

CONFIDENTIAL

WELL COMPLETION FORM

Form must be Typed

5/13/11

OPERATOR: License # 5278
Name: EOG Resources, Inc.
Address 1: 3817 NW Expressway, Suite 500
Address 2: Suite 500
City Oklahoma City State OK Zip: 73112 +
Contact Person: DAWN ROCKEL
Phone (405) 246-3226

CONTRACTOR: License # 34000
Name: KENAI MID-CONTINENT, INC. RECEIVED
Wellsite Geologist: _____
Purchaser: TEPPCO CRUDE OIL, LLC

Designate Type of Completion
 New Well _____ Re-Entry _____ ~~Workover~~ _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date _____ Original Total Depth _____
_____ Deepening _____ Re-perf. _____ Conv.to Enhr _____ Conv.to SWD _____
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr?) _____ Docket No. _____
1/22/09 1/30/09 4/14/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 081-21860-0000
Spot Description: _____
W2 - E2 - NW - SE Sec. 13 Twp. 28 S. R. 34 East West
1980 Feet from North / South Line of Section
1680 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County HASKELL
Lease Name ROLLIE Well # 13 #2
Field Name EUBANK NORTH FIELD

Producing Formation LANSING-KANSAS CITY
Elevation: Ground 2990' Kelley Bushing 3002'
Total Depth 5700' Plug Back Total Depth 5625' est.

Amount of Surface Pipe Set and Cemented at 1615 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ART 115 9-10-09
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel
Title SR. OPERATIONS ASSISTANT Date 5/13/2009
Subscribed and sworn to before me this 19th day of May
20 09
Notary Public Diana J. Scheidt 01010621
Date Commission Expires 6-30-09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Side Two

Operator Name EOG RESOURCES, INC.

Lease Name ROLLIE

Well # 13 #2

Sec. 13 Twp. 28 S.R. 34 East West

County HASKELL

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E.Logs Run:

RESISTIVITY, MICRO, NEUTRON, NEUTRON MICRO & CBL

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1615	MIDCON2 PP	300	SEE CMT TIX
					PREM PLUS	180	
PRODUCTION	7 7/8	5 1/2	15.5#	5700	50/50 POZPP	285	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5386-5394'	ACIDIZE W/500 GAL. 7 1/2% FE HCL.	5386-5394
	CIBP 5355'	FRAC W/28500 GAL DELTA 140 BORATE	
		X-LINKED GEL & 39000# PROPPANT	
4	4216-4244'	NONE	4216-4244

TUBING RECORD Size 2 7/8 Set At 4116' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 1/27/09, (4/15/09) Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours 4/20/09 Oil Bbls. 143 Gas Mcf --- Water Bbls. 1563 Gas-Oil Ratio --- Gravity 35.2

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4216-4244'

ACO-1 Completion Report		
Well Name : ROLLIE 13 #2		
FORMATION	TOP	DATUM
WABAUNSEE	3322	-320
BASE OF HEEBNER	4050	-1048
LANSING	4125	-1123
KANSAS CITY	4579	-1577
MARMATON	4728	-1726
CHEROKEE	4872	-1870
ATOKA	5078	-2076
MORROW	5267	-2265
CHESTER	5360	-2358
ST GENEVIEVE	5477	-2475

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2709399	Quote #:	Sales Order #: 6462267
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: PASSIG, DALE	
Well Name: Rollie	Well #: 13-2	API/UWI #:	
Field:	City (SAP): SATANTA	County/Parish: Haskell	State: Kansas
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: HUTCHESON, RICKY MBU ID Emp #: 428969	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	7.5	226567	FLORES, RUBEN Estrada	7.5	447193	FOURZAN, CARLOS Ivan	7.5	449384
HUTCHESON, RICKY G	7.5	428969	SONNY TATE	7.5	103953	ROBERT EVANS	7.5	456199

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	55 mile	10251401C	55 mile	10286731	55 mile	10547695	55 mile
10897801	55 mile	75819	55 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
1-23-09	7.5	3	MAY 13 2009					

TOTAL Total is the sum of each column separately

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	23 - Jan - 2009	09:30	CST
Job depth MD	1620.2 ft	Job Depth TVD	Job Started	23 - Jan - 2009	13:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	23 - Jan - 2009	17:51	CST
Perforation Depth (MD) From		To	Job Completed	23 - Jan - 2009	19:18	CST
			Departed Loc	23 - Jan - 2009	20:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1624.7		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		RECEIVED
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		MAY 21 2009
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		KCC WICHITA
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H		Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float	8 5/8	1	H							Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	9	H

