

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/07/11

Operator: License # 5135
Name: JOHN O. FARMER, INC.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: _____
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Brad Hutchison

API No. 15 - 141-20,402-00-00
County: Osborne
50' S & 20' W of
NW SW NE Sec. 35 Twp. 9 S. R. 15W East West
1700 feet from N (circle one) Line of Section
2330 feet from E (circle one) Line of Section

Designate Type of Completion: MAY 07 2009
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/21/09 4/26/09 4/27/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BEISNER UNIT Well #: 1
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 1986' Kelly Bushing: 1994'
Total Depth: 3550' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 220.58 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.
(30sks In Rat Hole)(15sks In Mouse Hole)

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 240 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

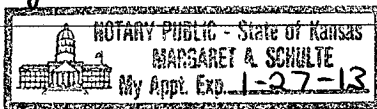
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 5-7-09

Subscribed and sworn to before me this 7th day of May, 2009

Notary Public: Margaret A. Schulte
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION

**MAY 08 2009
RECEIVED**

ORIGINAL

Side Two

Operator Name: JOHN O. FARMER, INC.

Lease Name: BEISNER UNIT

Well #:

Sec. 35 Twp. 9 S. R. 15W East West

County: Osborne

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum LOG TOPS ARE LISTED ON THE GEOLOGICAL REPORT THAT IS INCLUDED

List All E. Logs Run:

Dual Induction Log, Microresistivity Log, Dual Compensated Porosity Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	23 #	220.58'	Common	150	2%Gel & 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

JOHN O. FARMER, INC.

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue
P.O. Box 352
Russell, KS 67665

785-483-3144
(FAX) 785-483-6020

May 7, 2009

Kansas Corporation Commission
Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

CONFIDENTIAL

MAY 07 2009

KCC

Re: REQUEST FOR CONFIDENTIALITY
John O. Farmer, Inc. - #1 Beisner Unit
API# 15-141-20,402-00-00
1700' FNL & 2330' FEL
SW NW SW NE Sec. 35-9S-15W
Osborne County, Kansas

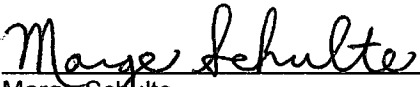
Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for the Beisner Unit #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.


Marge Schulte

ms

KANSAS CORPORATION COMMISSION

MAY 08 2009

RECEIVED

ALLIED CEMENTING CO. LLC. 037451

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>4-21-09</u>	SEC <u>35</u>	TWP <u>9</u>	RANGE <u>15</u>	CALLED OUT	ON LOCATION	JOB START <u>8:15 PM</u>	JOB FINISH <u>8:45 PM</u>
LEASE <u>Beisner Well #1</u>				LOCATION <u>Natoma 4N 3E 1S</u>		COUNTY <u>OSBORN</u>	STATE <u>Kansas</u>
OLD OR NEW (Circle one)							

COPY

CONTRACTOR Discovery #2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 221

CASING SIZE 8 5/8 DEPTH 230

TUBING SIZE New 23" DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 / BBL

EQUIPMENT

OWNER

CEMENT AMOUNT ORDERED 150sx Com.

3% cc

2% Gel

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

PUMP TRUCK # 409 CEMENTER GRUN HELPER CH

BULK TRUCK # 410 DRIVER MATT

BULK TRUCK # DRIVER

CONFIDENTIAL
REMARKS: 07 2009

KCC

Cement Circulated
Thank's

CHARGE TO: JOHN O. FARMER INC.

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

@

@

@

@

TOTAL

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Thomas New

SIGNATURE Thomas New

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

KANSAS CORPORATION COMMISSION

MAY 08 2009
RECEIVED

ALLIED CEMENTING CO. LLC. 037455

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
NEON

DATE <u>4-27-09</u>	SEC. <u>35</u>	TWP. <u>9 S</u>	RANGE <u>15 W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Beisner</u>	WELL # <u>1</u>	LOCATION <u>Notoma 4N 3E 15 SW</u>			COUNTY <u>OSBORNE</u>	STATE <u>Kansas</u>	
OLD OR <u>NEW</u> (Circle one)				COPY			
CONTRACTOR <u>Discovery Rig # 2</u>							

TYPE OF JOB _____

HOLE SIZE 7 7/8 T.D. 3550

CASING SIZE 8 5/8 Surface DEPTH 220

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 X # DEPTH 1242

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 220 SK 60 40 40 Gel
1/4 # F10-Seal Per SX

EQUIPMENT

PUMP TRUCK CEMENTER Colman

417 HELPER MATT

BULK TRUCK _____

345 DRIVER John

BULK TRUCK _____

_____ DRIVER _____

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

CONFIDENTIAL

REMARKS: MAY 07 2009

25 SK @ 1242 KCC

100 SK @ 832

40 SK @ 270

10 SK @ 40' d Plug

30 SK @ Rat hole

15 SK @ mouse hole

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: JOHN O. FORMER INC.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8 Wiper Dry Hole Plug

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME DAVE WHEELING

SIGNATURE [Signature]

SALES TAX (if Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

KANSAS CORPORATION COMMISSION

MAY 08 2009

RECEIVED



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DISCOVERY DRILLING CO., INC.

DRILLER'S LOG

Operator: John O. Farmer, Inc. LIC# 5135
PO Box 352
Russell, KS 67665

Contractor: Discovery Drilling Co., Inc. LIC#31548
PO Box 763
Hays, KS 67601

Lease: Beisner Unit #1

Location: 50' S & 20' W of NW / SW / NE
Sec. 35 / 9S / 15W
Osborne Co., KS

Loggers Total Depth: 3550'
Rotary Total Depth: 3550'
Commenced: 4/21/2009
Casing: 8 5/8" @ 220.58' w / 150 sks

API#15- 141-20, 402-00-00
Elevation: 1986' GL / 1994' KB
Completed: 4/27/2009
Status: D & A

DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	0'	Shale	1259'
Dakota Sand	844'	Shale & Lime	1735'
Shale	910'	Shale	2113'
Cedar Hill Sand	1003'	Shale & Lime	2354'
Red Bed Shale	1122'	Lime & Shale	31700'
Anhydrite	1216'	RTD	3550'
Base Anhydrite	1259'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

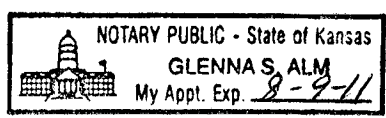
Thomas H. Alm

Subscribed and sworn to before me on 4-28-09

My Commission expires: 8-9-11

(Place stamp or seal below)

Notary Public



KANSAS CORPORATION COMMISSION
MAY 08 2009
RECEIVED