Stop Rotate @ 50 BBI
		7 1/2	75				450		Caught cut lift - slow rate
		6	85				600		slow rate
		5	90				700		slow rate
	2120	0	92				800 / 1500		Plug Down - Held - Release & Held.
	2130								Job Complete. Washup & Rackup

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Wichita
Dan, Blaine & Scott

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
2/5/2009	15360

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-12	Heilman	Decatur	Murfin Drilling	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	5.00	300.00
576D-D	Pump Charge - Port Collar				1	Job	1,200.00	1,200.00
290	D-Air				1	Gallon(s)	35.00	35.00T
330	Swift Multi-Density Standard (MIDCON II)				180	Sacks	15.00	2,700.00T
276	Flocele				88	Lb(s)	1.50	132.00T
581D	Service Charge Cement				350	Sacks	1.75	612.50
583D	Drayage				1,048.44	Ton Miles	1.50	1,572.66
	Subtotal							6,552.16
	Sales Tax Decatur County						6.30%	180.62
<p>CONFIDENTIAL MAY 20 2009 KCC</p> <p>USED FOR <u>NEW WELL</u></p> <p>APPROVED <u>JR R</u></p>								
							<p>RECEIVED MAY 21 2009 KCC WICHITA</p>	
Thank You For Your Business!							Total	\$6,732.78



CHARGE TO: MURFIN DRUG
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

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TICKET
 No 15360
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>1-12</u>	LEASE <u>HEILMAN</u>	COUNTY/PARISH <u>DECATUR</u>	STATE <u>KS</u>	CITY	DATE <u>02-05-09</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>MURFIN DRUG</u>	SHIPPED VIA <u>GT</u>	DELIVERED TO <u>36 1/2 W. WAGONA</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>CMT: PORT COLON</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<u>575</u>		<u>1</u>			MILEAGE #112	<u>60</u>	<u>mi</u>			<u>5.00</u>	<u>300</u>	<u>00</u>
<u>576D</u>		<u>1</u>			Pump SERVICE	<u>1</u>	<u>EA</u>			<u>1200.00</u>	<u>1200</u>	<u>00</u>
<u>290</u>		<u>1</u>			D-AIR	<u>1</u>	<u>CAL</u>			<u>35.00</u>	<u>35</u>	<u>00</u>
<u>330</u>		<u>2</u>			SMD CMT	<u>180</u>	<u>SK</u>			<u>15.00</u>	<u>2700</u>	<u>00</u>
<u>276</u>		<u>2</u>			FLOCELE	<u>88</u>	<u>LN</u>			<u>1.50</u>	<u>132</u>	<u>00</u>
<u>581</u>		<u>2</u>			SERVICE CHG CMT	<u>350</u>	<u>SK</u>			<u>1.75</u>	<u>612</u>	<u>50</u>
<u>583</u>		<u>2</u>			DAMAGE	<u>1048.44</u>	<u>TM</u>			<u>1.50</u>	<u>1572</u>	<u>66</u>

CONFIDENTIAL
 MAY 20 2009
 KCC

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Chris Selos
 DATE SIGNED 01-05-09 TIME SIGNED 1:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<u>6552</u>	<u>16</u>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Decatur TAX <u>6.3%</u>	<u>180</u>	<u>62</u>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	<u>6732</u>	<u>78</u>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE S APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 02.25.09 PAGE NO. 1

CUSTOMER MURFINDRQ WELL NO. 1-12 LEASE HEZLMAN JOB TYPE CMT: Port Collar TICKET NO. 15360

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1130							DNLOCATION CMT: 350 SKS SMD 1/4" FLOCELE 2 3/8 X 5/8 PORT COLLAR @ 2270
	1150			-	✓	1000	1000	PSI TEST OPEN P.C.
	1155	3.0	4.0	✓		350		INT. RATE - BLOW ON 8 5/8
	1157	3.0	0	✓		350		START CMT, MIX @ 11.2"
		4.0	7.0	✓		450		" TO CIRC MUD
		4.0	40.0	✓		500		
		4.0	87.0	✓		600		CIRC CMT TO PIT, MIX 20 SKS @ 14"
		3.0	93.0	✓		600		END CMT
	1220	3.5	0	✓		500		START DISP
		3.5	7.7	✓		500		END DISP CLOSE P.C.
	1227			✓	✓	1000	1000	PSI TEST - HORN CONFIDENTIAL RUN IN 6 JOINT MAY 20 2009
	1235	2.5	0		✓		400	REV. OUT KCC
			8.0		-		300	1ST FLAG
			13.0		-		250	2ND FLAG
	1245		24.0		-		25	MUCLEAN CMT 180 TOTAL <u>20 TO PIT</u>
	1330							JOB COMPLETE THANK YOU! DAVE, JERRY, JAMES

RECEIVED
MAY 21 2009
KCC WICHITA