HALLIBURTON

Cementing Job Summary

Miscellaneous Materials										
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%			
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)								
	6.324 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
3	Displacement		100.00	bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement	100.2	Shut In: Instant		Lost Returns		Cement Slurry	201.2	Pad		
Top Of Cement	SURFACE	5 Min		Cement Returns	25	Actual Displacement	100.2	Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	301.4	
Rates										
Circulating		Mixing	7	Displacement	6	Avg. Job	6			
Cement Left In Pipe	Amount	45.34 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature <i>Dale Pessy</i>						

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2709399	Quote #:	Sales Order #: 6462267
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: PASSIG, DALE	
Well Name: Rollie	Well #: 13-2	API/UWI #:	
Field:	City (SAP): SATANTA	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srcv Supervisor: HUTCHESON, RICKY MBU ID Emp #: 428969	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/23/2009 09:30							
Safety Meeting - Service Center or other Site	01/23/2009 10:45							DISCUSS ROUTES AND STOPS
Arrive at Location from Service Center	01/23/2009 13:00							RIG PULLING DRILL PIPE
Safety Meeting - Assessment of Location	01/23/2009 13:10							DISCUSS RIG UP
Rig-Up Equipment	01/23/2009 13:30							SPOT TRUCKS. RUN LINES AND HOSES
Safety Meeting - Pre Job	01/23/2009 17:35							DISCUSS SAFETY AND JOB PROCEDURES
Test Lines	01/23/2009 17:51							3000 PSI
Pump Lead Cement	01/23/2009 17:54		7	158.2			20.0	300 SK MIDCON-2 PREM PLUS @ 11.4
Pump Tail Cement	01/23/2009 18:17		7	43	201.2		20.0	180 SK PREM PLUS @ 14.8
Drop Plug	01/23/2009 18:25							
Pump Displacement	01/23/2009 18:27		6	80	281.2		100.0	WATER
Shutdown	01/23/2009 18:41							WAIT 5 MIN.
Pump Displacement	01/23/2009 18:46		1	5	286.2		100.0	WATER @ 1 BPM
Shutdown	01/23/2009 18:51							WAIT 5 MIN.
Pump Displacement	01/23/2009 18:56		1	5	291.6		250.0	WATER @ 1 BPM
Shutdown	01/23/2009 19:01							WAIT 5 MIN.
Pump Displacement	01/23/2009 19:06		1	10	301.6		300.0	WATER @ 1 BPM

Sold To #: 348223

Ship To #: 2709399

Quote #:

Sales Order #:

6462267

SUMMIT Version: 7.20.130

Friday, January 23, 2009 07:51:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	01/23/2009 19:15						360.0	TOOK TO 960 PSI
Release Casing Pressure	01/23/2009 19:17							PLUG HELD. GOT 3/4 BBL BACK
Rig-Down Equipment	01/23/2009 19:30							PICK UP LINES AND HOSES
Rig-Down Completed	01/23/2009 19:55							DISCUSS ROUTES AND STOPS
Crew Leave Location	01/23/2009 20:30							THANKS FOR CALLING HALLIBURTON

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Sold To #: 348223

Ship To #: 2709399

Quote #:

Sales Order #:

6462267

SUMMIT Version: 7.20.130

Friday, January 23, 2009 07:51:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2709399	Quote #:	Sales Order #: 6475069
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Rollie	Well #: 13-2	API/UWI #:	
Field:	City (SAP): SATANTA	County/Parish: Stevens	State: Kansas
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FERGUSON, ROSCOE G	11.25	106154	MATA, ADOLFO V	11.25	419999	portillo, cesar	11	457847

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10243558	55 mile	10714277C	55 mile	10825713	55 mile	11019295	55 mile
75819	55 mile	D0131	55 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
1-30-09	11.25	8.00						
TOTAL			TOTAL			TOTAL		

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
	5704. ft		On Location	29 - Jan - 2009	21:00	CST
Form Type		BHST	On Location	30 - Jan - 2009	00:15	CST
Job depth MD	5704. ft	Job Depth TVD	Job Started	30 - Jan - 2009	07:06	CST
Water Depth		Wk Ht Above Floor	Job Completed	30 - Jan - 2009	09:01	CST
Perforation Depth (MD) From		To	Departed Loc	30 - Jan - 2009	11:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1616.	5700.1		
Production Casing	New		5.5	4.95	15.5		J-55		5700.		
Surface Casing	Used		8.625	8.097	24.			1616.			

