

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
October 2008  
Form Must Be Typed

5/26/11

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34004  
Name: Saxon Oil Company, Ltd  
Address 1: 5910 N. Central Expressway  
Address 2: Suite 1250  
City: Dallas State: TX Zip: 75225 +  
Contact Person: Ted Wooten  
Phone: (214) 234-0552  
CONTRACTOR: License # 30606  
Name: Murfin Drilling Co., Inc.  
Wellsite Geologist: David J. Goldak  
Purchaser: \_\_\_\_\_

**KCC**  
**MAY 26 2010**  
**CONFIDENTIAL**

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
 Dry \_\_\_\_\_ Other \_\_\_\_\_  
*(Core, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
**04-24-10**      **05-04-10**      **05-05-10**  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 187-21165-0000  
Spot Description: \_\_\_\_\_  
C NW NE Sec. 27 Twp. 29 S. R. 41  East  West  
660 Feet from  North /  South Line of Section  
1980 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Stanton  
Lease Name: Tilley Painter Well #: 1  
Field Name: Arroyo  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 3392' Kelly Bushing: 3403'  
Total Depth: 5700' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 8.625 set at 1,846 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *PANJ 7-70*  
*(Data must be collected from the Reserve Pt)*  
Chloride content: 2,100 ppm Fluid volume: 2,300 bbls  
Dewatering method used: Transfer  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: BP America Production Co.  
Lease Name: #1 Leigh License No.: 5952  
Quarter SW Sec. 22 Twp. 28 S. R. 38  East  West  
County: Grant Docket No.: D26525

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David J. Goldak  
Title: Agent Date: 05-26-10  
Subscribed and sworn to before me this 26<sup>th</sup> day of May,  
2010.  
Notary Public: Melinda S. Wooten  
Date Commission Expires: 3-12-12

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAY 23 2010**  
CONSERVATION DIVISION  
WICHITA, KS

**MELINDA S. WOOTEN**  
Notary Public - State of Kansas  
My Appt. Expires 3-12-12

Operator Name: Saxon Oil Company, Ltd Lease Name: Tilley Painter Well #: 1  
 Sec. 27 Twp. 29 S. R. 41  East  West County: Stanton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Induction, Comp Neut/Dens, Micro, Hole Vol</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Chase Group</td> <td>2196</td> <td>+ 1207</td> </tr> <tr> <td>Lansing</td> <td>3744</td> <td>- 341</td> </tr> <tr> <td>Cherokee</td> <td>4481</td> <td>- 1078</td> </tr> <tr> <td>Morrow</td> <td>4978</td> <td>- 1575</td> </tr> <tr> <td>Mississippian</td> <td>5438</td> <td>- 2035</td> </tr> </table>	Name	Top	Datum	Chase Group	2196	+ 1207	Lansing	3744	- 341	Cherokee	4481	- 1078	Morrow	4978	- 1575	Mississippian	5438	- 2035
Name	Top	Datum																	
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Lansing	3744	- 341																	
Cherokee	4481	- 1078																	
Morrow	4978	- 1575																	
Mississippian	5438	- 2035																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24	1846'	AMD + Com	580	3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enthr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# ALLIED CEMENTING CO., LLC. 039239

10 P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oil

04-25-10 DATE	SEC. 27	TWP. 29S	RANGE 4E W	CALLED OUT	ON LOCATION 12:00pm	JOB START 8:30	JOB FINISH 8:00
LEASE #	WELL # 1	LOCATION Johnson 45-114 W			COUNTY Stanton	STATE KS	
OLD OR NEW (Circle one)							

CONTRACTOR	Muslin #22
TYPE OF JOB	Cement
HOLE SIZE	12 1/4 ID. 1848
CASING SIZE	8 1/8 DEPTH 1947
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT 42 55
CEMENT LEFT IN CSG.	42 55
PERFS.	
DISPLACEMENT	114.9 22.5

