

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/4/11

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market
City/State/Zip: Wichita, KS 67202
Purchaser: KCC
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Val Energy
License: 5822
Wellsite Geologist: Curtis Covey

MAY 04 2010

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4-16-10 4-21-10 4-24-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ⁰⁶³ 083-21837-0000
County: Gove
NE NW SE Sec. 6 Twp. 13 S. R. 31 East West
2300 feet from S N (circle one) Line of Section
1637 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ottley Well #: 1-6
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 2943' Kelly Bushing: 2948'
Total Depth: 4725' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DAVIS 5-10-10
(Data must be collected from the Reserve Pit)
Chloride content 10,000 ppm Fluid volume 750 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert
Title: Jay G. Schweikert, Operations Engineer Date: 5-4-10
Subscribed and sworn to before me this 4th day of May
20 10
Notary Public: Kathy L. Ford
Date Commission Expires: 10-22-10

KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-10

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 05 2010
CONSERVATION DIVISION
WICHITA, KS

1-6

Operator Name: Lario Oil & Gas Company Lease Name: Ottley Well #: 1-6
 Sec. 6 Twp. 13 S. R. 31 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**ARRAY INDUCTION/COMPACT PHOTO
 DENSITY/COMPENSATED NEUTRON**

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3943	-995
Lansing	3986	-1038
Stark Shale	4217	-1269
Hushpuckney	42515	-1303
Base KC	4286	-1338
Marmaton	4346	-1398
Ft Scott	4449	-1501
Mississippian	4616	-1668

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	262	60/40 Poz	175	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run		
					<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr. D & A 4-24-10			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 122340

Invoice Date: Apr 16, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Lario Oil & Gas Co. P.O. Box 1093 Garden City, Ks 67846

Drilling
AFE 10-097
4-23-10

KCC
MAY 04 2010
CONFIDENTIAL

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Lario	Ottley #1-6	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Apr 16, 2010	5/16/10

Quantity	Item	Description	Unit Price	Amount
175.00	MAT	Class A Common	15.45	2,703.75
3.00	MAT	GEI	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
184.00	SER	Handling	2.40	441.60
1.00	SER	Handling Mileage Charge	168.00	168.00
1.00	SER	Surface	1,018.00	1,018.00
14.00	SER	Pump Truck Mileage	7.00	98.00
1.00	EQP	8.5/8 Surface Plug	68.00	68.00

APR 26 2010
RECEIVED
KANSAS CORPORATION COMMISSION
WICHITA, KS

Subtotal	4,908.95
Sales Tax	224.43
Total Invoice Amount	5,133.38
Payment/Credit Applied	
TOTAL	5,133.38

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1227.92

ONLY IF PAID ON OR BEFORE
May 11, 2010

ALLIED CEMENTING CO., LLC. 043604

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>4-16-10</u>	SEC. <u>6</u>	TWP. <u>135</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>12:00 PM</u>	JOB START <u>6:30 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>CHIEF</u>	WELL # <u>1-6</u>	LOCATION <u>OAKLEY 1/5-3E-1/5-WIN</u>			COUNTY <u>GOVE</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)					KCC		

CONTRACTOR VAL ARLO RIG # 4

TYPE OF JOB SURFACE

HOLE SIZE <u>12 1/4"</u>	T.D. <u>265'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>263'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>16 BB/S</u>	

OWNER SAME MAY 04 2010

CEMENT CONFIDENTIAL

AMOUNT ORDERED 175 SKS COM 8% CC 2% GEL

COMMON	<u>175 SKS</u>	@ <u>15.45</u>	<u>2703.75</u>
POZMIX		@	
GEL	<u>3 SKS</u>	@ <u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6 SKS</u>	@ <u>58.30</u>	<u>349.80</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>184 SKS</u>	@ <u>2.40</u>	<u>441.60</u>
MILEAGE			<u>168.00</u>
TOTAL			<u>3724.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

423+281 HELPER LARENDE

BULK TRUCK

DRIVER WAYNE GREAT BEND

BULK TRUCK

DRIVER

REMARKS:
CEMENT did CIRC.

Tool pusher order more cement

THANK YOU

CHARGE TO: LARIO OIL & GAS

STREET _____

CITY _____ STATE _____ ZIP _____

"Bid"

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB	<u>263'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>14 MI</u>	@ <u>7.00</u>	<u>98.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1116.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8" SURFACE Plug</u>	<u>68</u>	
	@	
	@	
	@	
	@	
	@	
TOTAL		<u>68.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

Bid

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 05 2010
CONSERVATION DIVISION
WICHITA, KS