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,5-1/2 8RD,14-23PPF,2-3/4	1	EA		
SHOE,FLOAT,5 1/2 8RD,2 3/4 SUPER SEAL	1	EA		RECEIVED
CENTRALIZER ASSY - TURBO - API -	20	EA		
KIT,HALL WELD-A	1	EA		MAY 21 2009
PLUG,CMTG,TOP,5 1/2,HWE,4.38 MIN/5.09 MA	1	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug		1	
Float Shoe		1			Bridge Plug					Bottom Plug			
Float Collar		1			Retainer					SSR plug set			
Insert Float										Plug Container		1	
Stage Tool										Centralizers		20	

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Cementing Job Summary

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	285.0	sacks	13.5	1.66	8.06		8.06	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, BULK (100003695)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	8.063 Gal	FRESH WATER								
	0.1 %	WG-17, 50 LB SK (100003623)								
2	Displacement		135.00	bbl		.0	.0	.0		
3	Mouse and Rat Hole	POZ PREMIUM PLUS 50/50 - SBM (14239)	50.0	sacks	13.5	1.66	8.06		8.06	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, BULK (100003695)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	8.063 Gal	FRESH WATER								
	0.1 %	WG-17, 50 LB SK (100003623)								

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Calculated Values		Pressures		Volumes			
Displacement	134.5	Shut In: Instant		Lost Returns		Cement Slurry	84
Top Of Cement	3100	5 Min		Cement Returns		Actual Displacement	
Frac Gradient		15 Min		Spacers		Load and Breakdown	
Rates							
Circulating		Mixing		Displacement		Avg. Job	
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint			
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct Customer Representative Signature

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2709399	Quote #:	Sales Order #: 6475069
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Passig, Dale	
Well Name: Rolie	Well #: 13-2	API/UWI #:	
Field:	City (SAP): SATANTA	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/29/2009 21:00							CALLED BY DISPATCH
Pre-Convoy Safety Meeting	01/29/2009 22:45							DISCUSS ROUTE/ ROAD HAZZARDS/ ETC.
Arrive at Location from Service Center	01/30/2009 00:15							CASING CREW GETTING RIGED UP TO RUN 5 1/2" CASING/ UNLOAD FLOAT EQUIPMENT TO RIG FLOOR
Assessment Of Location Safety Meeting	01/30/2009 00:40							DECIDE WHERE TO SPOT TRUCKS
Pre-Rig Up Safety Meeting	01/30/2009 00:50							DISCUSS TRIP HAZZARDS/ EYES ON PATH/ LINE OF FIRE/ PROPER LIFTING/ WITH 5 1/2" 15.5 # CASING
Start In Hole	01/30/2009 01:00							RUN IRON FROM TRUCK TO RIG
Rig-Up Equipment	01/30/2009 01:00							PUT ON HEAD / RIG CIRCULATE AND CONDITION MUD
Casing on Bottom	01/30/2009 05:30							WITH RIG CREW
Pre-Job Safety Meeting	01/30/2009 06:40							
Pump Cement	01/30/2009 07:08		2	15				50 sks 50/50 POZ PREMIUM TO PLUG RAT & MOUSE HOLE
Rig-Up Completed	01/30/2009 07:50							CEMENT HEAD ON AND HOOKED UP TO TRUCK
Test Lines	01/30/2009 07:54							5000 PSI

Sold To #: 348223

Ship To #: 2709399

Quote #:

Sales Order #:

6475069

SUMMIT Version: 7 20 130

Friday, January 30, 2009 10:30:00

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	01/30/2009 08:00		4.4	84			200.0	285 sks 50/50 POZ PREMIUM @ 13.5 ppg
Shutdown	01/30/2009 08:22							FINISHED MIXING CEMENT
Clean Lines	01/30/2009 08:24							TO DITCH
Drop Top Plug	01/30/2009 08:30							HWE TOP PLUG/ VERIFY PLUG GONE
Pump Displacement	01/30/2009 08:32		6.8	65			120.0	FRESH WATER
Displ Reached Cmmt	01/30/2009 08:43		6.5	59	124		450.0	
Slow Rate	01/30/2009 08:51		2.5	10.6	134.6		1420.0	TO LAND PLUG
Bump Plug	01/30/2009 08:56		2.5				1350.0	PRESSURED UP TO 2000 PSI
Check Floats	01/30/2009 08:59							HELD
End Job	01/30/2009 09:01							THANKS FOR CALLING HALLIBURTON
Post-Job Safety Meeting (Pre Rig-Down)	01/30/2009 09:15							REMIND EVERYONE TO KEEP EYES ON PATH TO AVOID TRIP HAZZARDS/ LNE OF FIRE/ PROPER LIFTING
Rig-Down Equipment	01/30/2009 09:20							
Depart Location for Service Center or Other Site	01/30/2009 11:30							

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Sold To #: 348223

Ship To #: 2709399

Quote #:

Sales Order #:

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SLIMMIT Version: 7 20 130

Friday, January 30, 2009 10:30:00