OWNER	
CEMENT	
AMOUNT ORDERED	420 AMT 114.9 22.5
	14" Slotted 150 2900
	100940 372 Cementation
	12 needed
COMMON	150 @ 15.5 2317.50
POZMIX	@
GEL	@
CHLORIDE	5 @ 58.20 291.00
ASC	@
	@ 23 10126.50
	@
	108 @ 2.50 270.00
	@
	@
	@
	@
HANDLING	742 @ 2.5 1790
MILEAGE	10 x 22.5 = 225 @ 2.5 562.50
TOTAL	21092.50

### EQUIPMENT

PUMP TRUCK	CEMENTER	Flatt
# 42	HELPER	Wally
BULK TRUCK		
# 205	DRIVER	Andrew
BULK TRUCK		
# 377	DRIVER	Walter

### REMARKS:

cement d d circulate  
 Plug down @ 6:00pm  
 Flatt hold  
 Thanks Flatt & crew

CHARGE TO: Saxson Oil Co  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### SERVICE

DEPTH OF JOB	1847
PUMP TRUCK CHARGE	20.00
EXTRA FOOTAGE	@
MILEAGE	95 @ 7.00 665.00
MANIFOLD	@
	@
TOTAL	2606.00

### PLUG & FLOATEQUIPMENT

1 - 2 1/2" float	158.00
1 - Bagged	221.00
1 - 1/2" pipe	74.00
1 - 1/2" pipe	49.00
1 - 6" shoe	258.00
TOTAL	956.00

To Allied Cementing Co., LLC  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_  
 SIGNATURE Kelly Wilson

RECEIVED  
 JUN 07 2010  
 KCC WICHITA

P.O. BOX 31  
 RUSSELL, KANSAS 67665

MAY 26 2010

SERVICE POINT:  
 Liberal KS.

DATE 5.05.10	SEC 27	TWP. 24S	RANGE 41W	GAULDED OUT	ON LOCATION	JOB START 7:30 PM	JOB FINISH 8:00 PM
LEASE Counter	WELL # 1	LOCATION Ver Johnson K.S.			COUNTY Stanton	STATE KS	

CONTRACTOR Murkin Drilling #22 OWNER \_\_\_\_\_  
 TYPE OF JOB PTA  
 HOLE SIZE 7 7/8 T.D. \_\_\_\_\_  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 DEPTH 1860  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

EQUIPMENT  
 PUMP TRUCK CEMENTER Kenney  
 # 366 HELPER Cesar  
 BULK TRUCK  
 # 457-239 DRIVER Tony  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
 Pumped 10 BBL H<sub>2</sub>O Ahead  
 1st Plug @ 1860 Pumped 50 SK = 17 3/4 BBL Sherry  
 Pumped 2 BBL H<sub>2</sub>O Ahead Disp with 71 BBL Mud  
 2nd Plug @ 740 Pumped 45 BBL H<sub>2</sub>O Ahead  
 Pumped 50 SK = 17 3/4 BBL Sherry Disp with 7500  
 3rd Plug @ 300 Pumped 40 SK = 10 BBL Sherry  
 Disp with 7.4 BBL H<sub>2</sub>O  
 4th Plug @ 160 Pumped 20 SK = 5 BBL Sherry  
 Plug float hole with 3.4 SK = 7.4 BBL Sherry  
 Plug mouse hole with 20 SK = 5 BBL Sherry  
**THANK YOU !!!**

CHARGE TO: Saxon Oil  
 STREET 5910 N Central Expressway Suite 1250  
 CITY Dallas STATE TX ZIP 75206

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_  
 SIGNATURE Kelly Wilson

CEMENT	AMOUNT ORDERED	210 <sup>SK</sup> 60/40/4%
COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	_____
ASC	@	_____
Light weight	210 @ 14.05	2952.50
HANDLING	210 @ 2.40	504.00
MILEAGE		1680.00
TOTAL		5134.50

SERVICE

DEPTH OF JOB	1860 ft
PUMP TRUCK CHARGE	1.018.00
EXTRA FOOTAGE 360	@ .85 306.00
MILEAGE 80	@ 7.00 560.00
MANIFOLD	@ _____
TOTAL	1884.00

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
 KANSAS CORPORATION COMMISSION

MAY 28 2010