

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

5/15/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397

Name: Running Foxes Petroleum

Address 1: 7060 S TUCSON WAY Suite B

Address 2: _____

City: CENTENNIAL State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (303) 617-7242 **CONFIDENTIAL**

CONTRACTOR: License # 31280 MAY 15 2009

Name: Birk Petroleum

Wellsite Geologist: Greg Bratton **KCC**

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

1/22/2009 2/2/2009 2/3/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-011-23499-00-00

Spot Description: _____

SW NE SE SE Sec. 36 Twp. 24 S. R. 23 East West

680 Feet from North / South Line of Section

420 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon

Lease Name: Vogel Well #: 16-36D-2

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 843' Kelly Bushing: _____

Total Depth: 500' Plug Back Total Depth: 494'

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AMINS 7-6-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 5-18-2009

Subscribed and sworn to before me this 18th day of May 2009.

Notary Public: Karla Peterson

Date Commission Expires: Nov. 9, 2011

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 9, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
MAY 20 2009

KCC WICHITA

Operator Name: Running Foxes Petroleum Lease Name: Vogel Well #: 16-36D-2
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Induction, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 118' 725' Upper Bartlesville 345' 498' Mississippiann 479' 364' <div style="text-align: center; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL</div> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">MAY 15 2009</div> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">KCC</div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24lbs.	21'	Quickset	12	KolSeal
Production	6.75"	4.5"	10.5lbs.	494'	Quickset	55	KolSeal Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	Waiting on records		
			RECEIVED
			MAY 20 2009
			KCC WICHITA

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311
BIRK PETROLEUM LIC. #31280

DATE: 02/03/09	Lease: VOGEL
Operator: Running Foxes Petroleum Inc.	Well No.: 16-36D-2
7060 S. Tuscon Way, Suite B	API: 15-011-23499-0000
Centennial, Co 80112-3921	Description: 36-24-23E, 680' FSL; 420' FEL
Spud: 01/22/09 T.D.: 02/2/09 Complete: 02/03/09	County: Bourbon

Formations	From	To	Formations	From	To
Top Soil	0	2	Grey Shale	354	400
Clay	2	12	Sand	400	408
Coal	12	13	Slight Odor	408	409
Grey Shale	13	17	Sand	409	422
Lime	17	34	Grey Shale	422	434
Grey Shale	34	36	Black Shale	434	436
Lime	36	45	Dark Grey Shale	436	471
Grey Shale	45	58	Mississippi Lime	471	500
Lime	58	59	T.D. 500'		
Grey Shale	59	73			
Black Shale	73	74			
Grey Shale	74	90			
Lime	90	105			
Black Shale	105	107			
Grey Shale	107	115			
Lime	115	118			
Blue/Green Shale	118	125			
Grey Shale	125	195			
Black Shale	195	199			
Grey Shale	199	254			
Sandstone	254	300			
Grey Shale	300	307			
Light Grey Shale	307	337			
Dark Grey Shale	337	344			
Lime	344	346			
Grey Shale	346	351			
Oil Sand-Good Odor & Shale	351	354			

Surface bit: 12 1/4" Length: 20.95' Size: 8 5/8" Cement: 12 sx circ. To surface
 Drill bit: 6 3/4" T.D.: 500' Long String: 4 1/2" set at 494.50'

MC ID #
 Shop # 620 437-2111
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02992

DATE 2-6-09

COUNTY BOLCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. VOGEL # 16-360-2 CONTRACTOR _____

KIND OF JOB LongString SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
	CONFIDENTIAL MAY 15 2009	700.00
55 SKS	Quick Set cement	907.50
220 lbs	KOL-SEAL 4" P/SK KGG	99.00
100 lbs	Gel > Flush Ahead	25.00
2 1/2 Hrs	Water Truck "193" RECEIVED BULK CHARGE MAY 20 2009	200.00
3.17 Ton	BULK TRK. MILES KCC WICHITA	313.83
0	PUMP TRK. MILES Trk. on location	N/C
	Rental on wireline	50.00
1	PLUGS 4 1/2" Top Rubber	36.50
	6.37% SALES TAX	67.28
	TOTAL	2399.11

T.D. 500'
 SIZE HOLE _____
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT 495' VOLUME 7.8 Bbls.
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2"
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, 5 Bbl. Gel Flush, circulated Gel around to condition Hole, Mixed 55 SKS Quick Set cement w/ 4" Kol-SEAL, shut down Wash out Pump & lines - Release Plug - Displace Plug with 7 3/4 Bbls water. Final pumping at 300 PSI - Bumped Plug to 800 PSI - Release Pressure - Float Held close casing in w/ 0 PSI Good cement returns w/ 3 Bbl slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME Jerry #91, Jason #193 UNIT NO. _____
 OWNER'S REP.